

REPORT
QUARTERLY GROUNDWATER MONITORING RESULTS,
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NATIONAL AERONAUTICS AND SPACE ADMINISTRATION (NASA)
JET PROPULSION LABORATORY
4800 Oak Grove Drive
Pasadena, California 91109

Prepared by:



FOSTER WHEELER ENVIRONMENTAL CORPORATION
611 Anton Boulevard, Suite 800
Costa Mesa, California 92626

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EXECUTIVE SUMMARY

Presented in this report are the results of the third long-term groundwater monitoring event (February-March, 1997) of the Comprehensive Environmental Response, Compensation and Liability Act Remedial Investigation/Feasibility Study at the NASA-Jet Propulsion Laboratory (JPL). A long-term quarterly groundwater monitoring program was initiated in response to requests from the United States Environmental Protection Agency. From February 3 to March 7, 1997, groundwater samples were collected from 15 JPL on-site monitoring wells and from 5 JPL off-site monitoring wells. A summary of the sampling procedures is included in Section 2.0. Samples were analyzed for volatile organic compounds (VOCs), metals (arsenic, lead, total chromium, and hexavalent chromium), and major anions/cations. Additional analyses for tributyltin were performed on samples from MW-13 and from the upper two screens of MW-12.

Results indicate that only three VOCs (carbon tetrachloride, trichloroethene, and 1,2-dichloroethane) were detected in concentrations above state and federal Maximum Contaminant Levels (MCLs) for drinking water. Tributyltin was not detected, and hexavalent chromium was found in four wells. To date, MCLs have not been established for hexavalent chromium. Arsenic, lead, and total chromium were not detected at concentrations above their MCLs. Laboratory and field quality assurance/quality control results indicate that the data are acceptable for their intended use. A summary of the analytical results is included in Section 3.0.

Results from water chemistry analyses (major anions/cations) were used to identify the general water types beneath JPL during this sampling event. These results are presented in Section 4.0. Water-level measurements, recorded before, during, and after sampling activities, are presented in Section 5.0.

1.0 INTRODUCTION

Presented in this report are the results of the third long-term quarterly groundwater monitoring event completed at the Jet Propulsion Laboratory (JPL) as a result of the JPL Comprehensive Environmental Response, Compensation and Liability Act (CERCLA) Remedial Investigation/Feasibility Study (RI/FS). From February 3 to March 7, 1997, the JPL groundwater monitoring wells (both on and off-site) were sampled by Foster Wheeler Environmental Corporation (Foster Wheeler) personnel. The purpose of the long-term quarterly groundwater sampling program is to monitor the elevation, flow direction, and quality of the groundwater beneath and adjacent to the JPL site.

The locations of the JPL groundwater monitoring wells are shown in Figure 1-1. Monitoring wells MW-3, MW-4, MW-11, MW-12, MW-14, MW-17, MW-18, MW-19, MW-20, and MW-21 are deep, multi-port (MP) wells, each containing five screened intervals within a Westbay Instruments, Inc. (Westbay) multi-port casing system. Monitoring wells MW-1, MW-5, MW-6, MW-7, MW-8, MW-9, MW-10, MW-13, MW-15, and MW-16 are relatively shallow standpipe wells, each containing a single screened interval located at the water table. Monitoring well MW-2 has been replaced with well MW-14 (Figure 1-1) as a JPL sampling point. A summary of the well construction details for the JPL groundwater monitoring wells is included in Table 1-1.

All of the groundwater samples collected at JPL were taken to Montgomery Watson Laboratories in Pasadena, California, for chemical analysis. Montgomery Watson Laboratories is certified by the California Department of Health Services. The following analyses were performed.

Analysis	EPA Method
Volatile Organic Compounds (all samples)	524.2
Total Chromium (all wells)	200.8
Hexavalent Chromium (all wells)	7196
Total Lead (all wells)	200.8
Total Arsenic (all wells)	200.9
Major Cations and Major Anions (all wells)	Various
Tributyltin (MW-13 and MW-12, screens 1 and 2 only)	GC/FPD

In addition to groundwater samples, field quality assurance/quality control (QA/QC) samples were collected for laboratory analysis. Sampling records for each shallow well are included in Appendix A. Sampling records and piezometric pressure profiling records from the deep multi-port wells are included in Appendix B. Field instrument calibration forms are included in Appendix C. Laboratory analytical reports and associated chain-of-custody forms are included in Appendix D.

2.0 SAMPLING AND FIELD QUALITY ASSURANCE/QUALITY CONTROL PROCEDURES

Two different procedures were used in collection and handling of groundwater samples at JPL: one designed for the shallow wells, and the other for the deep multi-port wells. These procedures are outlined below.

2.1 SHALLOW MONITORING WELLS

The sampling procedure described below was applied to all the JPL shallow monitoring wells, which includes wells MW-1, MW-5, MW-6, MW-7, MW-8, MW-9, MW-10, MW-13, MW-15, and MW-16.

The primary equipment used to sample the shallow wells included dedicated 2-inch Grundfos Redi-Flo2® pumps, a pump controller, and a 220-volt generator. All of the dedicated 2-inch Grundfos Redi-Flo2® pump systems were decontaminated prior to their installation before the long-term quarterly monitoring program began. Decontamination procedures were previously described in detail (Ebasco, 1993a).

Prior to sample collection, the water in each well casing was purged (by pumping) to remove groundwater that may have been exposed to the atmosphere and thus is not representative of undisturbed aquifer conditions. This purged groundwater was discharged into 500- or 1,000-gallon polyethylene storage tanks for disposal by JPL personnel pursuant to Environmental Protection Agency (EPA) guidance on the management of investigation-derived wastes (EPA, 1991 and 1992a).

Temperature, pH, conductivity and turbidity of the water removed from each well were monitored during purging. After these parameters had stabilized (when two successive measurements made approximately 3 minutes apart were within approximately 10 percent of each other) and the turbidity measured less than 5 Nephelometric Turbidity Units (NTUs), the groundwater samples were collected with the dedicated pump. During sampling for volatile organic compounds (VOCs), the pump rate was reduced to approximately 0.02 gallons per minute (gpm) to minimize sample agitation. All information concerning sampling was noted on Well Development/Well Sampling Log Forms included in Appendix A.

All sample bottles were filled completely (not allowed to overflow), capped, labeled, and placed in a cooler with ice immediately after sample collection. Samples collected for VOCs had zero headspace.

Calibration, or standardization, of the field instruments used to measure temperature, pH, conductivity, and turbidity, was performed to the manufacturer's specifications at the beginning and end of each sampling day. Field instrument calibration forms presented in Appendix C.

2.2 DEEP MULTI-PORT MONITORING WELLS

Sampling of the deep MP monitoring wells required specialized sampling equipment manufactured by Westbay. This equipment included a pressure profiling/sampling probe with a surface control unit. Field personnel using this equipment were trained by Westbay personnel to ensure proper use. Copies of the detailed operations manuals for the Westbay pressure profiling/sampling probe are included in the OU-1 and OU-3 Field Sampling and Analysis Plans (FSAPs) (Ebasco, 1993a; 1994).

The Westbay sampling probe and sample bottles were decontaminated prior to sampling each screened interval in the deep MP wells, according to the following procedures:

- Wash each 250-ml stainless steel sample bottle in a solution of non-phosphate detergent (Liquinox®) and deionized water followed by washing each bottle in a solution of an acidic detergent (Citranox®) and deionized water.
- Rinse each bottle twice with deionized water.
- The interior surfaces of the Westbay sampling probe, and the hoses and valves associated with the Westbay sample bottles, were decontaminated by forcing several volumes of a solution of Liquinox® and deionized water through the sampling equipment. This was followed by forcing several volumes of a Citranox® and deionized water solution through the sampling equipment with a clean plastic squeeze bottle used only for this purpose.

Purging before sampling is not required in the deep, MP monitoring wells because the groundwater sample is collected directly from the aquifer, and is not exposed to the atmosphere. However, at each screened interval an initial sample was collected in order to check pH, conductivity and turbidity in the field, and to rinse the sampling container with formation water. Samples for laboratory analysis were then collected and transferred to bottles as described above (Section 2.1). A final sample was collected and again analyzed for pH, conductivity and turbidity to ensure continuity of aquifer conditions during sampling. Results of the field analyses are given in Appendix B on well development logs. Calibration and maintenance of field instruments were carried out according to procedures described previously (Ebasco, 1993a; 1994).

2.3 FIELD QUALITY ASSURANCE/QUALITY CONTROL SAMPLES

To verify the quality of the groundwater samples collected from the JPL monitoring wells, field QA/QC samples were collected. The field QA/QC program included the collection of duplicate

samples, equipment blanks, trip blanks and a field blank. In addition, laboratory QA/QC samples were used by the laboratory according to analytical method requirements.

In accordance with established protocol, a minimum of one duplicate groundwater sample was collected for approximately every 20 groundwater samples (Ebasco, 1993b). Duplicate samples for VOCs and metals analyses were collected from shallow groundwater monitoring wells MW-10 and MW-13, and deep MP wells MW-4 (screen 2), and MW-12 (screen 1). The duplicate samples from MW-12 (screen 1) and MW-13 were also analyzed for tributyltin (TBT). In addition, one matrix spike (MS) sample and one matrix spike duplicate (MSD) sample were collected and analyzed for VOCs for every 20 samples submitted to the laboratory. The MS/MSD samples were used to verify the accuracy of the analytical method.

Equipment blanks were collected during sampling of the deep MP wells by running American Society of Testing Materials (ASTM) Type II organic free water (provided by the analytical laboratory) through the sampling equipment as a final rinse after the equipment had been decontaminated. One equipment-blank sample was collected from the Westbay sample bottles during each day of sampling. This equipment blank was analyzed for the same constituents as the groundwater samples to identify potential cross contamination due to inadequate decontamination procedures. Equipment blanks were not collected during sampling of the shallow wells as dedicated sampling equipment was used.

A trip blank, consisting of laboratory reagent grade water placed in two 40-ml glass vials by the laboratory, was transported with the empty sample bottles to the field and back to the laboratory with the groundwater samples. One trip blank was submitted for VOC analysis with each shipment of groundwater samples. Trip blanks were used to identify potential cross contamination of groundwater samples during transport. Further details of the field QA/QC program are available (Ebasco, 1993b).

During this sampling event, one field blank was collected at well MW-7. The field blank is used to determine whether ambient conditions or sample containers may effect analytical results. This field blank consisted of sample bottles, filled with ASTM Type II organic free water supplied by the laboratory, left open at the well head during the sampling of the well. After sampling, the field-blank bottles were capped and analyzed for the same constituents as the groundwater samples.

3.0 ANALYTICAL RESULTS

JPL groundwater monitoring wells MW-1 and MW-3 through MW-21 were sampled from February 3 to March 7, 1997. MW-2 was not sampled as it was replaced as a JPL monitoring point by deep multi-port well MW-14.

The groundwater samples were analyzed for VOCs, total chromium (Cr), hexavalent chromium (Cr^{6+}), total lead (Pb), total arsenic (As), and TBT (MW-13 and MW-12, screens 1 and 2 only). All samples were also analyzed for general water chemistry parameters that included major cations and anions [sodium (Na), potassium (K), calcium (Ca), magnesium (Mg), iron (Fe), alkalinity ($\text{CO}_3 + \text{HCO}_3$), chloride (Cl), sulfate (SO_4), nitrate (NO_3), total phosphorus (P)], total dissolved solids (TDS), specific conductivity and pH. A summary of the samples collected, sample numbers used, and the analyses performed on each sample is presented in Table 3-1. Analytical laboratory reports and associated chain-of-custody forms are included in Appendix D.

3.1 VOLATILE ORGANIC COMPOUNDS RESULTS

Groundwater samples collected during the February-March 1997 sampling event were analyzed for over 60 different VOCs in accordance with EPA Method 524.2. Results of the analyses for VOCs in the February-March 1997 samples are summarized in Table 3-2 along with the Maximum Contaminant Levels (MCLs) for drinking water as listed in Title 22 of the California Code of Regulations and in the EPA Health Advisory Guidelines. A small number of compounds were detected in these samples, and only three VOCs [carbon tetrachloride (CCl_4), trichloroethene (TCE), and 1,2-dichloroethane (1,2-DCA)] were found in concentrations exceeding the state and federal MCLs (Table 3-2). The concentrations of CCl_4 , TCE, 1,2-DCA, and tetrachloroethylene (PCE) are presented on maps to show their locations (Figures 3-1, 3-2, 3-3, and 3-4, respectively). A summary of VOC data collected during all of the long-term quarterly sampling events completed to date (August 1996-March 1997) is provided in Table 3-3.

CCl_4 in excess of both state and federal MCLs ($0.5 \mu\text{g/l}$) was found in seven of the on-site wells, and two of the off-site wells (Table 3-2, Figure 3-1). Overall, the highest concentrations of CCl_4 were found in shallow on-site wells MW-7 and MW-16.

TCE in excess of state and federal MCLs ($5.0 \mu\text{g/l}$) was detected in five on-site wells, and three off-site wells (Table 3-2, Figure 3-2). The highest levels of TCE were found in shallow on-site wells MW-7 and MW-13, and deep off-site well MW-21.

1,2-DCA concentrations above both state and federal MCLs ($0.5 \mu\text{g/l}$) were found in four on-site wells (Table 3-2, Figure 3-3). 1,2-DCA was not detected above state and federal MCLs in any of the off-site wells.

PCE was detected in 3 on-site wells and 4 off-site wells, although not at concentrations exceeding state and federal MCLs (5.0 µg/l). The highest levels of PCE were measured at off-site wells MW-18, MW-19, and MW-21.

3.2 TRIBUTYL TIN RESULTS

Analyses for TBT were performed on groundwater samples collected from screens 1 and 2 of deep (MP) well MW-12 and from shallow well MW-13. Duplicate samples from MW-12 (screen 1) and MW-13 were also analyzed for TBT. This analysis was conducted because TBT has been used throughout industry as an anti-foulant in cooling towers such as those in use at JPL. Well MW-13 is the closest well to JPL's central cooling tower system (Building 296) and well MW-12 was chosen by Department of Toxic Substances Control (DTSC) as being downgradient of potential TBT releases.

TBT was not detected in any of the groundwater samples analyzed for that constituent during the February-March 1997 sampling event.

3.3 METALS RESULTS

Groundwater samples from the February-March 1997 sampling event were analyzed for the following suite of metals: total As, total Pb, total Cr, and Cr⁶⁺. The results of these analyses are summarized in Table 3-4.

Arsenic was not detected in any samples, and Pb and total Cr concentrations were below the state and federal MCLs (0.05 mg/l) in all cases. Hexavalent chromium was detected in samples from shallow on-site wells MW-7, MW-13, MW-16 and deep off-site well MW-18 (at this time, MCLs for Cr⁶⁺ have not been established by state or federal agencies). These results are presented by well location for Pb, total Cr, and Cr⁶⁺ in Figures 3-5, 3-6 and 3-7, respectively.

Table 3-5 contains metals data from all long-term quarterly sampling events completed to date.

3.4 QUALITY ASSURANCE/QUALITY CONTROL RESULTS

Review of the QA/QC data provided with the laboratory analytical results (Appendix D) indicates that results obtained from February-March 1997 samples are acceptable for use. Surrogate compounds, matrix and blank spikes, and method blanks were used by the laboratory to determine the accuracy and precision of the analytical techniques and to identify any anomalous results due to laboratory contamination or instrument malfunction.

In addition to the laboratory QA/QC procedures, QA/QC measures were implemented in the field by Foster Wheeler personnel. These field measures included the collection of duplicate samples, equipment blanks, trip blanks, and a field blank.

Duplicate samples were used as an independent means of evaluating the precision of the laboratory analyses. Duplicate groundwater samples for VOC and metals analyses were collected from MW-4 (screen 2), MW-10, MW-12 (screen 1), and MW-13. All of the analytical results for the duplicate samples were within an acceptable range for comparison to the results of the original groundwater samples (Tables 3-2, 3-4).

Twenty-two equipment blanks were submitted for analysis during the February-March 1997 sampling event. Acetone was found in 9 of the equipment blanks, and dichloromethane was found along with acetone in 1 of these blanks. Dichloromethane was not detected in the associated groundwater sample, and therefore does not reflect cross-contamination of samples through the sampling equipment. Acetone was also detected in 4 of the corresponding laboratory method blanks. Lead was found in one equipment blank and one associated groundwater sample indicating the possibility of cross-contamination of that sample.

A total of 22 trip blanks were also submitted along with the February-March 1997 groundwater samples. Acetone was detected in 5 of the 22 trip blanks, and in 4 of the corresponding laboratory method blanks. The occurrence of acetone in the trip blanks, the equipment blanks, and the laboratory method blanks, and its widespread use in the laboratory indicates that its presence is likely a result of contamination by laboratory procedures.

Low concentrations of dichloromethane were also detected in three trip blanks, and carbon disulfide (CS₂) in another. Of these constituents, only CS₂ was also detected in groundwater samples (four samples - Table 3-2). However, the groundwater samples and the trip blank which contained CS₂ were unassociated.

Lead (0.003 mg/l) was the only constituent detected in the field blank from the February-March 1997 event. This indicates virtually no effect of ambient conditions or sample containers on analytical results.

4.0 GENERAL WATER CHEMISTRY

As part of this groundwater monitoring event, groundwater samples were also submitted for analysis of major cations and anions in an effort to further understand the natural water chemistry of the groundwater beneath JPL, and for use in interpreting groundwater flow. Samples from each of the JPL shallow monitoring wells, and each of the deep MP wells, were analyzed for major cations (Ca, Mg, Na, and K), major anions (Cl, SO₄, NO₃, CO₃ + HCO₃, and total soluble phosphates), and TDS. The water chemistry results for this quarterly sampling event are summarized in Table 4-1.

4.1 ANALYTICAL RESULTS

To illustrate the relative proportions of the major cations and anions in each groundwater sample, the water chemistry results from the February-March 1997 event have been compiled as stiff diagrams (Figures 4-1 and 4-2). Review of the water chemistry data from this investigation indicates that the majority of groundwater sampled at JPL can be classified as one of three general types, based on the predominant cation and anion. These general water types include:

- Type 1. Calcium-bicarbonate groundwater. Groundwater with Ca as the dominant cation and HCO₃ as the dominant anion.
- Type 2. Sodium-bicarbonate groundwater. Groundwater with Na as the dominant cation and HCO₃ as the dominant anion.
- Type 3. Calcium-bicarbonate/chloride/sulfate groundwater. Groundwater with Ca as the dominant cation and HCO₃ the dominant anion, but with relatively elevated Cl and SO₄ concentrations.

Based on this scheme, waters classified as type 1 and type 3 are very similar in that both types contain calcium as the predominant cation and bicarbonate as the predominant anion. Type 3 groundwaters, however, contain slightly higher concentrations of chloride and sulfate anions than those of type 1. Elevated NO₃ levels were detected in some wells, but since NO₃ is probably not of geologic origin, it is not used in classifying the water types. It may be useful to further investigate the source of the NO₃ in the future. Currently the source of NO₃ is suspected to be the historic use of cesspools in the surrounding community.

All of the shallow wells contained calcium-bicarbonate, calcium-bicarbonate/chloride sulfate waters, or blends of these water types during the February-March 1997 sampling event (Figure 4-1). Calcium-bicarbonate and calcium-bicarbonate/chloride/sulfate waters were the predominant compositional types found in the uppermost screened intervals of all the deep multi-port wells (Figures 4-1 and 4-2). Intervals containing higher concentrations of chloride and sulfate (type 3 waters) include MW-14 (screens 1, 2, and 3), MW-19 (screen 3), and MW-21

(screens 1, 2 and 3). Blending of types 1 and 3 is suggested by data from MW-4 (screen 2), MW-6, MW-10, MW-13, MW-16, MW-19 (screen 2) and MW-21 (screens 4 and 5).

Sodium-bicarbonate waters (type 2) were found in the lower intervals of deep multi-port wells MW-3 (screens 3, 4, and 5), MW-11 (screen 5), MW-14 (screen 5), MW-18 (screen 5), and MW-20 (screens 3, 4, and 5). Apparent blending of type 2 water with type 1 was noted [MW-4 (screens 4 and 5), MW-12 (screen 5), MW-17 (screen 5), and MW-18 (screen 4)] and with type 3 water [MW-19 (screens 4 and 5)].

4.2 QUALITY ASSURANCE/QUALITY CONTROL RESULTS

To evaluate the general quality of the water chemistry data, two independent geochemical quality control checks of the analytical results from the February-March 1997 samples were performed. These checks included calculation of total ion-charge balances, and comparison of measured TDS to calculated TDS. The results of these checks for the February-March 1997 water-chemistry results are presented in Table 4-2. Charge balances are expressed as the percent difference between the sum of the equivalent weights of all of the anions and all of the cations analyzed (Freeze and Cherry, 1979). The ideal range for charge balances is ± 5 percent, although charge balance errors up to ± 10 percent are acceptable.

The charge balances for samples analyzed for major anions and cations during the February-March 1997 sampling event are within the ideal range (± 5 percent) for 49 of the 60 sets of water chemistry results. The charge balances for the remaining sets of water chemistry analyses range between 5 and 7 percent, with only one value falling outside the acceptable limit of $\pm 10\%$. This indicates that the results are acceptable for their intended use (Table 4-2).

TDS results can be used to verify that all of the important water-chemistry constituents have been analyzed. This is done by comparing the measured laboratory TDS value to a calculated TDS value (calculated as the sum of the concentrations of all the major anions and cations) for each sample. Under ideal conditions, the ratio should lie between 1.0 and 1.2 (Oppenheimer and Eaton, 1986).

The ratio between measured and calculated TDS values for the February-March 1997 water-chemistry results fell within the ideal range (1.0 to 1.2) for 55 of the 60 sets of water chemistry analyses performed (Table 4-2). The ratio for the remaining three sets of water chemistry data fell slightly outside this ideal range suggesting sample inhomogeneity or small error in the measured TDS values. However, these data are suitable for identifying differences in water chemistry across the site.

5.0 WATER-LEVEL MEASUREMENTS

Water-level measurements were taken before sampling, on January 30, 1997, during sampling, on February 25, 1997, and after sampling on March 10 and 11, 1997. Water-level data in the shallow wells were collected using a Solinst® water-level indicator that utilized a water-sensor probe attached to a measuring tape. As the probe was lowered into a well, contact with the groundwater completed a circuit between two electrodes in the probe, thus activating a sounding device attached to the reel. Depth to groundwater was then read directly from the measuring tape at the top of the well casing.

In the deep MP wells, the potentiometric head at each sampling port in each screened interval was measured with a pressure-transducer probe manufactured by Westbay specifically for the unique casing used in these wells.

Water table elevation measurements taken before sampling are provided in Table 5-1 and have been contoured in Figure 5-1. Water table elevation measurements taken during sampling are provided in Table 5-2 and measurements taken after sampling are given in Table 5-3 and are contoured in Figure 5-2.

As indicated by Figures 5-1 and 5-2, groundwater flow was primarily to the south and east both before and after sampling. The “trough” of depression observed in Figure 5-2 suggests that the city of Pasadena municipal production wells were pumping at the end of this sampling event. The absence of this feature in Figure 5-1 indicates that these wells were not pumping at the beginning of the sampling event.

The potentiometric heads measured at each deep MP well screen before and after sampling are presented graphically in Figures 5-3 and 5-4, respectively. The potentiometric pressure profile records for the deep MP wells are included in Appendix B.

The effects of pumping by the city of Pasadena production wells can be seen in the difference in potentiometric head between the upper- and lower-most screened intervals in Figure 5-4.

6.0 REFERENCES

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TABLES

TABLE 1-1
SUMMARY OF WELL CONSTRUCTION DETAILS FOR JPL GROUNDWATER MONITORING WELLS

Well Number	Well Type	Year Installed	Drilling Method	Depth to Bottom of Casing (feet)	Depth of Screened Interval (feet)	Elevation Top 4 inch Casing (feet above mean sea level)	Elevation of Screened Interval (feet above mean sea level)	Multi-Port Well Screen Number	Sand Pack (feet)	Screen Slot Size (inch)	Casing Material
MW-1	Shallow Standpipe	1989	Mud Rotary	120	70-110	1116.7	1006.70-1046.70	-	99	0.02	4" PVC
MW-2	Shallow Standpipe	1989	Mud Rotary	177	127-167	1168.85	1001.85-1041.85	-			
MW-3	Deep Multi-Port	1990	Mud Rotary	700	170-180	1099.82	919.82-929.82	1	37	0.010	4" low-carbon steel
					250-260		839.82-849.82	2	47	0.010	4" low-carbon steel
					344-354		745.82-755.82	3	45	0.010	4" low-carbon steel
					555-565		534.82-544.82	4	39	0.010	4" low-carbon steel
					650-660		433.82-443.82	5	64	0.010	4" low-carbon steel
MW-4	Deep Multi-Port	1990	Mud Rotary	559	147-157	1082.72	925.72-935.72	1	48	0.010	4" low-carbon steel
					237-247		835.72-845.72	2	34	0.010	4" low-carbon steel
					318-328		754.72-764.72	3	42	0.010	4" low-carbon steel
					389-399		683.72-693.72	4	54	0.010	4" low-carbon steel
					509-519		563.72-573.72	5	52	0.010	4" low-carbon steel
MW-5	Shallow Standpipe	1990	Air Percussion	140	85-135	1071.6	936.60-986.60	-	71	0.010	4" low-carbon steel
MW-6	Shallow Standpipe	1990	Air Percussion	245	195-245	1188.52	943.52-993.52	-	62	0.010	4" low-carbon steel
MW-7	Shallow Standpipe	1990	Air Percussion	275	225-275	1212.88	937.88-987.88	-	63	0.010	4" low-carbon steel
MW-8	Shallow Standpipe	1992	Air Percussion	205	155-205	1139.53	934.53-984.53	-	75	0.010	4" low-carbon steel
MW-9	Shallow Standpipe	1992	Air Percussion	68	18-68	1106.02	1038.02-1088.02	-	56	0.010	4" PVC
MW-10	Shallow Standpipe	1992	Air Percussion	155	105-155	1087.71	932.71-982.71	-	67.5	0.010	4" PVC (0-85')
											4" stainless steel (85'-105')

TABLE 1-1
SUMMARY OF WELL CONSTRUCTION DETAILS FOR JPL GROUNDWATER MONITORING WELLS

Well Number	Well Type	Year Installed	Drilling Method	Depth to Bottom of Casing (feet)	Depth of Screened Interval (feet)	Elevation Top 4 inch Casing (feet above mean sea level)	Elevation of Screened Interval (feet above mean sea level)	Multi-Port Well Screen Number	Sand Pack (feet)	Screen Slot Size (inch)	Casing Material
MW-11	Deep Multi-Port	1992	Mud Rotary	680	140-150	1139.35	989.35-999.35	1	24	0.010	4" low-carbon steel
					250-260		879.35-889.35	2	22	0.010	4" low-carbon steel
					420-430		709.35-719.35	3	26	0.010	4" low-carbon steel
					515-525		614.35-624.35	4	26	0.010	4" low-carbon steel
					630-640		499.35-509.35	5	28	0.010	4" low-carbon steel
MW-12	Deep Multi-Port	1994	Mud Rotary	596	135-145	1102.14	957.14-967.14	1	22	0.010	4" low-carbon steel
					240-250		852.14-862.14	2	19	0.010	4" low-carbon steel
					315-325		777.14-787.14	3	21	0.010	4" low-carbon steel
					430-440		662.14-672.14	4	22	0.010	4" low-carbon steel
					546-556		546.14-556.14	5	21	0.010	4" low-carbon steel
MW-13	Shallow Standpipe	1994	Air Rotary	235	180-230	1183.47	953.47-1003.47	-	65	0.010	4" PVC
MW-14	Deep Multi-Port	1994	Mud Rotary	588	205-215	1173.42	958.42-968.42	1	22	0.010	4" low-carbon steel
					275-285		888.42-898.42	2	26	0.010	4" low-carbon steel
					380-390		783.42-793.42	3	22	0.010	4" low-carbon steel
					453-463		710.42-720.42	4	27	0.010	4" low-carbon steel
					538-548		625.42-635.42	5	21	0.010	4" low-carbon steel
MW-15	Shallow Standpipe	1994	Air Percussion	74	19-69	1120.66	1051.66-1101.66	-	60	0.010	4" stainless steel
MW-16	Shallow Standpipe	1994	Air Percussion	285	230-280	1236.27	956.27-1006.27	-	62	0.010	4.5" PVC
MW-17	Deep Multi-Port	1995	Mud Rotary	774	246-256	1190.99	934.99-944.99	1	24	0.010	4" low-carbon steel
					366-376		814.99-824.99	2	24	0.010	4" low-carbon steel
					466-476		714.99-724.99	3	27	0.010	4" low-carbon steel
					578-588		602.99-612.99	4	25	0.010	4" low-carbon steel
					723-733		457.99-467.99	5	22	0.010	4" low-carbon steel

TABLE 1-1
SUMMARY OF WELL CONSTRUCTION DETAILS FOR JPL GROUNDWATER MONITORING WELLS

Well Number	Well Type	Year Installed	Drilling Method	Depth to Bottom of Casing (feet)	Depth of Screened Interval (feet)	Elevation Top 4 inch Casing (feet above mean sea level)	Elevation of Screened Interval (feet above mean sea level)	Multi-Port Well Screen Number	Sand Pack (feet)	Screen Slot Size (inch)	Casing Material
MW-18	Deep Multi-Port	1995	Mud Rotary	732	266-276	1225.34	949.34-959.34	1	22	0.010	4" low-carbon steel
					326-336		889.34-899.34	2	24	0.010	4" low-carbon steel
					421-431		794.34-804.34	3	20	0.010	4" low-carbon steel
					561-571		654.34-664.34	4	22	0.010	4" low-carbon steel
					681-691		534.34-544.34	5	23	0.010	4" low-carbon steel
MW-19	Deep Multi-Port	1995	Mud Rotary	543	240-250	1143.2	893.20-903.20	1	20	0.010	4" low-carbon steel
					310-320		823.20-833.20	2	20	0.010	4" low-carbon steel
					390-400		743.20-753.20	3	17	0.010	4" low-carbon steel
					442-452		691.20-701.20	4	20	0.010	4" low-carbon steel
					492-502		641.20-651.20	5	22	0.010	4" low-carbon steel
MW-20	Deep Multi-Port	1995	Mud Rotary	948	228-238	1164.89	926.89-936.89	1	24	0.010	4" low-carbon steel
					388-398		766.89-776.89	2	23	0.010	4" low-carbon steel
					558-568		596.89-606.89	3	19	0.010	4" low-carbon steel
					698-708		456.89-466.89	4	23	0.010	4" low-carbon steel
					898-908		256.89-266.89	5	27	0.010	4" low-carbon steel
MW-21	Deep Multi-Port	1995	Mud Rotary	416	86-96	1058.99	962.99-972.99	1	26	0.010	4" low-carbon steel
					156-166		892.99-902.99	2	25	0.010	4" low-carbon steel
					236-246		812.99-822.99	3	21	0.010	4" low-carbon steel
					306-316		742.99-752.99	4	22	0.010	4" low-carbon steel
					366-376		682.99-692.99	5	22	0.010	4" low-carbon steel

TABLE 3-1
SUMMARY OF ANALYSES PERFORMED ON GROUNDWATER SAMPLES
COLLECTED FROM JPL MONITORING WELLS,
FEBRUARY-MARCH 1997

Sample Location	Sample Number	Sampling Date	Sample Type	VOC's EPA 524.2	Total Cr, As, Pb, Major Cations EPA 200 Series	Hexavalent Chrome EPA 7196	Major Anions and TDS EPA 300 Series/160.1	Total Phosphate EPA 365.4	Tributyltin GC/FPD
MW-1	MW-971-01	3/7/97	GW	X	X	X	X	X	
MW-3									
Screen 1	MW-971-02	3/7/97	GW	X	X	X	X	X	
Screen 2	MW-971-03	3/6/97	GW	X	X	X	X	X	
Screen 3	MW-971-04	3/6/97	GW	X	X	X	X	X	
Screen 4	MW-971-05	3/6/97	GW	X	X	X	X	X	
Screen 5	MW-971-06	3/6/97	GW	X	X	X	X	X	
MW-4									
Screen 1	MW-971-07	2/28/97	GW	X	X	X	X	X	
Screen 2	MW-971-08	2/28/97	GW	X	X	X	X	X	
Screen 2	MW-971-09	2/28/97	DUP	X	X (no cations)	X			
Screen 3	MW-971-10	2/27/97	GW	X	X	X	X	X	
Screen 4	MW-971-11	2/27/97	GW	X	X	X	X	X	
Screen 5	MW-971-12	2/27/97	GW	X	X	X	X	X	
MW-5	MW-971-13	3/5/97	GW	X	X	X	X	X	
MW-6	MW-971-14	3/4/97	GW	X	X	X	X	X	
MW-7	MW-971-15	3/5/97	GW	X	X	X	X	X	
MW-8	MW-971-16	3/7/97	GW	X	X	X	X	X	
MW-9	MW-971-17	3/7/97	GW	X	X	X	X	X	
MW-10	MW-971-18	3/5/97	GW	X	X	X	X	X	
MW-10	MW-971-19	3/5/97	DUP	X	X (no cations)	X			
MW-11									
Screen 1	MW-971-20	3/5/97	GW	X	X	X	X	X	
Screen 2	MW-971-21	3/5/97	GW	X	X	X	X	X	
Screen 3	MW-971-22	3/5/97	GW	X	X	X	X	X	
Screen 4	MW-971-23	3/5/97	GW	X	X	X	X	X	
Screen 5	MW-971-24	3/5/97	GW	X	X	X	X	X	

GW: Groundwater Sample

DUP: Duplicate Sample

*Not Sampled because there was no water in the screened interval at each of these wells

TABLE 3-1
SUMMARY OF ANALYSES PERFORMED ON GROUNDWATER SAMPLES
COLLECTED FROM JPL MONITORING WELLS,
FEBRUARY-MARCH 1997

Sample Location	Sample Number	Sampling Date	Sample Type	VOC's EPA 524.2	Total Cr, As, Pb, Major Cations EPA 200 Series	Hexavalent Chrome EPA 7196	Major Anions and TDS EPA 300 Series/160.1	Total Phosphate EPA 365.4	Tributyltin GC/FPD
MW-12									
Screen 1	MW-971-25	3/4/97	GW	X	X	X	X	X	X
Screen 1	MW-971-26	3/4/97	DUP	X	X (no cations)	X			X
Screen 2	MW-971-27	3/3/97	GW	X	X	X	X	X	X
Screen 3	MW-971-28	2/28/97	GW	X	X	X	X	X	
Screen 4	MW-971-29	2/28/97	GW	X	X	X	X	X	
Screen 5	MW-971-30	2/28/97	GW	X	X	X	X	X	
MW-13	MW-971-31	3/7/97	GW	X	X	X	X	X	X
MW-13	MW-971-32	3/7/97	DUP	X	X (no cations)	X			X
MW-14									
Screen 1	MW-971-33	2/27/97	GW	X	X	X	X	X	
Screen 2	MW-971-34	2/26/97	GW	X	X	X	X	X	
Screen 3	MW-971-35	2/26/97	GW	X	X	X	X	X	
Screen 4	MW-971-36	2/26/97	GW	X	X	X	X	X	
Screen 5	MW-971-37	2/26/97	GW	X	X	X	X	X	
MW-15	MW-971-38	3/7/97	GW	X	X	X	X	X	
MW-16	MW-971-39	3/4/97	GW	X	X	X	X	X	
MW-17									
Screen 1	MW-971-40	2/6/97	GW	X	X	X	X	X	
Screen 2	MW-971-41	2/6/97	GW	X	X	X	X	X	
Screen 3	MW-971-42	2/7/97	GW	X	X	X	X	X	
Screen 4	MW-971-43	2/5/97	GW	X	X	X	X	X	
Screen 5	MW-971-44	2/5/97	GW	X	X	X	X	X	

GW: Groundwater Sample

DUP: Duplicate Sample

*Not Sampled because there was no water in the screened interval at each of these wells

TABLE 3-1
SUMMARY OF ANALYSES PERFORMED ON GROUNDWATER SAMPLES
COLLECTED FROM JPL MONITORING WELLS,
FEBRUARY-MARCH 1997

Sample Location	Sample Number	Sampling Date	Sample Type	VOC's EPA 524.2	Total Cr, As, Pb, Major Cations EPA 200 Series	Hexavalent Chrome EPA 7196	Major Anions and TDS EPA 300 Series/160.1	Total Phosphate EPA 365.4	Tributyltin GC/FPD
MW-18									
Screen 1	MW-971-45	2/4/97	GW	X	X	X	X	X	
Screen 2	MW-971-46	2/4/97	GW	X	X	X	X	X	
Screen 3	MW-971-47	2/3/97	GW	X	X	X	X	X	
Screen 4	MW-971-48	2/3/97	GW	X	X	X	X	X	
Screen 5	MW-971-49	2/3/97	GW	X	X	X	X	X	
MW-19									
Screen 1	MW-971-50	2/13/97	GW	X	X	X	X	X	
Screen 2	MW-971-51	2/19/97	GW	X	X	X	X	X	
Screen 3	MW-971-52	2/12/97	GW	X	X	X	X	X	
Screen 4	MW-971-53	2/14/97	GW	X	X	X	X	X	
Screen 5	MW-971-54	2/11/97	GW	X	X	X	X	X	
MW-20									
Screen 1	MW-971-55	2/10/97	GW	X	X	X	X	X	
Screen 2	MW-971-56	2/10/97	GW	X	X	X	X	X	
Screen 3	MW-971-57	2/10/97	GW	X	X	X	X	X	
Screen 4	MW-971-58	2/7/97	GW	X	X	X	X	X	
Screen 5	MW-971-59	2/7/97	GW	X	X	X	X	X	
MW-21									
Screen 1	MW-971-60	2/21/97	GW	X	X	X	X	X	
Screen 2	MW-971-61	2/20/97	GW	X	X	X	X	X	
Screen 3	MW-971-62	2/20/97	GW	X	X	X	X	X	
Screen 4	MW-971-63	2/20/97	GW	X	X	X	X	X	
Screen 5	MW-971-64	2/24/97	GW	X	X	X	X	X	

GW: Groundwater Sample

DUP: Duplicate Sample

*Not Sampled because there was no water in the screened interval at each of these wells

TABLE 3-2
SUMMARY OF VOLATILE ORGANIC COMPOUNDS DETECTED IN
GROUNDWATER SAMPLES COLLECTED FROM JPL MONITORING WELLS,
FEBRUARY-MARCH 1997

(concentrations in µg/l)
 Values above state or federal MCLs are shaded

Sampling Location	Sample Number	Carbon Tetrachloride	TCE	PCE	1,1-DCA	1,2-DCA	1,1-DCE	Freon 113	Total Trihalomethanes (Primarily Chloroform)	Other Volatile Organic Compounds
MW-1	MW-971-01	--	--	--	--	--	--	--	--	--
MW-3										
Screen 1	MW-971-02	--	--	--	--	--	--	--	--	2.6 Carbon Disulfide
Screen 2	MW-971-03	--	--	--	--	--	--	--	4.4	8.0 Carbon Disulfide
Screen 3	MW-971-04	--	--	--	--	--	--	--	0.8	--
Screen 4	MW-971-05	--	--	--	--	--	--	--	--	1.0 Hexane
Screen 5	MW-971-06	--	--	--	--	--	--	--	--	1.5 Carbon Disulfide 2.7 Sulfur Dioxide 1.3 Unknown (RT=2.51)
MW-4										
Screen 1	MW-971-07	--	--	--	--	--	--	--	--	--
Screen 2	MW-971-08	7.9	19	--	--	0.8	0.8	--	7.8	--
Screen 2 (DUP)	MW-971-09	7.4	22	--	--	0.8	0.7	--	7.1	--
Screen 3	MW-971-10	--	--	--	--	--	--	--	--	--
Screen 4	MW-971-11	--	--	--	--	--	--	--	--	--
Screen 5	MW-971-12	--	--	--	--	--	--	--	--	--
MW-5	MW-971-13	--	--	--	--	--	--	--	--	--
MW-6	MW-971-14	--	--	--	0.8	--	--	--	--	--
MW-7	MW-971-15	45	27	0.6	--	0.8	0.9	5.1	9.9	--
MW-8	MW-971-16	1.5	4.5	--	--	--	--	--	1.3	1.1 Freon 11 1.9 Carbon Disulfide
MW-9	MW-971-17	--	--	--	--	--	--	--	--	--
MW-10	MW-971-18	--	5.2	--	--	--	--	--	0.6	--
MW-10 (DUP)	MW-971-19	--	5.2	--	--	--	--	--	0.6	--

B: Compound detected in the laboratory method blank.
 EB: Compound detected in associated equipment blank.
 --: Not detected.
 TB: Compound detected in associated trip blank.
 DUP: Duplicate

TABLE 3-2
SUMMARY OF VOLATILE ORGANIC COMPOUNDS DETECTED IN
GROUNDWATER SAMPLES COLLECTED FROM JPL MONITORING WELLS,
FEBRUARY-MARCH 1997

(concentrations in µg/l)

Values above state or federal MCLs are shaded

Sampling Location	Sample Number	Carbon Tetrachloride	TCE	PCE	1,1-DCA	1,2-DCA	1,1-DCE	Freon 113	Total Trihalomethanes (Primarily Chloroform)	Other Volatile Organic Compounds
MW-11										
Screen 1	MW-971-20	--	--	--	--	--	--	--	--	--
Screen 2	MW-971-21	1.7	--	--	--	--	--	--	1.0	--
Screen 3	MW-971-22	--	--	--	--	--	--	--	1.1	--
Screen 4	MW-971-23	--	--	--	--	--	--	--	--	1.5 2-Methyl-1-Propene
Screen 5	MW-971-24	--	--	--	--	--	--	--	--	--
MW-12										
Screen 1	MW-971-25	--	--	--	--	--	--	--	5.8	--
Screen 1 (DUP)	MW-971-26	--	--	--	--	--	--	--	5.7	--
Screen 2	MW-971-27	1.1	0.5	--	--	--	--	--	--	1.1 (B) Acetone
Screen 3	MW-971-28	6.4	--	--	--	--	--	--	1.4	1.3 (B) Acetone
Screen 4	MW-971-29	4.9	--	--	--	--	--	--	1.3	--
Screen 5	MW-971-30	1.7	--	--	--	--	--	--	0.5	--
MW-13	MW-971-31	18	28	--	--	0.9	1.1	0.6	9.2	--
MW-13 (DUP)	MW-971-32	18	29	--	--	0.9	1.0	0.6	9.4	--
MW-14										
Screen 1	MW-971-33	--	--	0.7	1.5	--	--	--	0.7	--
Screen 2	MW-971-34	--	0.9	1.9	1.3	--	--	--	0.8	0.8 1,2,3-Trichlorobenzene 1.1 Acetone
Screen 3	MW-971-35	--	--	--	--	--	--	--	--	--
Screen 4	MW-971-36	--	--	--	--	--	--	--	--	--
Screen 5	MW-971-37	--	--	--	--	--	--	--	--	--
MW-15	MW-971-38	--	--	--	--	--	--	--	--	--
MW-16	M2-971-39	91	23	1.3	--	1.7	2.6	1.6	29	--

B: Compound detected in the laboratory method blank.

EB: Compound detected in associated equipment blank.

--: Not detected.

TB: Compound detected in associated trip blank.

DUP: Duplicate

TABLE 3-2
SUMMARY OF VOLATILE ORGANIC COMPOUNDS DETECTED IN
GROUNDWATER SAMPLES COLLECTED FROM JPL MONITORING WELLS,
FEBRUARY-MARCH 1997

(concentrations in µg/l)
 Values above state or federal MCLs are shaded

Sampling Location	Sample Number	Carbon Tetrachloride	TCE	PCE	1,1-DCA	1,2-DCA	1,1-DCE	Freon 113	Total Trihalomethanes (Primarily Chloroform)	Other Volatile Organic Compounds
MW-17										
Screen 1	MW-971-40	--	--	--	--	--	--	--	--	--
Screen 2	MW-971-41	--	--	--	--	--	--	--	5.2	--
Screen 3	MW-971-42	5.1	23	1.1	--	--	--	--	6.2	--
Screen 4	MW-971-43	--	5.8	--	--	--	--	--	0.7	--
Screen 5	MW-971-44	--	14	0.7	--	--	--	--	1.3	--
MW-18										
Screen 1	MW-971-45	--	--	--	--	--	--	--	3.0	--
Screen 2	MW-971-46	--	--	--	--	--	--	--	1.9	--
Screen 3	MW-971-47	0.8	6.6	2.9	--	--	--	--	5.1	--
Screen 4	MW-971-48	2.2	--	1.5	--	--	--	--	0.6	--
Screen 5	MW-971-49	--	--	--	--	--	--	--	--	--
MW-19										
Screen 1	MW-971-50	--	--	--	--	--	--	--	0.8	--
Screen 2	MW-971-51	--	--	--	--	--	--	--	--	--
Screen 3	MW-971-52	--	--	2.1	--	--	--	--	--	--
Screen 4	MW-971-53	--	1.1	0.6	--	--	--	--	1.5	--
Screen 5	MW-971-54	--	--	1.7	--	--	--	--	--	--
MW-20										
Screen 1	MW-971-55	--	--	--	--	--	--	--	1.4	2.4 (EB) Acetone
Screen 2	MW-971-56	--	--	--	--	--	--	--	3.2	--
Screen 3	MW-971-57	--	--	--	--	--	--	--	--	--
Screen 4	MW-971-58	--	--	--	--	--	--	--	--	--
Screen 5	MW-971-59	--	--	--	--	--	--	--	--	--

B: Compound detected in the laboratory method blank.
 EB: Compound detected in associated equipment blank.
 --: Not detected.
 TB: Compound detected in associated trip blank.
 DUP: Duplicate

TABLE 3-2
SUMMARY OF VOLATILE ORGANIC COMPOUNDS DETECTED IN
GROUNDWATER SAMPLES COLLECTED FROM JPL MONITORING WELLS,
FEBRUARY-MARCH 1997

(concentrations in µg/l)

Values above state or federal MCLs are shaded

Sampling Location	Sample Number	Carbon Tetrachloride	TCE	PCE	1,1-DCA	1,2-DCA	1,1-DCE	Freon 113	Total Trihalomethanes (Primarily Chloroform)	Other Volatile Organic Compounds
MW-21										
Screen 1	MW-971-60	–	29	–	–	–	–	–	2.2	–
Screen 2	MW-971-61	–	–	1.1	–	–	–	–	–	–
Screen 3	MW-971-62	–	0.8	1.6	–	–	–	–	–	–
Screen 4	MW-971-63	–	–	1.8	–	–	–	–	–	–
Screen 5	MW-971-64	–	–	3.0	–	–	–	–	–	–
Practical Quantitation Limit		0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5
California Maximum Contaminant Level		0.5	5.0	5.0	5.0	0.5	6.0	1,200	100	– Acetone
EPA Region IX Maximum Contaminant Level		5.0	5.0	5.0	–	5.0	7.0	–	100	– Acetone

B: Compound detected in the laboratory method blank.
 EB: Compound detected in associated equipment blank.
 –: Not detected.
 TB: Compound detected in associated trip blank.
 DUP: Duplicate

TABLE 3-3
SUMMARY OF VOLATILE ORGANIC COMPOUNDS DETECTED DURING
THE LONG-TERM QUARTERLY GROUNDWATER SAMPLING PROGRAM
JET PROPULSION LABORATORY

(concentrations in µg/l)

Values above state and federal MCLs are in bold and shaded

Sampling Location	Sampling Event	Carbon Tetrachloride	TCE	PCE	1,1-DCA	1,2-DCA	1,1-DCE	Freon 113	Total Trihalomethanes (Primarily Chloroform)	Other Volatile Organic Compounds
MW-1	Aug/Sep 1996	--	--	--	--	--	--	--	--	--
	Oct/Nov 1996	--	--	--	--	--	--	--	--	1.9 Acetone
	Feb/Mar 1997	--	--	--	--	--	--	--	--	--
MW-3										
Screen 1	Aug/Sep 1996	--	--	--	--	--	--	--	1.2	--
	Oct/Nov 1996	--	--	--	--	--	--	--	8.3	0.7 (B) Naphthalene
	Feb/Mar 1997	--	--	--	--	--	--	--	--	2.6 Carbon Disulfide
Screen 2	Aug/Sep 1996	--	--	--	--	--	--	--	5.5	--
	Oct/Nov 1996	--	--	--	--	--	--	--	4.8	1.9 (B) Naphthalene
	Feb/Mar 1997	--	--	--	--	--	--	--	4.4	8.0 Carbon Disulfide
Screen 3	Aug/Sep 1996	0.6	0.8	--	--	--	--	--	1.6	--
	Oct/Nov 1996	--	--	--	--	--	--	--	0.7	--
	Feb/Mar 1997	--	--	--	--	--	--	--	0.8	--
Screen 4	Aug/Sep 1996	--	--	--	--	--	--	--	--	--
	Oct/Nov 1996	--	--	--	--	--	--	--	--	1.2 Acetone
	Feb/Mar 1997	--	--	--	--	--	--	--	--	1.0 Hexane
Screen 5	Aug/Sep 1996	--	--	--	--	--	--	--	--	2.1 Methylene chloride
	Oct/Nov 1996	--	--	--	--	--	--	--	--	2.1 Acetone
										1.2 Carbon disulfide
	Feb/Mar 1997	--	--	--	--	--	--	--	--	1.5 Carbon Disulfide
MW-4										
Screen 1	Aug/Sep 1996	--	--	--	--	--	--	--	--	2.9(B) Acetone
	Oct/Nov 1996	--	--	--	--	--	--	--	--	--
	Feb/Mar 1997	--	--	--	--	--	--	--	--	--
Screen 2	Aug/Sep 1996	5.5	19	--	--	0.9	0.7	--	6.7	3.2(B) Acetone
	Oct/Nov 1996	5.3	15	--	--	0.6	0.8	--	5.4	1.8 Acetone
	Feb/Mar 1997	7.9	19	--	--	0.8	0.8	--	7.8	--

Note: Numbers in bold and shaded are above MCLs
 B: Compound detected in the laboratory method blank.
 --: Not detected.
 TB: Compound detected in associated trip blank.
 * Not sampled, no water over screen

TABLE 3-3
SUMMARY OF VOLATILE ORGANIC COMPOUNDS DETECTED DURING
THE LONG-TERM QUARTERLY GROUNDWATER SAMPLING PROGRAM
JET PROPULSION LABORATORY

(concentrations in µg/l)

Values above state and federal MCLs are in bold and shaded

Sampling Location	Sampling Event	Carbon Tetrachloride	TCE	PCE	1,1-DCA	1,2-DCA	1,1-DCE	Freon 113	Total Trihalomethanes (Primarily Chloroform)	Other Volatile Organic Compounds
Screen 3	Aug/Sep 1996	--	--	--	--	--	--	--	--	3.0(B) Acetone
	Oct/Nov 1996	--	--	--	--	--	--	--	--	1.5 Acetone
	Feb/Mar 1997	--	--	--	--	--	--	--	--	--
Screen 4	Aug/Sep 1996	--	--	--	--	--	--	--	--	3.9(B) Acetone
	Oct/Nov 1996	--	--	--	--	--	--	--	--	1.6 Acetone
	Feb/Mar 1997	--	--	--	--	--	--	--	--	--
Screen 5	Oct/Nov 1996	--	--	--	--	--	--	--	--	1.9 Acetone
	Aug/Sep 1996	--	--	--	--	--	--	--	--	--
	Feb/Mar 1997	--	--	--	--	--	--	--	--	--
MW-5	Aug/Sep 1996	--	--	--	--	--	--	--	--	--
	Oct/Nov 1996	--	--	--	--	--	--	--	--	--
	Feb/Mar 1997	--	--	--	--	--	--	--	--	--
MW-6	Aug/Sep 1996	--	--	--	--	--	--	--	1.3(TB)	--
	Oct/Nov 1996	--	--	--	--	--	--	--	--	--
	Feb/Mar 1997	--	--	--	0.8	--	--	--	--	--
MW-7	Aug/Sep 1996	90	39	0.8	--	1.2	1.1	7.2	13(TB)	--
	Oct/Nov 1996	170	27	1.3	--	0.8	2.3	7.7	14	4.3 (B) 1,1 Difluoroethane 2.8 (B) Acetone
	Feb/Mar 1997	45	27	0.6	--	0.8	0.9	5.1	9.9	--
MW-8	Aug/Sep 1996	4.0	4.6	--	--	--	--	--	1.3	--
	Oct/Nov 1996	2.8	2.2	--	--	--	--	0.6	0.6	1.7 Acetone
	Feb/Mar 1997	1.5	4.5	--	--	--	--	--	1.3	1.1 Freon 11 1.9 Carbon Disulfide
MW-9	Aug/Sep 1996	--	--	--	--	--	--	--	--	--
	Oct/Nov 1996	--	--	--	--	--	--	--	--	--
	Feb/Mar 1997	--	--	--	--	--	--	--	--	--
MW-10	Aug/Sep 1996	0.7	18	0.5	--	--	--	1.2	1.4(TB)	--
	Oct/Nov 1996	0.6	6.6	1.0	1.9	--	--	0.8	1.1	3.0 (B) Acetone 1.1 Unknown scan #350
	Feb/Mar 1997	--	5.2	--	--	--	--	--	0.6	--

Note: Numbers in bold and shaded are above MCLs
 B: Compound detected in the laboratory method blank.
 --: Not detected.
 TB: Compound detected in associated trip blank.
 * Not sampled, no water over screen

TABLE 3-3
SUMMARY OF VOLATILE ORGANIC COMPOUNDS DETECTED DURING
THE LONG-TERM QUARTERLY GROUNDWATER SAMPLING PROGRAM
JET PROPULSION LABORATORY

(concentrations in µg/l)

Values above state and federal MCLs are in bold and shaded

Sampling Location	Sampling Event	Carbon Tetrachloride	TCE	PCE	1,1-DCA	1,2-DCA	1,1-DCE	Freon 113	Total Trihalomethanes (Primarily Chloroform)	Other Volatile Organic Compounds
MW-11										
Screen 1	Aug/Sep 1996	--	--	--	--	--	--	--	--	2.6(B) Acetone
	Oct/Nov 1996	--	--	--	--	--	--	--	--	7.1 MTBE 1.8 Acetone
	Feb/Mar 1997	--	--	--	--	--	--	--	--	--
Screen 2	Aug/Sep 1996	2.4	--	--	--	--	--	--	1.0	--
	Oct/Nov 1996	1.1	--	--	--	--	--	--	1.2	--
	Feb/Mar 1997	1.7	--	--	--	--	--	--	1.0	--
Screen 3	Aug/Sep 1996	0.9	--	--	--	--	--	--	1.3	2.9(B) Acetone
	Oct/Nov 1996	--	--	--	--	--	--	--	1.4	--
	Feb/Mar 1997	--	--	--	--	--	--	--	1.1	--
Screen 4	Aug/Sep 1996	--	--	--	--	--	--	--	0.5	2.4(B) Acetone
	Oct/Nov 1996	--	--	--	--	--	--	--	--	--
	Feb/Mar 1997	--	--	--	--	--	--	--	--	1.5 2-Methyl-1-Propene
Screen 5	Aug/Sep 1996	--	--	--	--	--	--	--	--	2.4(B) Acetone
	Oct/Nov 1996	--	--	--	--	--	--	--	--	1.1 Acetone
	Feb/Mar 1997	--	--	--	--	--	--	--	--	--
MW-12										
Screen 1	Aug/Sep 1996	--	--	--	--	--	--	--	4.1	--
	Not Sampled*	--	--	--	--	--	--	--	--	--
	Feb/Mar 1997	--	--	--	--	--	--	--	5.8	--
Screen 2	Aug/Sep 1996	0.9	--	--	--	--	--	--	--	--
	Oct/Nov 1996	1.5	0.6	--	--	--	--	0.5	--	--
	Feb/Mar 1997	1.1	0.5	--	--	--	--	--	--	1.1 (B) Acetone
Screen 3	Aug/Sep 1996	4.5	--	--	--	--	--	--	1.3	--
	Oct/Nov 1996	3.8	--	--	--	--	--	--	1.3	1.6 Acetone
	Feb/Mar 1997	6.4	--	--	--	--	--	--	1.4	1.3 (B) Acetone
Screen 4	Aug/Sep 1996	6.3	--	--	--	--	--	--	1.4	--
	Oct/Nov 1996	5.1	--	--	--	--	--	--	1.4	2.5 Acetone
	Feb/Mar 1997	4.9	--	--	--	--	--	--	1.3	--

Note: Numbers in bold and shaded are above MCLs

B: Compound detected in the laboratory method blank.

--: Not detected.

TB: Compound detected in associated trip blank.

* Not sampled, no water over screen

TABLE 3-3
SUMMARY OF VOLATILE ORGANIC COMPOUNDS DETECTED DURING
THE LONG-TERM QUARTERLY GROUNDWATER SAMPLING PROGRAM
JET PROPULSION LABORATORY

(concentrations in µg/l)

Values above state and federal MCLs are in bold and shaded

Sampling Location	Sampling Event	Carbon Tetrachloride	TCE	PCE	1,1-DCA	1,2-DCA	1,1-DCE	Freon 113	Total Trihalomethanes (Primarily Chloroform)	Other Volatile Organic Compounds
Screen 5	Aug/Sep 1996	3.4	—	—	—	—	—	—	0.7	—
	Oct/Nov 1996	1.3	—	—	—	—	—	—	—	1.5 Acetone
	Feb/Mar 1997	1.7	—	—	—	—	—	—	0.5	—
MW-13	Aug/Sep 1996	21	47	0.6	—	2.5	1.5	0.7	21(TB)	—
	Oct/Nov 1996	27	27	—	—	1.9	1.5	0.6	14	—
	Feb/Mar 1997	18	28	—	—	0.9	1.1	0.6	9.2	—
MW-14										
Screen 1	Aug/Sep 1996	—	—	—	2.4	—	—	—	0.6	—
	Oct/Nov 1996	—	—	—	2.9	—	—	—	—	—
	Feb/Mar 1997	—	—	0.7	1.5	—	—	—	0.7	—
Screen 2	Aug/Sep 1996	—	2.8	1.6	1.4	—	—	—	1.5	—
	Oct/Nov 1996	—	1.5	1.6	1.0	—	—	—	0.9	0.6 1,2,3-Trichlorobenzene 1.1 Acetone
	Feb/Mar 1997	—	0.9	1.9	1.3	—	—	—	0.8	0.8 1,2,3-Trichlorobenzene 1.1 Acetone
Screen 3	Aug/Sep 1996	—	—	—	—	—	—	—	—	—
	Oct/Nov 1996	—	—	—	—	—	—	—	—	—
	Feb/Mar 1997	—	—	—	—	—	—	—	—	—
Screen 4	Aug/Sep 1996	—	—	—	—	—	—	—	—	—
	Oct/Nov 1996	—	—	—	—	—	—	—	—	—
	Feb/Mar 1997	—	—	—	—	—	—	—	—	—
Screen 5	Aug/Sep 1996	—	—	—	—	—	—	—	—	2.1(B) Acetone
	Oct/Nov 1996	—	—	—	—	—	—	—	—	1.6 (TB) Acetone 1.3 Carbon disulfide
	Feb/Mar 1997	—	—	—	—	—	—	—	—	—
MW-15	Aug/Sep 1996	—	—	—	—	—	—	—	—	—
	Oct/Nov 1996	—	—	—	—	—	—	—	—	2.6 Acetone
	Feb/Mar 1997	—	—	—	—	—	—	—	—	—

Note: Numbers in bold and shaded are above MCLs
 B: Compound detected in the laboratory method blank.
 —: Not detected.
 TB: Compound detected in associated trip blank.
 * Not sampled, no water over screen

TABLE 3-3
SUMMARY OF VOLATILE ORGANIC COMPOUNDS DETECTED DURING
THE LONG-TERM QUARTERLY GROUNDWATER SAMPLING PROGRAM
JET PROPULSION LABORATORY
(concentrations in µg/l)

Values above state and federal MCLs are in bold and shaded

Sampling Location	Sampling Event	Carbon Tetrachloride	TCE	PCE	1,1-DCA	1,2-DCA	1,1-DCE	Freon 113	Total Trihalomethanes (Primarily Chloroform)	Other Volatile Organic Compounds
MW-16	Aug/Sep 1996	125	33	1.3	—	2.4	2.2	2.0	40(TB)	—
	Not Sampled*	—	—	—	—	—	—	—	—	—
	Feb/Mar 1997	91	23	1.3	—	1.7	2.6	1.6	29	—
MW-17										
Screen 1	Aug/Sep 1996	—	—	—	—	—	—	—	—	4.3(B) Acetone
	Oct/Nov 1996	—	—	—	—	—	—	—	—	1.4 Acetone
	Feb/Mar 1997	—	—	—	—	—	—	—	—	—
Screen 2	Aug/Sep 1996	—	—	—	—	—	—	—	3.8	4.5(B) Acetone
	Oct/Nov 1996	—	—	—	—	—	—	—	6.0	—
	Feb/Mar 1997	—	—	—	—	—	—	—	5.2	—
Screen 3	Aug/Sep 1996	2.0	7.9	—	—	—	—	—	7.5	—
	Oct/Nov 1996	3.3	18	0.8	—	—	—	—	8.7	—
	Feb/Mar 1997	5.1	23	1.1	—	—	—	—	6.2	—
Screen 4	Aug/Sep 1996	—	9.5	0.5	—	—	—	—	1.1	—
	Oct/Nov 1996	—	8.9	—	—	—	—	—	1.5	—
	Feb/Mar 1997	—	5.8	—	—	—	—	—	0.7	—
Screen 5	Aug/Sep 1996	—	13	0.6	—	—	—	—	1.7	3.4(B) Acetone
	Oct/Nov 1996	—	16	0.7	—	—	—	—	1.7	—
	Feb/Mar 1997	—	14	0.7	—	—	—	—	1.3	—
MW-18										
Screen 1	Aug/Sep 1996	—	—	—	—	—	—	—	1.6	—
	Not Sampled*	—	—	—	—	—	—	—	—	—
	Feb/Mar 1997	—	—	—	—	—	—	—	3.0	—
Screen 2	Aug/Sep 1996	—	—	—	—	—	—	—	7.3	—
	Oct/Nov 1996	—	—	—	—	—	—	—	8.2	—
	Feb/Mar 1997	—	—	—	—	—	—	—	1.9	—
Screen 3	Aug/Sep 1996	0.7	4.7	2.8	—	—	—	—	5.1	—
	Oct/Nov 1996	0.7	6.4	3.2	—	—	—	—	5.6	—
	Feb/Mar 1997	0.8	6.6	2.9	—	—	—	—	5.1	—

Note: Numbers in bold and shaded are above MCLs
B: Compound detected in the laboratory method blank.
—: Not detected.
TB: Compound detected in associated trip blank.
* Not sampled, no water over screen

TABLE 3-3
SUMMARY OF VOLATILE ORGANIC COMPOUNDS DETECTED DURING
THE LONG-TERM QUARTERLY GROUNDWATER SAMPLING PROGRAM
JET PROPULSION LABORATORY

(concentrations in µg/l)

Values above state and federal MCLs are in bold and shaded

Sampling Location	Sampling Event	Carbon Tetrachloride	TCE	PCE	1,1-DCA	1,2-DCA	1,1-DCE	Freon 113	Total Trihalomethanes (Primarily Chloroform)	Other Volatile Organic Compounds
Screen 4	Aug/Sep 1996	2.2	--	0.7	--	--	--	--	0.5	--
	Oct/Nov 1996	2.2	--	0.7	--	--	--	--	0.5	1.4 (TB) Acetone
	Feb/Mar 1997	2.2	--	1.5	--	--	--	--	0.6	--
Screen 5	Aug/Sep 1996	--	--	--	--	--	--	--	--	--
	Oct/Nov 1996	--	--	--	--	--	--	--	--	1.6 Acetone
	Feb/Mar 1997	--	--	--	--	--	--	--	--	--
MW-19										
Screen 1	Aug/Sep 1996	--	--	--	--	--	--	--	0.9	3.7(B) Acetone
	Oct/Nov 1996	--	--	--	--	--	--	--	0.6	2.9 Acetone
	Feb/Mar 1997	--	--	--	--	--	--	--	0.8	--
Screen 2	Aug/Sep 1996	--	--	0.8	--	--	--	--	--	3.0(B) Acetone
	Oct/Nov 1996	--	--	1.1	--	--	--	--	--	--
	Feb/Mar 1997	--	--	--	--	--	--	--	--	--
Screen 3	Aug/Sep 1996	--	--	3.1	--	--	--	--	--	2.6(B) Acetone
	Oct/Nov 1996	--	--	2.5	--	--	--	--	--	--
	Feb/Mar 1997	--	--	2.1	--	--	--	--	--	--
Screen 4	Aug/Sep 1996	0.5	1.5	--	--	--	--	--	2.1	--
	Oct/Nov 1996	--	1.5	--	--	--	--	--	1.9	--
	Feb/Mar 1997	--	1.1	0.6	--	--	--	--	1.5	--
Screen 5	Aug/Sep 1996	--	--	3.0	--	--	--	--	0.6	1.6(B) Unknown scan #940
	Oct/Nov 1996	--	--	2.4	--	--	--	--	--	--
	Feb/Mar 1997	--	--	1.7	--	--	--	--	--	--
MW-20										
Screen 1	Aug/Sep 1996	--	--	--	--	--	--	--	0.7	3.4(B) Acetone
	Not Sampled*	--	--	--	--	--	--	--	--	--
	Feb/Mar 1997	--	--	--	--	--	--	--	1.4	2.4 (EB) Acetone
Screen 2	Aug/Sep 1996	--	--	--	--	--	--	--	7.7	4.0(B) Acetone
	Oct/Nov 1996	--	--	--	--	--	--	--	4.4	--
	Feb/Mar 1997	--	--	--	--	--	--	--	3.2	--

Note: Numbers in bold and shaded are above MCLs
 B: Compound detected in the laboratory method blank.
 --: Not detected.
 TB: Compound detected in associated trip blank.
 * Not sampled, no water over screen

TABLE 3-3
SUMMARY OF VOLATILE ORGANIC COMPOUNDS DETECTED DURING
THE LONG-TERM QUARTERLY GROUNDWATER SAMPLING PROGRAM
JET PROPULSION LABORATORY

(concentrations in µg/l)

Values above state and federal MCLs are in bold and shaded

Sampling Location	Sampling Event	Carbon Tetrachloride	TCE	PCE	1,1-DCA	1,2-DCA	1,1-DCE	Freon 113	Total Trihalomethanes (Primarily Chloroform)	Other Volatile Organic Compounds
Screen 3	Aug/Sep 1996	--	--	--	--	--	--	--	--	2.7(B) Acetone
	Oct/Nov 1996	--	--	--	--	--	--	--	0.6	2.3 Acetone
	Feb/Mar 1997	--	--	--	--	--	--	--	--	--
Screen 4	Aug/Sep 1996	--	--	--	--	--	--	--	--	3.8(B) Acetone
	Oct/Nov 1996	--	--	--	--	--	--	--	--	--
	Feb/Mar 1997	--	--	--	--	--	--	--	--	--
Screen 5	Aug/Sep 1996	--	--	--	--	--	--	--	--	4.8(B) Acetone
	Oct/Nov 1996	--	--	--	--	--	--	--	--	--
	Feb/Mar 1997	--	--	--	--	--	--	--	--	--
MW-21										
Screen 1	Aug/Sep 1996	--	33	0.7	--	--	--	--	1.8	2.3(B) Acetone
	Not Sampled*	--	--	--	--	--	--	--	--	--
	Feb/Mar 1997	--	29	--	--	--	--	--	2.2	--
Screen 2	Aug/Sep 1996	--	--	0.9	--	--	--	--	0.5	--
	Oct/Nov 1996	--	0.6	2.3	--	--	--	--	0.6	1.4 (TB) Acetone
	Feb/Mar 1997	--	--	1.1	--	--	--	--	--	--
Screen 3	Aug/Sep 1996	--	0.7	1.5	--	--	--	--	0.5	--
	Oct/Nov 1996	--	0.9	1.6	--	--	--	--	--	1.2 Acetone
	Feb/Mar 1997	--	0.8	1.6	--	--	--	--	--	--
Screen 4	Aug/Sep 1996	--	0.8	4.2	--	--	--	--	--	--
	Oct/Nov 1996	--	--	2.5	--	--	--	--	--	1.6 Acetone
	Feb/Mar 1997	--	--	1.8	--	--	--	--	--	--
Screen 5	Aug/Sep 1996	--	--	4.5	--	--	--	--	0.6	--
	Oct/Nov 1996	--	--	3.1	--	--	--	--	--	--
	Feb/Mar 1997	--	--	3.0	--	--	--	--	--	--
Practical Quantitation Limit		0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5
California Maximum Contaminant Level		0.5	5.0	5.0	5.0	0.5	6.0	1,200	100	-- Methylene chloride -- Acetone
EPA Region IX Maximum Contaminant Level		5.0	5.0	5.0	--	5.0	7.0	--	100	5.0 Methylene chloride -- Acetone

Note: Numbers in bold and shaded are above MCLs
 B: Compound detected in the laboratory method blank.
 --: Not detected.
 TB: Compound detected in associated trip blank.
 * Not sampled, no water over screen

TABLE 3-4
SUMMARY OF METALS DETECTED IN GROUNDWATER
SAMPLES COLLECTED FROM JPL MONITORING WELLS,
FEBRUARY-MARCH 1997
(concentrations in mg/l)

Sample Location	Sample Number	Arsenic	Lead	Chromium	Hexavalent Chromium	Field Turbidity (NTUs)
MW-1	MW-971-01	--	--	--	--	2.5
MW-3						
Screen 1	MW-971-02	--	--	--	--	6.1
Screen 2	MW-971-03	--	--	--	--	3.8
Screen 3	MW-971-04	--	--	--	--	1.7
Screen 4	MW-971-05	--	--	--	--	4.5
Screen 5	MW-971-06	--	--	--	--	2.5
MW-4						
Screen 1	MW-971-07	--	--	--	--	4.6
Screen 2	MW-971-08	--	--	0.011	--	4.5
Screen 2 (DUP)	MW-971-09	--	--	0.011	--	4.5
Screen 3	MW-971-10	--	--	--	--	2.8
Screen 4	MW-971-11	--	--	--	--	2.5
Screen 5	MW-971-12	--	--	--	--	4.4
MW-5	MW-971-13	--	--	--	--	1.5
MW-6	MW-971-14	--	--	0.014	--	4.3
MW-7	MW-971-15	--	--	--	0.01	2.2
MW-8	MW-971-16	--	--	--	--	3.1
MW-9	MW-971-17	--	--	--	--	4.2
MW-10	MW-971-18	--	--	--	--	2.2
MW-10 DUP	MW-971-19	--	--	--	--	2.2
MW-11						
Screen 1	MW-971-20	--	--	--	--	2.5
Screen 2	MW-971-21	--	--	--	--	3.1
Screen 3	MW-971-22	--	--	--	--	1.7
Screen 4	MW-971-23	--	0.009	--	--	5.2
Screen 5	MW-971-24	--	0.002	--	--	1.6
MW-12						
Screen 1	MW-971-25	--	--	--	--	3.8
Screen 1 (DUP)	MW-971-26	--	0.003	--	--	3.8
Screen 2	MW-971-27	--	--	--	--	2.5
Screen 3	MW-971-28	--	--	--	--	5.0
Screen 4	MW-971-29	--	--	--	--	2.4
Screen 5	MW-971-30	--	--	--	--	1.5
MW-13	MW-971-31	--	--	0.032	0.035	0.5
MW-13 DUP	MW-971-32	--	--	0.032	0.035	0.5
MW-14						
Screen 1	MW-971-33	--	--	--	--	4.3
Screen 2	MW-971-34	--	--	--	--	4.8
Screen 3	MW-971-35	--	--	--	--	2.5
Screen 4	MW-971-36	--	--	--	--	4.1
Screen 5	MW-971-37	--	0.028	--	--	2.3

TABLE 3-4
SUMMARY OF METALS DETECTED IN GROUNDWATER
SAMPLES COLLECTED FROM JPL MONITORING WELLS,
FEBRUARY-MARCH 1997
 (concentrations in mg/l)

Sample Location	Sample Number	Arsenic	Lead	Chromium	Hexavalent Chromium	Field Turbidity (NTUs)
MW-15	MW-971-38	--	--	--	--	2.6
MW-16	MW-971-39	--	--	--	0.007	0.2
MW-17						
Screen 1	MW-971-40	--	--	--	--	2.0
Screen 2	MW-971-41	--	--	--	--	2.7
Screen 3	MW-971-42	--	--	--	--	6.0
Screen 4	MW-971-43	--	--	--	--	5.6
Screen 5	MW-971-44	--	0.003	--	--	24.5
MW-18						
Screen 1	MW-971-45	--	--	--	--	1.9
Screen 2	MW-971-46	--	--	--	--	2.8
Screen 3	MW-971-47	--	--	0.015	0.007	3.3
Screen 4	MW-971-48	--	--	--	--	2.8
Screen 5	MW-971-49	--	--	--	--	2.9
MW-19						
Screen 1	MW-971-50	--	--	--	--	6.6
Screen 2	MW-971-51	--	--	--	--	21.9
Screen 3	MW-971-52	--	--	--	--	4.9
Screen 4	MW-971-53	--	0.003	--	--	15.8
Screen 5	MW-971-54	--	--	--	--	3.8
MW-20						
Screen 1	MW-971-55	--	--	--	--	2.3
Screen 2	MW-971-56	--	--	--	--	2.1
Screen 3	MW-971-57	--	--	--	--	1.9
Screen 4	MW-971-58	--	--	--	--	3.3
Screen 5	MW-971-59	--	0.004	--	--	1.6
MW-21						
Screen 1	MW-971-60	--	--	--	--	1.1
Screen 2	MW-971-61	--	--	--	--	3.9
Screen 3	MW-971-62	--	0.003	--	--	4.6
Screen 4	MW-971-63	--	0.004	--	--	4.4
Screen 5	MW-971-64	--	--	--	--	28.0
Practical Quantitation Limit		0.005	0.002	0.01	0.005	
California Maximum Contaminant Level		0.05	0.05	0.05	--	
EPA Maximum Contaminant Level		0.05	(2)	0.1	--	

(DUP): Duplicate

--: Not detected at laboratory detection limits

(1): Secondary MCL

(2): Treatment technique and public notification triggered at 0.015 mg/l

TABLE 3-5
SUMMARY OF METALS DETECTED DURING
LONG-TERM QUARTERLY SAMPLING PROGRAM
JET PROPULSION LABORATORY
(concentrations in mg/l)

Sample Location	Sampling Date	Arsenic	Lead	Chromium	Hexavalent Chromium	Field Turbidity (NTUs)
MW-1	Aug/Sep 1996	--	--	--	--	0.8
	Oct/Nov 1996	--	--	--	--	0.5
	Feb/Mar 1997	--	--	--	--	2.5
MW-3						
Screen 1	Aug/Sep 1996	--	--	--	--	7.2
	Oct/Nov 1996	--	--	--	--	3.1
	Feb/Mar 1997	--	--	--	--	6.1
Screen 2	Aug/Sep 1996	--	--	--	--	1.7
	Oct/Nov 1996	--	--	--	--	2.7
	Feb/Mar 1997	--	--	--	--	3.8
Screen 3	Aug/Sep 1996	--	--	--	--	5.2
	Oct/Nov 1996	--	--	--	--	2.7
	Feb/Mar 1997	--	--	--	--	1.7
Screen 4	Aug/Sep 1996	--	--	--	--	4.3
	Oct/Nov 1996	--	--	--	--	2.6
	Feb/Mar 1997	--	--	--	--	4.5
Screen 5	Aug/Sep 1996	0.011	--	--	--	1.5
	Oct/Nov 1996	0.007	--	--	--	1.9
	Feb/Mar 1997	--	--	--	--	2.5
MW-4						
Screen 1	Aug/Sep 1996	--	--	--	--	2.6
	Oct/Nov 1996	--	--	--	--	1.7
	Feb/Mar 1997	--	--	--	--	4.6
Screen 2	Aug/Sep 1996	--	--	0.023	--	3.8
	Oct/Nov 1996	--	--	0.014	--	4.2
	Feb/Mar 1997	--	--	0.011	--	4.5
Screen 3	Aug/Sep 1996	--	--	--	--	0.6
	Oct/Nov 1996	--	--	--	--	1.5
	Feb/Mar 1997	--	--	--	--	2.8
Screen 4	Aug/Sep 1996	--	--	--	--	3.0
	Oct/Nov 1996	--	--	--	--	1.4
	Feb/Mar 1997	--	--	--	--	2.5
Screen 5	Aug/Sep 1996	--	--	--	--	4.5
	Oct/Nov 1996	--	--	--	--	4.1
	Feb/Mar 1997	--	--	--	--	4.4
MW-5						
	Aug/Sep 1996	--	--	--	--	2.7
	Oct/Nov 1996	--	0.003	--	--	2.7
	Feb/Mar 1997	--	--	--	--	1.5
MW-6						
	Aug/Sep 1996	--	--	0.050	--	4.5
	Oct/Nov 1996	--	--	0.011	--	1.1
	Feb/Mar 1997	--	--	0.014	--	4.3
MW-7						
	Aug/Sep 1996	--	--	0.013	0.007	4.8
	Oct/Nov 1996	--	--	0.019	0.019	3.5
	Feb/Mar 1997	--	--	--	0.010	2.2

TABLE 3-5
SUMMARY OF METALS DETECTED DURING
LONG-TERM QUARTERLY SAMPLING PROGRAM
JET PROPULSION LABORATORY
(concentrations in mg/l)

Sample Location	Sampling Date	Arsenic	Lead	Chromium	Hexavalent Chromium	Field Turbidity (NTUs)
MW-8	Aug/Sep 1996	--	--	--	--	4.0
	Oct/Nov 1996	--	0.003	--	--	4.7
	Feb/Mar 1997	--	--	--	--	3.1
MW-9	Aug/Sep 1996	--	--	--	--	2.1
	Oct/Nov 1996	--	--	--	--	2.5
	Feb/Mar 1997	--	--	--	--	4.2
MW-10	Aug/Sep 1996	--	--	0.011	0.010	4.5
	Oct/Nov 1996	--	0.003	0.011	--	4.9
	Feb/Mar 1997	--	--	--	--	2.2
MW-11						
Screen 1	Aug/Sep 1996	--	--	--	--	4.0
	Oct/Nov 1996	--	--	--	--	2.5
	Feb/Mar 1997	--	--	--	--	2.5
Screen 2	Aug/Sep 1996	--	--	--	--	4.5
	Oct/Nov 1996	--	--	--	--	4.7
	Feb/Mar 1997	--	--	--	--	3.1
Screen 3	Aug/Sep 1996	--	--	--	--	0.5
	Oct/Nov 1996	--	--	--	--	2.3
	Feb/Mar 1997	--	--	--	--	1.7
Screen 4	Aug/Sep 1996	--	--	--	--	3.9
	Oct/Nov 1996	--	--	--	--	3.3
	Feb/Mar 1997	--	0.009	--	--	5.2
Screen 5	Aug/Sep 1996	0.007	--	--	--	0.6
	Oct/Nov 1996	0.005	--	--	--	1.9
	Feb/Mar 1997	--	0.002	--	--	1.6
MW-12						
Screen 1	Aug/Sep 1996	--	0.004	--	--	50.4
	Not Sampled	NA	NA	NA	NA	NA
	Feb/Mar 1997	--	0.003	--	--	3.8
Screen 2	Aug/Sep 1996	--	0.024	--	--	4.0
	Oct/Nov 1996	--	--	--	--	4.0
	Feb/Mar 1997	--	--	--	--	2.5
Screen 3	Aug/Sep 1996	--	--	--	--	2.5
	Oct/Nov 1996	--	--	--	--	3.1
	Feb/Mar 1997	--	--	--	--	5.0
Screen 4	Aug/Sep 1996	--	0.005	--	--	1.8
	Oct/Nov 1996	--	--	--	--	0.7
	Feb/Mar 1997	--	--	--	--	2.4
Screen 5	Aug/Sep 1996	--	--	--	--	2.0
	Oct/Nov 1996	--	--	--	--	2.0
	Feb/Mar 1997	--	--	--	--	1.5
MW-13	Aug/Sep 1996	--	--	0.046	0.047	4.1
	Oct/Nov 1996	--	0.005	0.031	0.028	3.0
	Feb/Mar 1997	--	--	0.032	0.035	0.5

TABLE 3-5
SUMMARY OF METALS DETECTED DURING
LONG-TERM QUARTERLY SAMPLING PROGRAM
JET PROPULSION LABORATORY
(concentrations in mg/l)

Sample Location	Sampling Date	Arsenic	Lead	Chromium	Hexavalent Chromium	Field Turbidity (NTUs)
MW-14						
Screen 1	Aug/Sep 1996	--	--	--	--	3.3
	Oct/Nov 1996	--	--	--	--	4.5
	Feb/Mar 1997	--	--	--	--	4.3
Screen 2	Aug/Sep 1996	--	--	--	--	4.4
	Oct/Nov 1996	--	--	--	--	3.8
	Feb/Mar 1997	--	--	--	--	4.8
Screen 3	Aug/Sep 1996	--	--	--	--	1.7
	Oct/Nov 1996	--	--	--	--	2.0
	Feb/Mar 1997	--	--	--	--	2.5
Screen 4	Aug/Sep 1996	--	--	--	--	3.1
	Oct/Nov 1996	--	--	--	--	2.5
	Feb/Mar 1997	--	--	--	--	4.1
Screen 5	Aug/Sep 1996	--	--	--	--	1.5
	Oct/Nov 1996	--	--	--	--	4.1
	Feb/Mar 1997	--	0.028	--	--	2.3
MW-15						
	Aug/Sep 1996	--	--	--	--	1.3
	Oct/Nov 1996	--	--	NA	--	0.5
	Feb/Mar 1997	--	--	--	--	2.6
MW-16						
	Aug/Sep 1996	--	--	0.018	--	3.4
	Not Sampled	NA	NA	NA	NA	NA
	Feb/Mar 1997	--	--	--	0.007	0.2
MW-17						
Screen 1	Aug/Sep 1996	--	--	NA	NA	1.0
	Oct/Nov 1996	--	--	--	--	2.9
	Feb/Mar 1997	--	--	--	--	2.0
Screen 2	Aug/Sep 1996	--	--	NA	NA	4.5
	Oct/Nov 1996	--	--	--	--	2.5
	Feb/Mar 1997	--	--	--	--	2.7
Screen 3	Aug/Sep 1996	--	0.002	NA	NA	4.9
	Oct/Nov 1996	--	--	--	--	4.8
	Feb/Mar 1997	--	--	--	--	6.0
Screen 4	Aug/Sep 1996	--	--	NA	NA	2.8
	Oct/Nov 1996	--	--	--	--	2.6
	Feb/Mar 1997	--	--	--	--	5.6
Screen 5	Aug/Sep 1996	--	--	NA	NA	5.0
	Oct/Nov 1996	--	0.005	--	--	5.2
	Feb/Mar 1997	--	0.003	--	--	24.5
MW-18						
Screen 1	Aug/Sep 1996	--	--	NA	NA	0.9
	Not Sampled	NA	NA	NA	NA	NA
	Feb/Mar 1997	--	--	--	--	1.9
Screen 2	Aug/Sep 1996	--	--	NA	NA	3.5
	Oct/Nov 1996	--	0.003	--	--	3.4
	Feb/Mar 1997	--	--	--	--	2.8

TABLE 3-5
SUMMARY OF METALS DETECTED DURING
LONG-TERM QUARTERLY SAMPLING PROGRAM
JET PROPULSION LABORATORY
(concentrations in mg/l)

Sample Location	Sampling Date	Arsenic	Lead	Chromium	Hexavalent Chromium	Field Turbidity (NTUs)
Screen 3	Aug/Sep 1996	--	--	NA	NA	4.2
	Oct/Nov 1996	--	0.002	NA	--	4.0
	Feb/Mar 1997	--	--	0.015	0.007	3.3
Screen 4	Aug/Sep 1996	--	--	NA	NA	2.0
	Oct/Nov 1996	--	0.003	--	--	1.9
	Feb/Mar 1997	--	--	--	--	2.8
Screen 5	Aug/Sep 1996	--	--	NA	NA	2.8
	Oct/Nov 1996	--	0.002	--	--	3.6
	Feb/Mar 1997	--	--	--	--	2.9
MW-19						
Screen 1	Aug/Sep 1996	--	--	NA	NA	5.0
	Oct/Nov 1996	--	--	--	--	3.4
	Feb/Mar 1997	--	--	--	--	6.6
Screen 2	Aug/Sep 1996	--	--	NA	NA	4.5
	Oct/Nov 1996	--	--	--	--	3.6
	Feb/Mar 1997	--	--	--	--	21.9
Screen 3	Aug/Sep 1996	--	--	NA	NA	3.0
	Oct/Nov 1996	--	--	--	--	5.0
	Feb/Mar 1997	--	--	--	--	4.9
Screen 4	Aug/Sep 1996	--	--	NA	NA	4.2
	Oct/Nov 1996	--	--	--	--	8.0
	Feb/Mar 1997	--	0.003	--	--	15.8
Screen 5	Aug/Sep 1996	--	--	NA	NA	4.9
	Oct/Nov 1996	--	--	NA	--	4.6
	Feb/Mar 1997	--	--	--	--	3.8
MW-20						
Screen 1	Aug/Sep 1996	--	--	--	NA	3.5
	Not Sampled	NA	NA	NA	NA	NA
	Feb/Mar 1997	--	--	--	--	2.3
Screen 2	Aug/Sep 1996	--	--	NA	NA	3.9
	Oct/Nov 1996	--	--	--	--	1.1
	Feb/Mar 1997	--	--	--	--	2.1
Screen 3	Aug/Sep 1996	--	--	NA	NA	1.7
	Oct/Nov 1996	--	--	--	--	1.6
	Feb/Mar 1997	--	--	--	--	1.9
Screen 4	Aug/Sep 1996	--	--	NA	NA	1.0
	Oct/Nov 1996	--	--	--	--	1.3
	Feb/Mar 1997	--	--	--	--	3.3
Screen 5	Aug/Sep 1996	--	--	NA	NA	1.8
	Oct/Nov 1996	--	--	NA	--	1.3
	Feb/Mar 1997	--	0.004	--	--	1.6

TABLE 3-5
SUMMARY OF METALS DETECTED DURING
LONG-TERM QUARTERLY SAMPLING PROGRAM
JET PROPULSION LABORATORY
(concentrations in mg/l)

Sample Location	Sampling Date	Arsenic	Lead	Chromium	Hexavalent Chromium	Field Turbidity (NTUs)
MW-21						
Screen 1	Aug/Sep 1996	--	--	NA	NA	0.9
	Not Sampled	NA	NA	NA	NA	NA
	Feb/Mar 1997	--	--	--	--	1.1
Screen 2	Aug/Sep 1996	--	--	NA	NA	2.1
	Oct/Nov 1996	--	--	--	--	1.2
	Feb/Mar 1997	--	--	--	--	3.9
Screen 3	Aug/Sep 1996	--	--	NA	NA	4.6
	Oct/Nov 1996	--	--	--	--	4.9
	Feb/Mar 1997	--	0.003	--	--	4.6
Screen 4	Aug/Sep 1996	--	--	NA	NA	2.5
	Oct/Nov 1996	--	--	--	--	3.3
	Feb/Mar 1997	--	0.004	--	--	4.4
Screen 5	Aug/Sep 1996	--	--	NA	NA	4.9
	Oct/Nov 1996	--	--	--	--	5.0
	Feb/Mar 1997	--	--	--	--	28.0
Practical Quantitation Limit		0.005	0.002	0.01	0.005	
Calif. Maximum Contaminant Level		0.05	0.05	--	--	
EPA Maximum Contaminant Level		0.05	(2)	--	--	

NA: Not analyzed

--: Not detected at laboratory detection limits

(1): Secondary MCL

(2): Treatment technique and public notification triggered at 0.015 mg/l

TABLE 4-1
SUMMARY OF WATER-CHEMISTRY RESULTS FOR GROUNDWATER SAMPLES
COLLECTED FROM JPL MONITORING WELLS
FEBRUARY-MARCH 1997
(concentrations in mg/L)

Well Number	ANIONS						CATIONS					Measured Alkalinity	Measured pH
	Cl	CO ₃	HCO ₃	NO ₃ -N	SO ₄	Total P	Na	Mg	K	Ca	Fe		
MW-1	13	1.1	219	1.4	35	<0.05 ⁽²⁾	27	16	4.5	48	<0.100 ⁽⁴⁾	180	7.9
MW-3													
Screen 1	7.4	0.54	207	0.8	38	<0.05 ⁽²⁾	18	16	2.7	48	1.7	170	7.6
Screen 2	12	0.32	195	0.9	34	<0.05 ⁽²⁾	19	17	2.6	51	0.51	160	7.4
Screen 3	29	7.4	143	0.1	19	<0.05 ⁽²⁾	40	11	3.2	21	0.17	120	8.9
Screen 4	10	5.9	181	0.4	17	<0.05 ⁽²⁾	49	9.1	2.2	17	0.83	150	8.7
Screen 5	9.8	14.4	140	<0.1 ⁽¹⁾	7.6	<0.05 ⁽²⁾	68	<0.1 ⁽³⁾	1.2	4.9	0.19	120	9.2
MW-4													
Screen 1	9.3	0.20	195	1.3	40	<0.05 ⁽²⁾	19	15	2.9	50	0.36	160	7.2
Screen 2	39	0.31	189	7.6	61	<0.05 ⁽²⁾	25	23	2.3	64	0.57	155	7.4
Screen 3	21	0.73	177	7.5	10	<0.05 ⁽²⁾	31	13	1.9	43	<0.100 ⁽⁴⁾	145	7.8
Screen 4	15	1.2	189	4.7	7.7	<0.05 ⁽²⁾	38	10	1.9	34	0.15	155	8.0
Screen 5	8.5	1.3	195	1.0	16	<0.05 ⁽²⁾	36	9.3	2.0	37	0.65	160	8.0
MW-5	8.1	0.08	159	1.6	28	<0.05 ⁽²⁾	14	14	2.9	43	0.28	130	6.9
MW-6	63	0.14	207	6.5	58	0.08	25	26	1.8	74	0.18	170	7.0
MW-7	20	0.35	171	5.7	44	<0.05 ⁽²⁾	18	17	2.4	52	0.15	140	7.5
MW-8	15	0.28	171	2.8	40	<0.05 ⁽²⁾	16	16	2.6	47	<0.100 ⁽⁴⁾	140	7.4
MW-9	6.9	0.42	256	1.3	24	<0.05 ⁽²⁾	23	18	3.6	56	<0.100 ⁽⁴⁾	210	7.4
MW-10	36	0.14	207	5.8	66	<0.05 ⁽²⁾	18	24	2.5	68	<0.100 ⁽⁴⁾	170	7.0
MW-11													
Screen 1	16	1.2	231	0.5	38	0.25	25	19	3.2	52	0.19	190	7.9
Screen 2	13	1.3	195	0.7	34	<0.05 ⁽²⁾	22	17	2.9	47	0.38	160	8.0
Screen 3	12	3.2	194	<0.1 ⁽¹⁾	22	0.18	28	13	2.3	42	0.49	160	8.4
Screen 4	11	3.2	194	<0.1 ⁽¹⁾	19	<0.05 ⁽²⁾	24	13	2.2	36	0.95	160	8.4
Screen 5	11	2.6	158	<0.1 ⁽¹⁾	18	<0.05 ⁽²⁾	47	2.1	1.1	24	0.18	130	8.4

Notes:

- (1) Based on a detection limit of 0.100 mg/L for NO₃-N
- (2) Based on a detection limit of 0.05 mg/L for H₂PO₄
- (3) Based on a detection limit of 1.0 mg/L for Mg
- (4) Based on a detection limit of 0.100 mg/L for Fe

TABLE 4-1
SUMMARY OF WATER-CHEMISTRY RESULTS FOR GROUNDWATER SAMPLES
COLLECTED FROM JPL MONITORING WELLS
FEBRUARY-MARCH 1997
(concentrations in mg/L)

Well Number	ANIONS						CATIONS					Measured Alkalinity	Measured pH
	Cl	CO ₃	HCO ₃	NO ₃ -N	SO ₄	Total P	Na	Mg	K	Ca	Fe		
MW-12													
Screen 1	15	0.41	201	1.0	36	<0.05 ⁽²⁾	28	17	3.6	48	0.20	165	7.5
Screen 2	14	0.58	225	1.9	38	<0.05 ⁽²⁾	24	18	3.1	57	0.15	185	7.6
Screen 3	15	1.1	213	1.2	30	<0.05 ⁽²⁾	24	15	2.9	57	0.44	175	7.9
Screen 4	13	1.5	225	1.2	27	<0.05 ⁽²⁾	23	14	2.3	58	0.29	185	8.0
Screen 5	11	1.4	213	0.9	17	<0.05 ⁽²⁾	36	11	2.3	42	<0.100 ⁽⁴⁾	175	8.0
MW-13	25	0.33	158	9.6	58	<0.05 ⁽²⁾	23	18	2.5	54	<0.100 ⁽⁴⁾	130	7.5
MW-14													
Screen 1	120	0.16	238	19	155	<0.05 ⁽²⁾	42	46	2.5	150	0.66	195	7.0
Screen 2	110	0.50	244	14	165	<0.05 ⁽²⁾	34	55	2.6	160	1.4	200	7.5
Screen 3	82	1.4	207	13	105	<0.05 ⁽²⁾	37	43	3.0	76	0.10	170	8.0
Screen 4	29	1.2	189	10	18	<0.05 ⁽²⁾	26	18	1.9	51	0.46	155	8.0
Screen 5	7.9	5.7	175	0.2	16	<0.05 ⁽²⁾	37	12	2.3	21	0.16	145	8.7
MW-15	9.9	0.43	207	3.0	35	<0.05 ⁽²⁾	22	17	3.0	51	<0.100 ⁽⁴⁾	170	7.5
MW-16	21	0.15	116	18	33	<0.05 ⁽²⁾	23	19	2.2	48	<0.100 ⁽⁴⁾	95	7.3
MW-17													
Screen 1	6.1	0.20	152	0.6	27	<0.05 ⁽²⁾	13	12	1.9	40	0.08	125	7.3
Screen 2	8.2	0.67	164	0.7	26	<0.05 ⁽²⁾	13	14	2.1	43	1.2	135	7.8
Screen 3	14	0.78	189	1.8	31	<0.05 ⁽²⁾	20	18	1.9	43	0.43	155	7.8
Screen 4	12	1.2	231	2.0	26	<0.05 ⁽²⁾	27	16	1.5	52	0.61	190	7.9
Screen 5	12	1.8	219	1.7	25	<0.05 ⁽²⁾	42	12	1.7	40	2.9	180	8.1
MW-18													
Screen 1	11	0.41	158	1.8	31	<0.05 ⁽²⁾	14	14	2.2	44	0.18	130	7.6
Screen 2	15	0.69	213	2.1	41	<0.05 ⁽²⁾	19	18	2.6	57	0.20	175	7.7
Screen 3	13	1.1	256	1.1	33	<0.05 ⁽²⁾	21	20	2.8	60	0.28	210	7.8
Screen 4	8.1	4.4	169	0.6	20	<0.05 ⁽²⁾	30	13	1.5	26	0.29	140	8.6
Screen 5	12	1.9	182	<0.1 ⁽¹⁾	6.5	<0.05 ⁽²⁾	50	5.7	1.6	18	0.20	150	8.2

Notes:

- (1) Based on a detection limit of 0.100 mg/L for NO₃-N
- (2) Based on a detection limit of 0.05 mg/L for H₂PO₄
- (3) Based on a detection limit of 1.0 mg/L for Mg
- (4) Based on a detection limit of 0.100 mg/L for Fe

TABLE 4-1
SUMMARY OF WATER-CHEMISTRY RESULTS FOR GROUNDWATER SAMPLES
COLLECTED FROM JPL MONITORING WELLS
FEBRUARY-MARCH 1997
(concentrations in mg/L)

Well Number	ANIONS						CATIONS					Measured Alkalinity	Measured pH
	Cl	CO ₃	HCO ₃	NO ₃ -N	SO ₄	Total P	Na	Mg	K	Ca	Fe		
MW-19													
Screen 1	6.2	0.31	152	0.7	28	<0.05 ⁽²⁾	11	12	2.4	42	0.41	125	7.5
Screen 2	38	0.15	183	4.7	64	<0.05 ⁽²⁾	15	22	1.7	62	2.4	150	7.1
Screen 3	78	0.43	262	11	74	<0.05 ⁽²⁾	28	35	2.7	93	0.24	25	7.4
Screen 4	39	1.5	231	4.8	48	<0.05 ⁽²⁾	27	27	2.4	56	0.29	190	8.0
Screen 5	74	1.3	195	4.2	53	<0.05 ⁽²⁾	36	27	2.6	56	0.29	160	8.0
MW-20													
Screen 1	55	0.66	201	13	145	<0.05 ⁽²⁾	22	32	3.6	95	0.11	165	7.7
Screen 2	18	0.62	189	3.4	37	<0.05 ⁽²⁾	14	18	2.2	52	0.24	155	7.7
Screen 3	30	26	203	1.4	18	<0.05 ⁽²⁾	66	18	2.8	11	<0.100 ⁽⁴⁾	175	9.3
Screen 4	10	8.6	167	<0.1 ⁽¹⁾	20	<0.05 ⁽²⁾	69	2.1	1.0	8.6	0.21	140	8.9
Screen 5	8.2	18	181	<0.1 ⁽¹⁾	22	<0.05 ⁽²⁾	80	1.6	1.4	7.4	0.14	155	9.2
MW-21													
Screen 1	76	0.21	207	14	105	<0.05 ⁽²⁾	28	32	2.0	92	<0.100 ⁽⁴⁾	170	7.2
Screen 2	130	0.35	341	8.0	145	<0.05 ⁽²⁾	54	46	2.9	150	0.11	280	7.2
Screen 3	93	0.63	305	9.0	90	<0.05 ⁽²⁾	36	38	2.9	130	1.6	250	7.5
Screen 4	38	0.36	219	7.8	29	<0.05 ⁽²⁾	25	20	2.0	65	0.91	180	7.4
Screen 5	58	1.1	256	9.9	64	<0.05 ⁽²⁾	30	30	2.6	82	2.7	210	7.8

Notes:

- (1) Based on a detection limit of 0.200 mg/L for NO₃-N
- (2) Based on a detection limit of 0.05 mg/L for H₂PO₄
- (3) Based on a detection limit of 1.0 mg/L for Mg
- (4) Based on a detection limit of 0.100 mg/L for Fe

TABLE 4-2
SUMMARY OF QUALITY CONTROL ANALYSES OF WATER-CHEMISTRY
DATA FROM GROUNDWATER SAMPLES COLLECTED
FROM JPL MONITORING WELLS
(FEBRUARY-MARCH 1997)

Well Number	Total Anions	Total Cations	Total Ions	Charge Balance	Measured TDS	Calculated TDS	Measured TDS/ Calculated TDS
MW-1	4.8	5.01	9.81	2.14	270	258.5	1.0
MW-3							
Screen 1	4.46	4.57	9.03	1.22	260	237.7	1.1
Screen 2	4.31	4.84	9.15	5.79	260	236.3	1.1
Screen 3	3.62	3.78	7.4	2.16	210	201.5	1.0
Screen 4	3.66	3.79	7.45	1.74	190	201.8	0.9
Screen 5	2.83	3.23	6.06	6.60	190	174.9	1.1
MW-4							
Screen 1	4.39	4.63	9.02	2.66	260	234	1.1
Screen 2	6.01	6.24	12.3	1.88	570	341.8	1.1
Screen 3	4.24	4.62	8.86	4.29	270	240.9	1.1
Screen 4	4.02	4.22	8.24	2.43	250	221.7	1.1
Screen 5	3.84	4.23	8.07	4.83	230	286	1.0
MW-5	3.53	3.99	7.52	6.12	220	195.6	1.1
MW-6	6.85	6.97	13.8	0.87	400	378.8	1.1
MW-7	4.69	4.84	9.53	1.57	280	263.2	1.1
MW-8	4.26	4.43	8.69	1.96	230	233.4	1.0
MW-9	4.99	5.37	10.4	3.67	300	263.6	1.1
MW-10	6.2	6.22	12.4	0.16	350	342.4	1.0
MW-11							
Screen 1	5.08	5.33	10.41	2.40	280	270.6	1.0
Screen 2	4.33	4.78	9.11	4.94	270	236.5	1.1
Screen 3	4	4.45	8.45	5.33	230	218.5	1.1
Screen 4	3.91	3.97	7.88	0.76	220	204.7	1.1
Screen 5	3.29	3.44	6.73	2.23	200	183.6	1.1

Note: Shaded areas represent values that fall slightly outside the ideal range for each particular QA/QC test.

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TABLE 4-2
SUMMARY OF QUALITY CONTROL ANALYSES OF WATER-CHEMISTRY
DATA FROM GROUNDWATER SAMPLES COLLECTED
FROM JPL MONITORING WELLS
(FEBRUARY-MARCH 1997)

Well Number	Total Anions	Total Cations	Total Ions	Charge Balance	Measured TDS	Calculated TDS	Measured TDS/ Calculated TDS
MW-12							
Screen 1	4.54	5.11	9.65	5.91	270	251.5	1.1
Screen 2	5.02	5.45	10.5	4.11	310	273.9	1.1
Screen 3	4.63	5.2	9.83	5.80	290	255.5	1.1
Screen 4	4.71	5.11	9.82	4.07	270	255	1.1
Screen 5	4.23	4.63	8.86	4.51	260	229.4	1.1
MW-13	5.2	5.25	10.5	0.48	310	301.1	1.0
MW-14							
Screen 1	11.9	13.2	25.1	5.18	680	717.5	1.0
Screen 2	11.5	14.1	25.6	10.20	680	710.6	1.0
Screen 3	8.83	9.02	17.9	1.06	480	506.8	1.0
Screen 4	5.01	5.21	10.2	1.96	270	282.9	1.0
Screen 5	3.47	3.71	7.18	3.34	180	189	1.0
MW-15	4.62	4.98	9.6	3.75	260	253.4	1.0
MW-16	4.47	5.02	9.49	5.8	310	263.1	1.1
MW-17							
Screen 1	3.28	3.6	6.88	4.65	190	177.7	1.1
Screen 2	3.52	3.92	7.44	5.38	220	191.9	1.2
Screen 3	4.27	4.55	8.82	3.17	250	230	1.1
Screen 4	4.82	5.13	9.95	3.12	240	258.7	0.9
Screen 5	4.58	4.86	9.44	2.97	240	252.6	1.0
MW-18							
Screen 1	3.86	4.02	7.7	4.42	210	202.5	1.0
Screen 2	4.93	5.22	10.2	2.86	292	267.5	1.1
Screen 3	5.33	5.63	11	2.74	295	281.9	1.1
Screen 4	3.49	3.71	7.2	3.06	195	189	1.1
Screen 5	3.47	3.58	7.05	1.56	200	185.4	1.1

Note: Shaded areas represent values that fall slightly outside the ideal range for each particular QA/QC test.

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TABLE 4-2
SUMMARY OF QUALITY CONTROL ANALYSES OF WATER-CHEMISTRY
DATA FROM GROUNDWATER SAMPLES COLLECTED
FROM JPL MONITORING WELLS
(FEBRUARY-MARCH 1997)

Well Number	Total Anions	Total Cations	Total Ions	Charge Balance	Measured TDS	Calculated TDS	Measured TDS/ Calculated TDS
MW-19							
Screen 1	3.31	3.63	6.94	4.61	210	180.2	1.2
Screen 2	5.74	5.61	11.4	-1.15	290	316	0.9
Screen 3	8.83	8.82	17.7	-0.06	480	491.5	1.0
Screen 4	6.24	6.26	12.5	-0.16	350	336.6	1.0
Screen 5	6.69	6.65	13.3	-0.30	370	364.6	1.0
MW-20							
Screen 1	8.8	8.43	17.2	-2.15	460	509.8	0.9
Screen 2	4.62	4.75	9.37	1.39	250	250	1.0
Screen 3	4.82	4.97	9.79	1.53	240	278.1	0.9
Screen 4	3.5	3.63	7.13	1.82	200	220.5	1.0
Screen 5	3.79	4.02	7.81	2.94	230	228.3	1.0
MW-21							
Screen 1	8.73	8.5	17.2	-1.83	490	499	1.0
Screen 2	12.9	13.7	26.6	3.01	730	731.5	1.0
Screen 3	10.1	11.3	21.4	5.61	590	582	1.0
Screen 4	5.83	6.03	11.9	1.69	330	322.5	1.0
Screen 5	7.88	7.94	15.8	0.38	460	440.1	1.1

Note: Shaded areas represent values that fall slightly outside the ideal range for each particular QA/QC test.

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TABLE 5-1
SUMMARY OF GROUNDWATER ELEVATIONS,
JANUARY 30, 1997

Well Number	Screen Number	Date Measured	Depth to Water (ft)	Reference Elevation (ft msl)	Water Level Elevation (ft msl)
MW-1	-	1/30/97	24.93	1116.69	1091.76
MW-3	1 (top)	1/30/97	102.77	1100.34	997.57
	2	1/30/97	116.38	1100.34	983.96
	3	1/30/97	117.67	1100.34	982.67
	4	1/30/97	124.28	1100.34	976.06
	5	1/30/97	126.54	1100.34	973.80
MW-4	1 (top)	1/30/97	79.87	1082.84	1002.97
	2	1/30/97	97.69	1082.84	985.15
	3	1/30/97	98.19	1082.84	984.65
	4	1/30/97	99.48	1082.84	983.36
	5	1/30/97	106.13	1082.84	976.71
MW-5	-	1/30/97	72.56	1071.62	999.06
MW-6	-	1/30/97	199.02	1188.54	989.52
MW-7	-	1/30/97	226.32	1212.90	986.58
MW-8	-	1/30/97	146.67	1139.55	992.88
MW-9	-	1/30/97	12.34	1106.06	1093.72
MW-10	-	1/30/97	100.02	1087.73	987.71
MW-11	1 (top)	1/30/97	113.08	1139.30	1026.22
	2	1/30/97	145.71	1139.30	993.59
	3	1/30/97	152.31	1139.30	986.99
	4	1/30/97	150.08	1139.30	989.22
	5	1/30/97	162.15	1139.30	977.15
MW-12	1 (top)	1/30/97	90.31	1102.14	1011.83
	2	1/30/97	115.40	1102.14	986.74
	3	1/30/97	117.03	1102.14	985.11
	4	1/30/97	118.77	1102.14	983.37
	5	1/30/97	125.09	1102.14	977.05
MW-13	-	1/30/97	197.61	1183.49	985.88
MW-14	1 (top)	1/30/97	181.86	1173.47	991.61
	2	1/30/97	181.15	1173.47	992.32
	3	1/30/97	179.90	1173.47	993.57
	4	1/30/97	179.65	1173.47	993.82
	5	1/30/97	179.21	1173.47	994.26
MW-15	-	1/30/97	21.95	1120.68	1098.73

TABLE 5-1
SUMMARY OF GROUNDWATER ELEVATIONS,
JANUARY 30, 1997

Well Number	Screen Number	Date Measured	Depth to Water (ft)	Reference Elevation (ft msl)	Water Level Elevation (ft msl)
MW-16	-	1/30/97	251.22	1236.29	985.07
MW-17	1 (top)	1/30/97	207.67	1191.21	983.54
	2	1/30/97	216.51	1191.21	974.70
	3	1/30/97	226.06	1191.21	965.15
	4	1/30/97	222.27	1191.21	968.94
	5	1/30/97	226.53	1191.21	964.68
MW-18	1 (top)	1/30/97	264.19	1225.41	961.22
	2	1/30/97	261.21	1225.41	964.20
	3	1/30/97	253.30	1225.41	972.11
	4	1/30/97	260.15	1225.41	965.26
	5	1/30/97	266.95	1225.41	958.46
MW-19	1 (top)	1/30/97	170.07	1142.94	972.87
	2	1/30/97	171.31	1142.94	971.63
	3	1/30/97	170.27	1142.94	972.67
	4	1/30/97	170.17	1142.94	972.77
	5	1/30/97	170.11	1142.94	972.83
MW-20	1 (top)	1/30/97	220.45	1165.05	944.60
	2	1/30/97	216.99	1165.05	948.06
	3	1/30/97	212.55	1165.05	952.50
	4	1/30/97	215.48	1165.05	949.57
	5	1/30/97	212.11	1165.05	952.94
MW-21	1 (top)	1/30/97	76.39	1059.10	982.71
	2	1/30/97	73.61	1059.10	985.49
	3	1/30/97	73.21	1059.10	985.89
	4	1/30/97	72.75	1059.10	986.35
	5	1/30/97	72.73	1059.10	986.37

TABLE 5-2

**SUMMARY OF GROUNDWATER ELEVATIONS,
FEBRUARY 25, 1997**

Well Number	Screen Number	Date Measured	Depth to Water (ft)	Reference Elevation (ft msl)	Water Level Elevation (ft msl)
MW-1	-	2/25/97	21.38	1116.69	1095.31
MW-3	1 (top)	2/25/97	106.60	1100.34	993.74
	2	2/25/97	127.82	1100.34	972.52
	3	2/25/97	132.91	1100.34	967.43
	4	2/25/97	200.92	1100.34	899.42
	5	2/25/97	218.48	1100.34	881.86
MW-4	1 (top)	2/25/97	73.30	1082.84	1009.54
	2	2/25/97	103.46	1082.84	979.38
	3	2/25/97	108.88	1082.84	973.96
	4	2/25/97	116.60	1082.84	966.24
	5	2/25/97	185.36	1082.84	897.48
MW-5	-	2/25/97	64.82	1071.62	1006.80
MW-6	-	2/25/97	187.55	1188.54	1000.99
MW-7	-	2/25/97	211.04	1212.90	1001.86
MW-8	-	2/25/97	131.93	1139.55	1007.62
MW-9	-	2/25/97	17.01	1106.06	1089.05
MW-10	-	2/25/97	85.83	1087.73	1001.90
MW-11	1 (top)	2/25/97	106.32	1139.30	1032.98
	2	2/25/97	143.94	1139.30	995.36
	3	2/25/97	160.68	1139.30	978.62
	4	2/25/97	160.20	1139.30	979.10
	5	2/25/97	223.77	1139.30	915.53
MW-12	1 (top)	2/25/97	84.29	1102.14	1017.85
	2	2/25/97	119.58	1102.14	982.56
	3	2/25/97	125.62	1102.14	976.52
	4	2/25/97	140.03	1102.14	962.11
	5	2/25/97	194.59	1102.14	907.55
MW-13	-	2/25/97	181.32	1183.49	1002.17
MW-14	1 (top)	2/25/97	170.83	1173.47	1002.64
	2	2/25/97	171.53	1173.47	1001.94
	3	2/25/97	171.38	1173.47	1002.09
	4	2/25/97	171.43	1173.47	1002.04
	5	2/25/97	171.68	1173.47	1001.79
MW-15	-	2/25/97	27.30	1120.68	1093.38

TABLE 5-2

**SUMMARY OF GROUNDWATER ELEVATIONS,
FEBRUARY 25, 1997**

Well Number	Screen Number	Date Measured	Depth to Water (ft)	Reference Elevation (ft msl)	Water Level Elevation (ft msl)
MW-16	-	2/25/97	234.02	1236.29	1002.27
MW-17	1 (top)	2/25/97	187.99	1191.21	1003.22
	2	2/25/97	222.82	1191.21	968.39
	3	2/25/97	233.18	1191.21	958.03
	4	2/25/97	285.20	1191.21	906.01
	5	2/25/97	279.14	1191.21	912.07
MW-18	1 (top)	2/25/97	243.08	1225.41	982.33
	2	2/25/97	248.09	1225.41	977.32
	3	2/25/97	259.01	1225.41	966.40
	4	2/25/97	285.74	1225.41	939.67
	5	2/25/97	286.15	1225.41	939.26
MW-19	1 (top)	2/25/97	165.31	1142.94	977.63
	2	2/25/97	183.10	1142.94	959.84
	3	2/25/97	187.13	1142.94	955.81
	4	2/25/97	273.62	1142.94	869.32
	5	2/25/97	277.08	1142.94	865.86
MW-20	1 (top)	2/25/97	211.22	1165.05	953.83
	2	2/25/97	209.77	1165.05	955.28
	3	2/25/97	216.19	1165.05	948.86
	4	2/25/97	208.05	1165.05	957.00
	5	2/25/97	204.81	1165.05	960.24
MW-21	1 (top)	2/25/97	63.70	1059.10	995.40
	2	2/25/97	63.77	1059.10	995.33
	3	2/25/97	64.26	1059.10	994.84
	4	2/25/97	64.47	1059.10	994.63
	5	2/25/97	64.47	1059.10	994.63

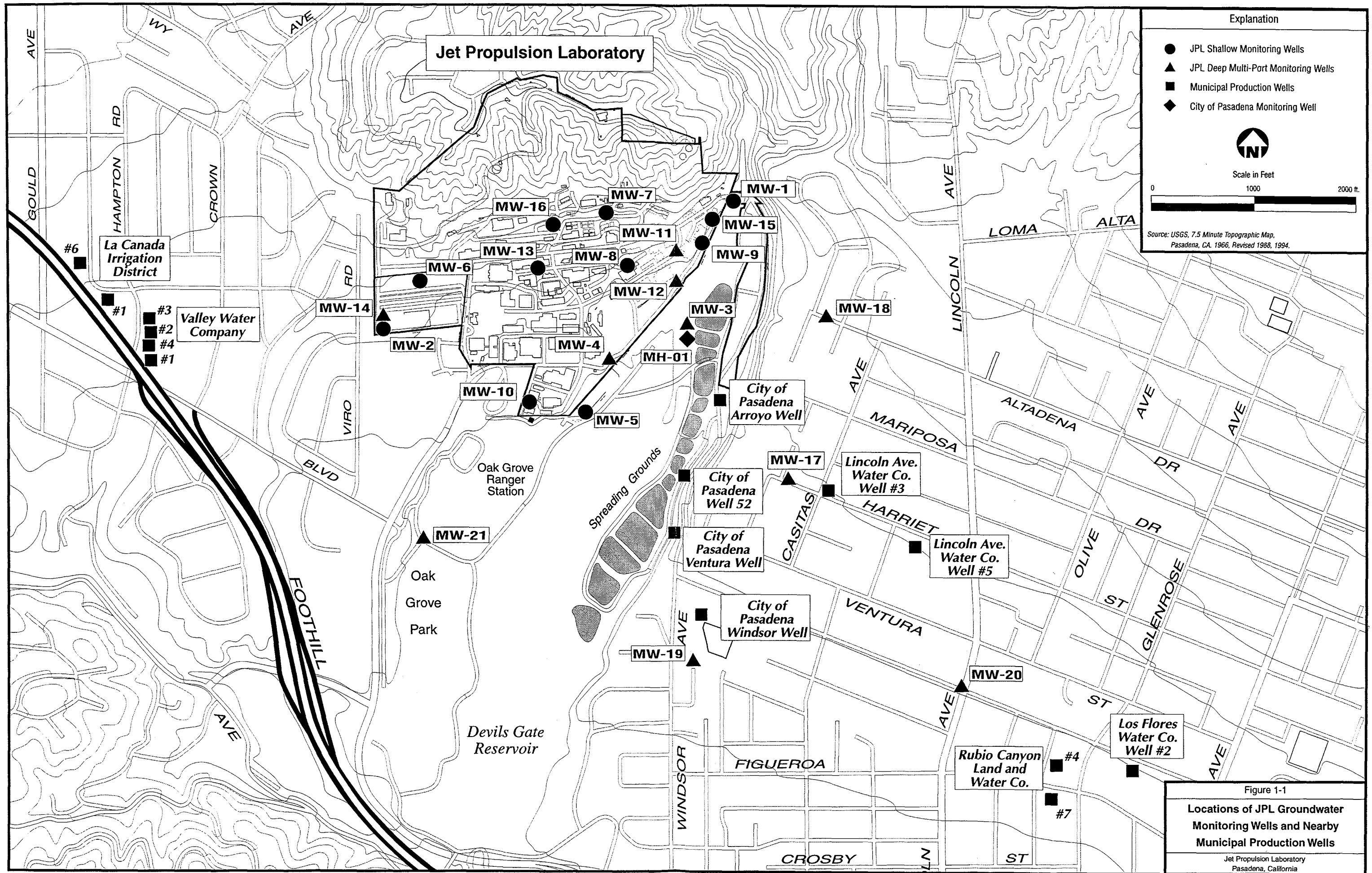
TABLE 5-3
SUMMARY OF GROUNDWATER ELEVATIONS,
MARCH 10 AND 11, 1997

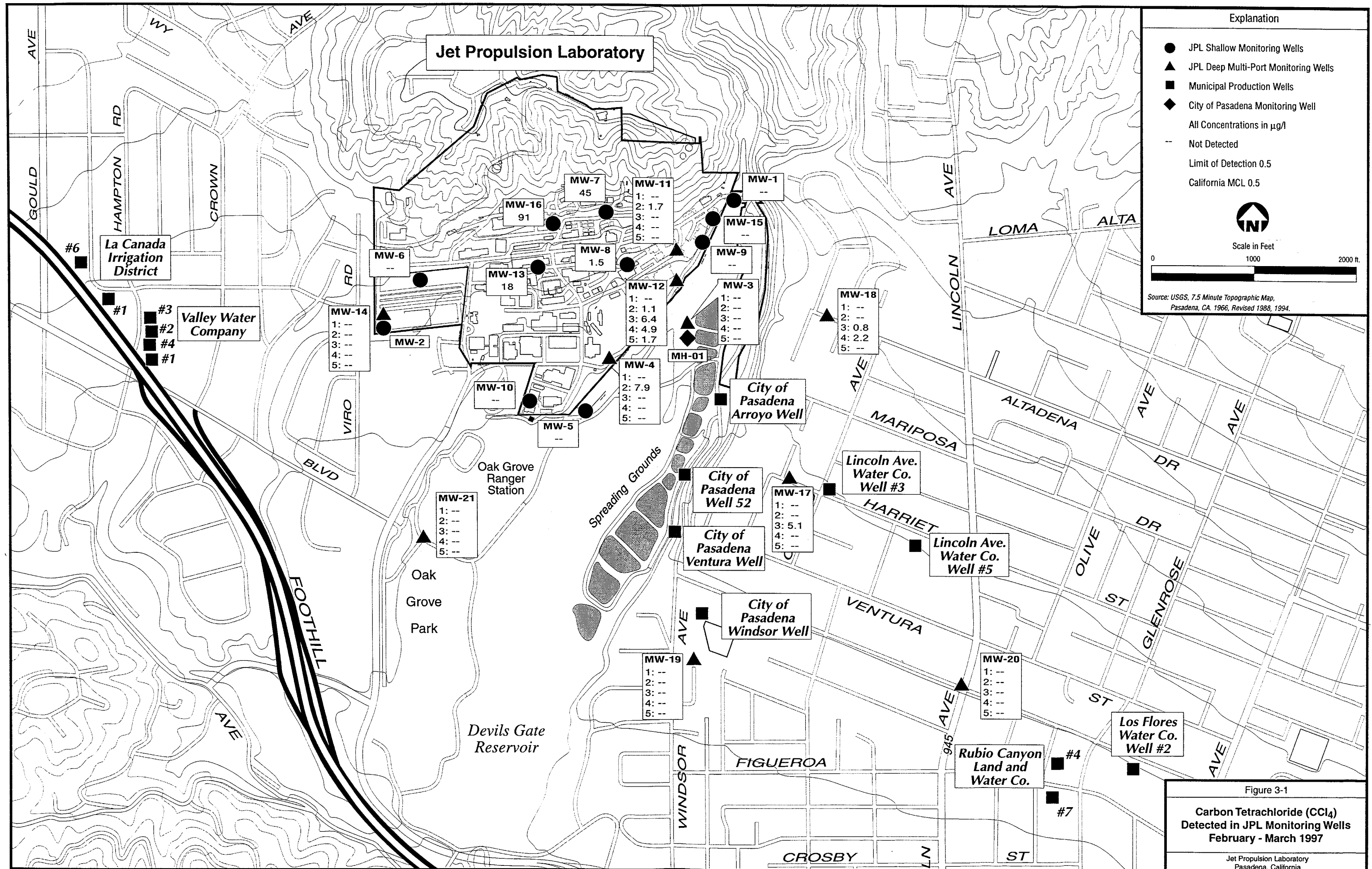
Well Number	Screen Number	Date Measured	Depth to Water (ft)	Reference Elevation (ft msl)	Water Level Elevation (ft msl)
MW-1	-	3/10/97	18.92	1116.69	1097.77
MW-3	1 (top)	3/10/97	109.72	1100.34	990.62
	2	3/10/97	129.99	1100.34	970.35
	3	3/10/97	134.90	1100.34	965.44
	4	3/10/97	205.22	1100.34	895.12
	5	3/10/97	226.20	1100.34	874.14
MW-4	1 (top)	3/10/97	77.73	1082.84	1005.11
	2	3/10/97	105.70	1082.84	977.14
	3	3/10/97	109.56	1082.84	973.28
	4	3/10/97	118.25	1082.84	964.59
	5	3/10/97	189.56	1082.84	893.28
MW-5	-	3/10/97	69.28	1071.62	1002.34
MW-6	-	3/10/97	187.64	1188.54	1000.90
MW-7	-	3/10/97	210.45	1212.90	1002.45
MW-8	-	3/10/97	136.67	1139.55	1002.88
MW-9	-	3/10/97	14.70	1106.06	1091.36
MW-10	-	3/10/97	89.54	1087.73	998.19
MW-11	1 (top)	3/11/97	107.22	1139.30	1032.08
	2	3/11/97	146.24	1139.30	993.06
	3	3/11/97	163.47	1139.30	975.83
	4	3/11/97	168.12	1139.30	971.18
	5	3/11/97	229.04	1139.30	910.26
MW-12	1 (top)	3/10/97	89.57	1102.14	1012.57
	2	3/10/97	120.83	1102.14	981.31
	3	3/10/97	126.68	1102.14	975.46
	4	3/10/97	141.43	1102.14	960.71
	5	3/10/97	198.14	1102.14	904.00
MW-13	-	3/10/97	183.65	1183.49	999.84
MW-14	1 (top)	3/10/97	170.85	1173.47	1002.62
	2	3/10/97	171.75	1173.47	1001.72
	3	3/10/97	171.69	1173.47	1001.78
	4	3/10/97	171.64	1173.47	1001.83
	5	3/10/97	172.07	1173.47	1001.40
MW-15	-	3/10/97	24.34	1120.68	1096.34

TABLE 5-3
SUMMARY OF GROUNDWATER ELEVATIONS,
MARCH 10 AND 11, 1997

Well Number	Screen Number	Date Measured	Depth to Water (ft)	Reference Elevation (ft msl)	Water Level Elevation (ft msl)
MW-16	-	3/10/97	235.68	1236.29	1000.61
MW-17	1 (top)	3/10/97	192.43	1191.21	998.78
	2	3/10/97	223.93	1191.21	967.28
	3	3/10/97	233.69	1191.21	957.52
	4	3/10/97	289.82	1191.21	901.39
	5	3/10/97	297.62	1191.21	893.59
MW-18	1 (top)	3/10/97	242.55	1225.41	982.86
	2	3/10/97	247.83	1225.41	977.58
	3	3/10/97	259.87	1225.41	965.54
	4	3/10/97	288.09	1225.41	937.32
	5	3/10/97	297.74	1225.41	927.67
MW-19	1 (top)	3/10/97	167.22	1142.94	975.72
	2	3/10/97	183.69	1142.94	959.25
	3	3/10/97	187.83	1142.94	955.11
	4	3/10/97	276.98	1142.94	865.96
	5	3/10/97	280.53	1142.94	862.41
MW-20	1 (top)	3/10/97	208.06	1165.05	956.99
	2	3/10/97	207.67	1165.05	957.38
	3	3/10/97	216.16	1165.05	948.89
	4	3/10/97	226.02	1165.05	939.03
	5	3/10/97	206.56	1165.05	958.49
MW-21	1 (top)	3/10/97	63.43	1059.10	995.67
	2	3/10/97	64.27	1059.10	994.83
	3	3/10/97	64.90	1059.10	994.20
	4	3/10/97	65.15	1059.10	993.95
	5	3/10/97	65.15	1059.10	993.95

FIGURES





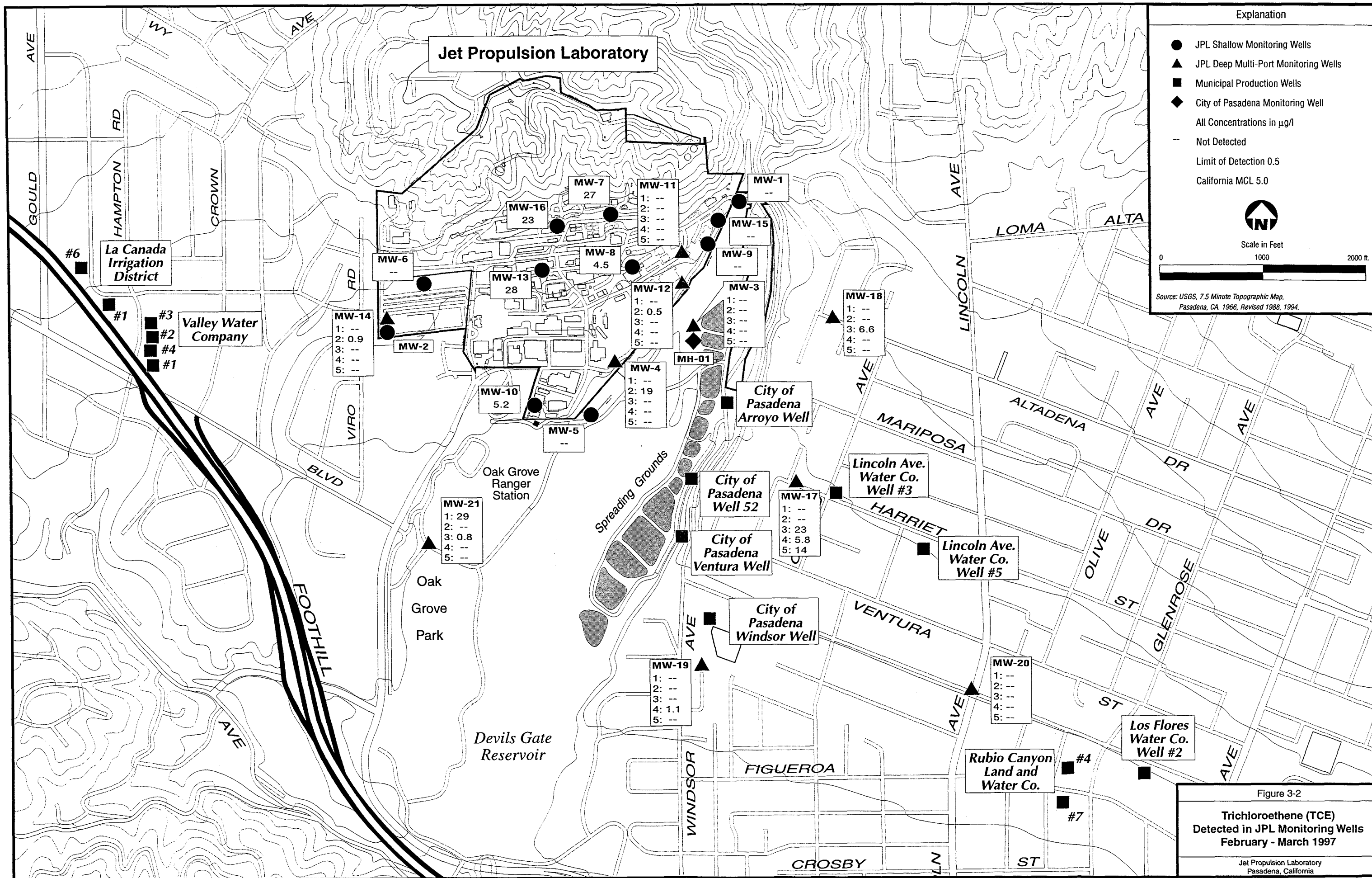


Figure 3-2
Trichloroethene (TCE)
Detected in JPL Monitoring Wells
February - March 1997
Jet Propulsion Laboratory
Pasadena, California

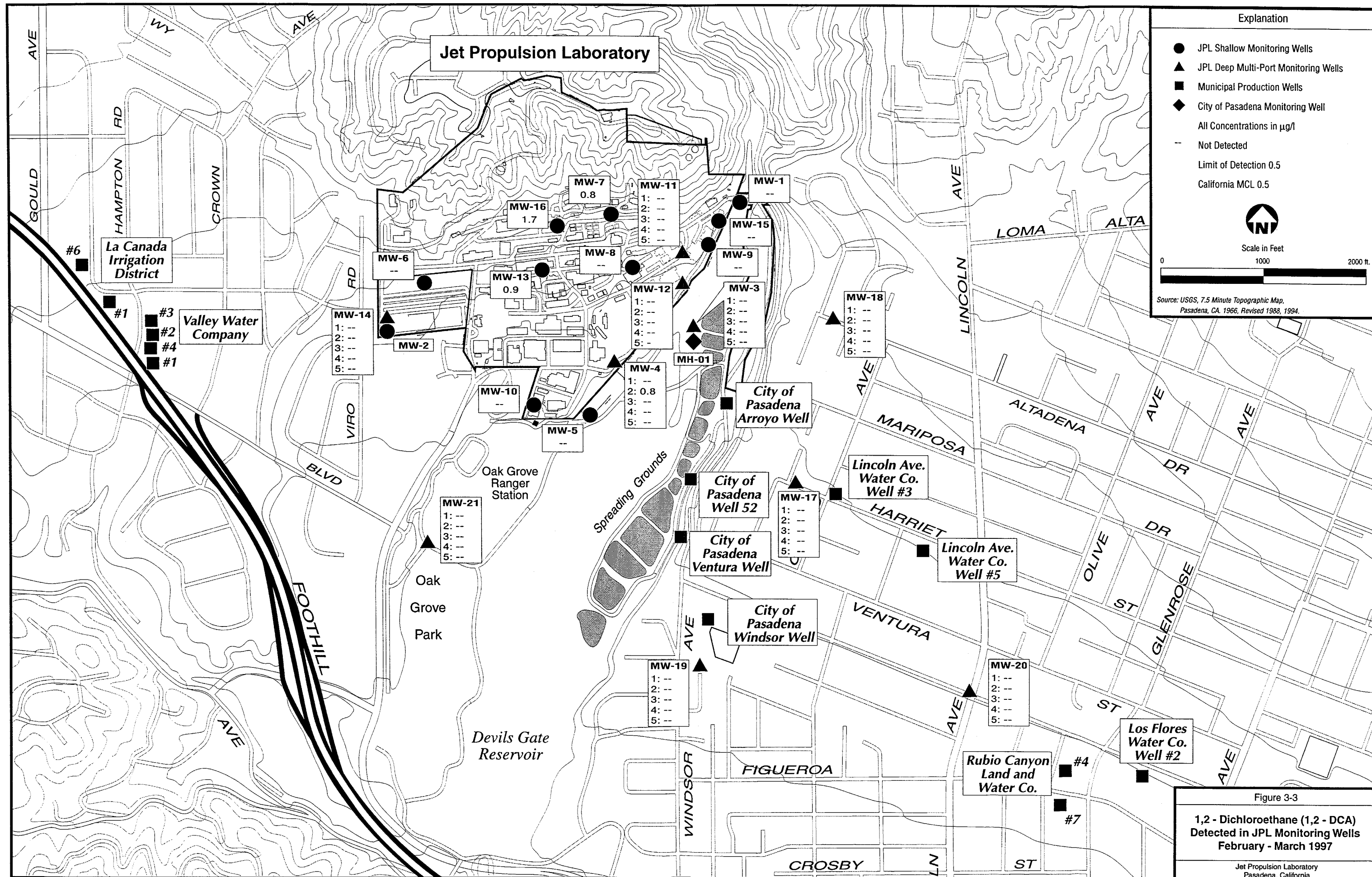


Figure 3-3

1,2 - Dichloroethane (1,2 - DCA)
Detected in JPL Monitoring Wells
February - March 1997

Jet Propulsion Laboratory
Pasadena, California

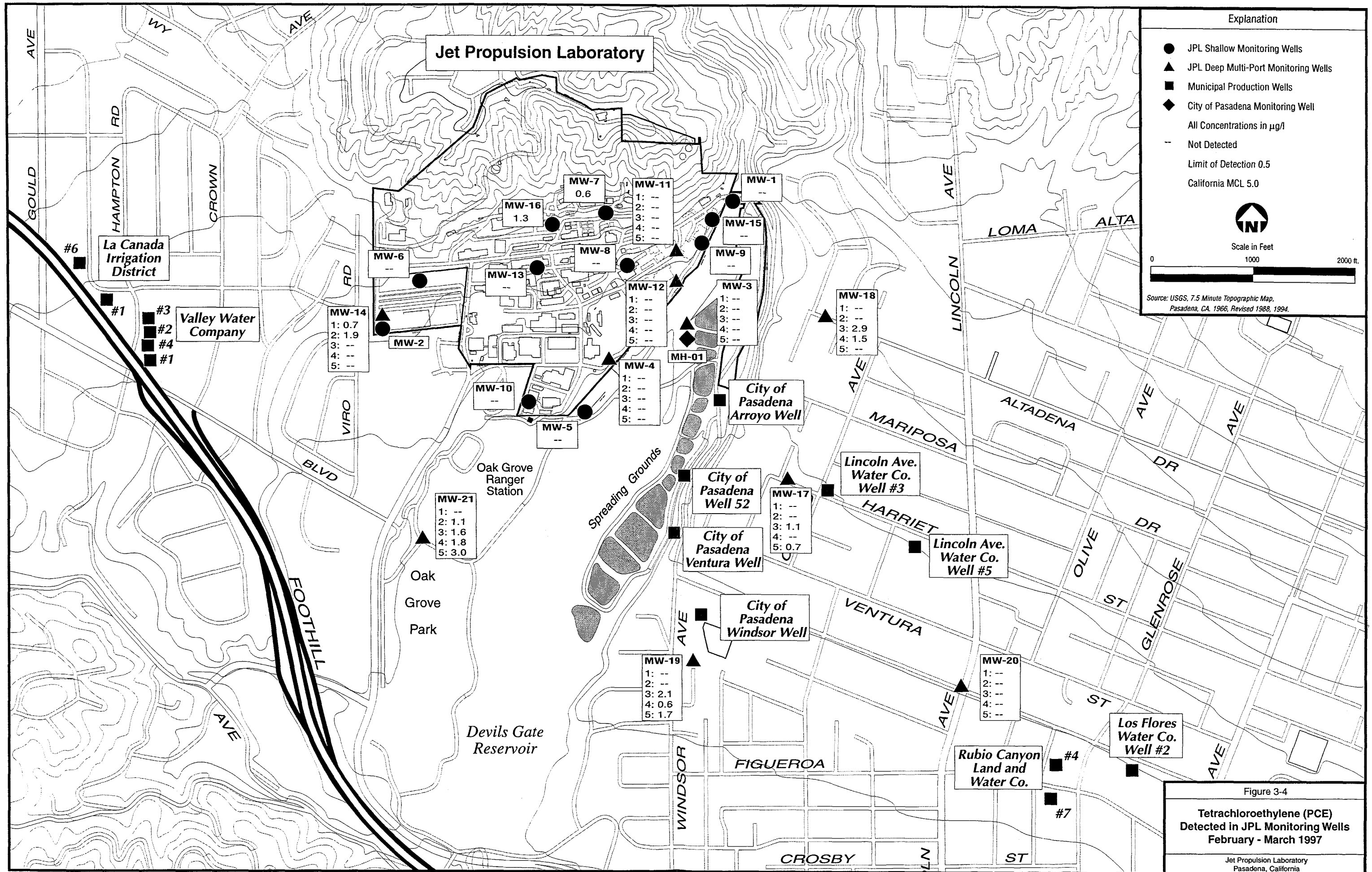
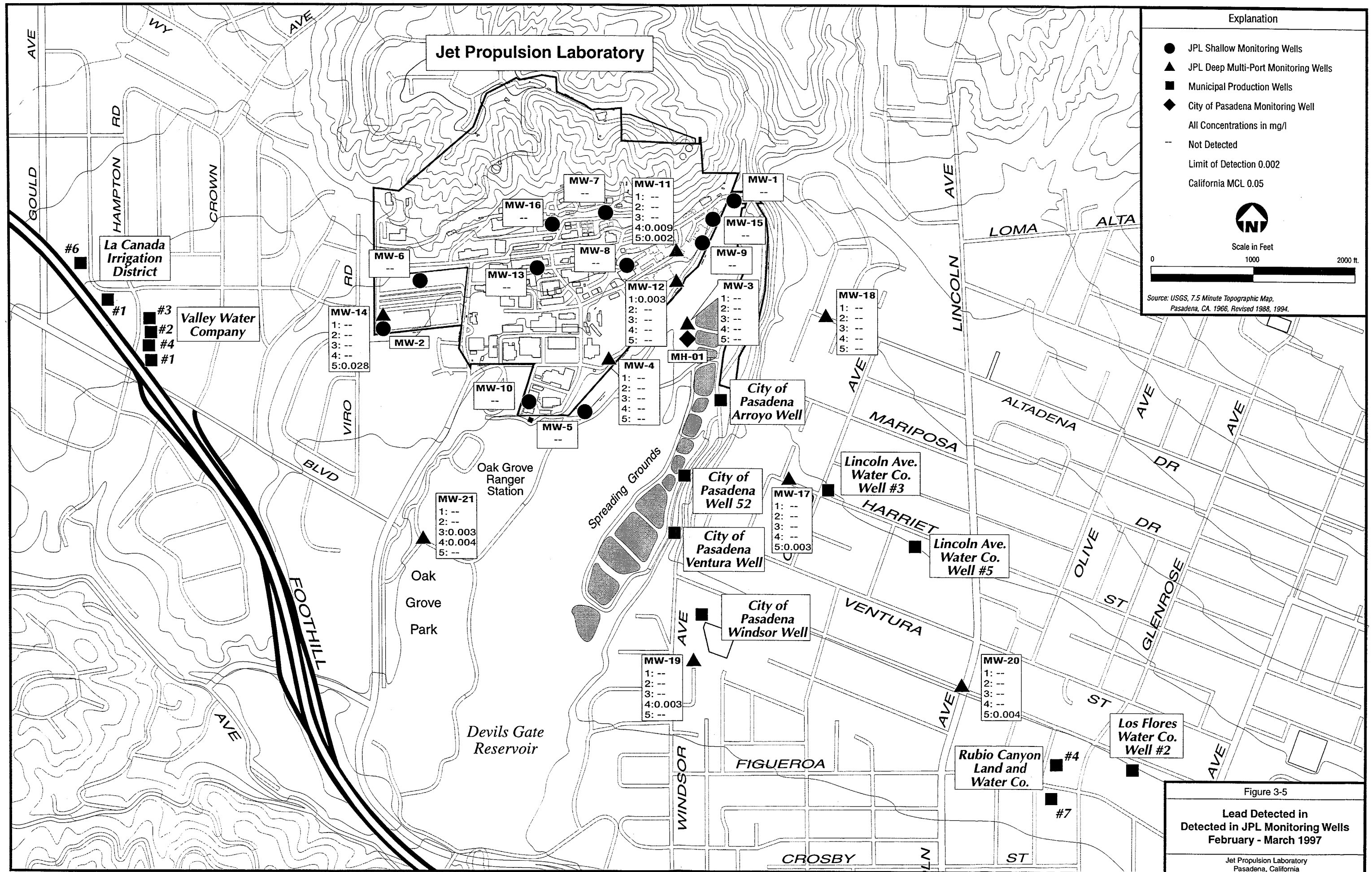


Figure 3-4

**Tetrachloroethylene (PCE)
Detected in JPL Monitoring Wells
February - March 1997**

Jet Propulsion Laboratory
Pasadena, California



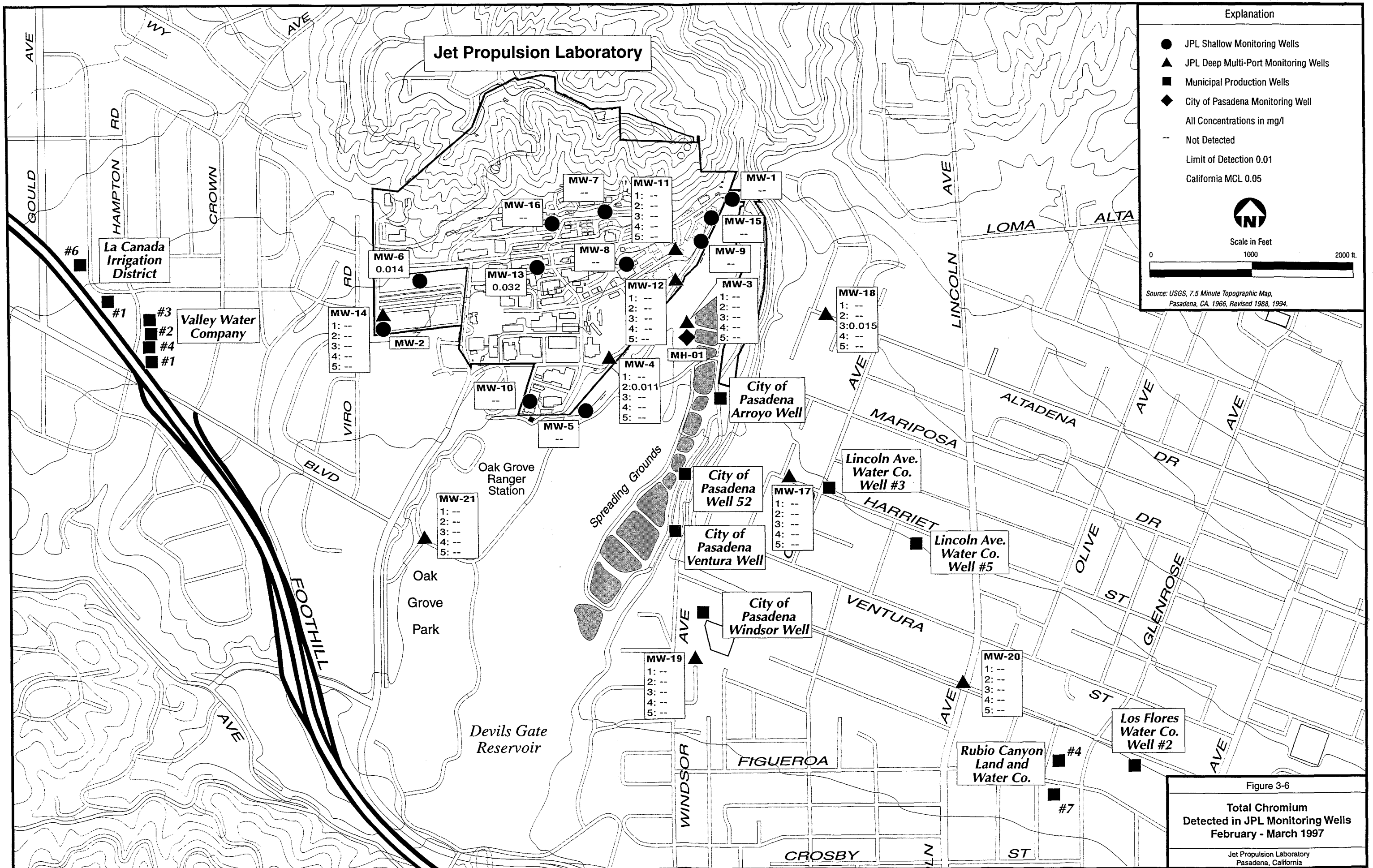


Figure 3-6

**Total Chromium
Detected in JPL Monitoring Wells
February - March 1997**

Jet Propulsion Laboratory
Pasadena, California

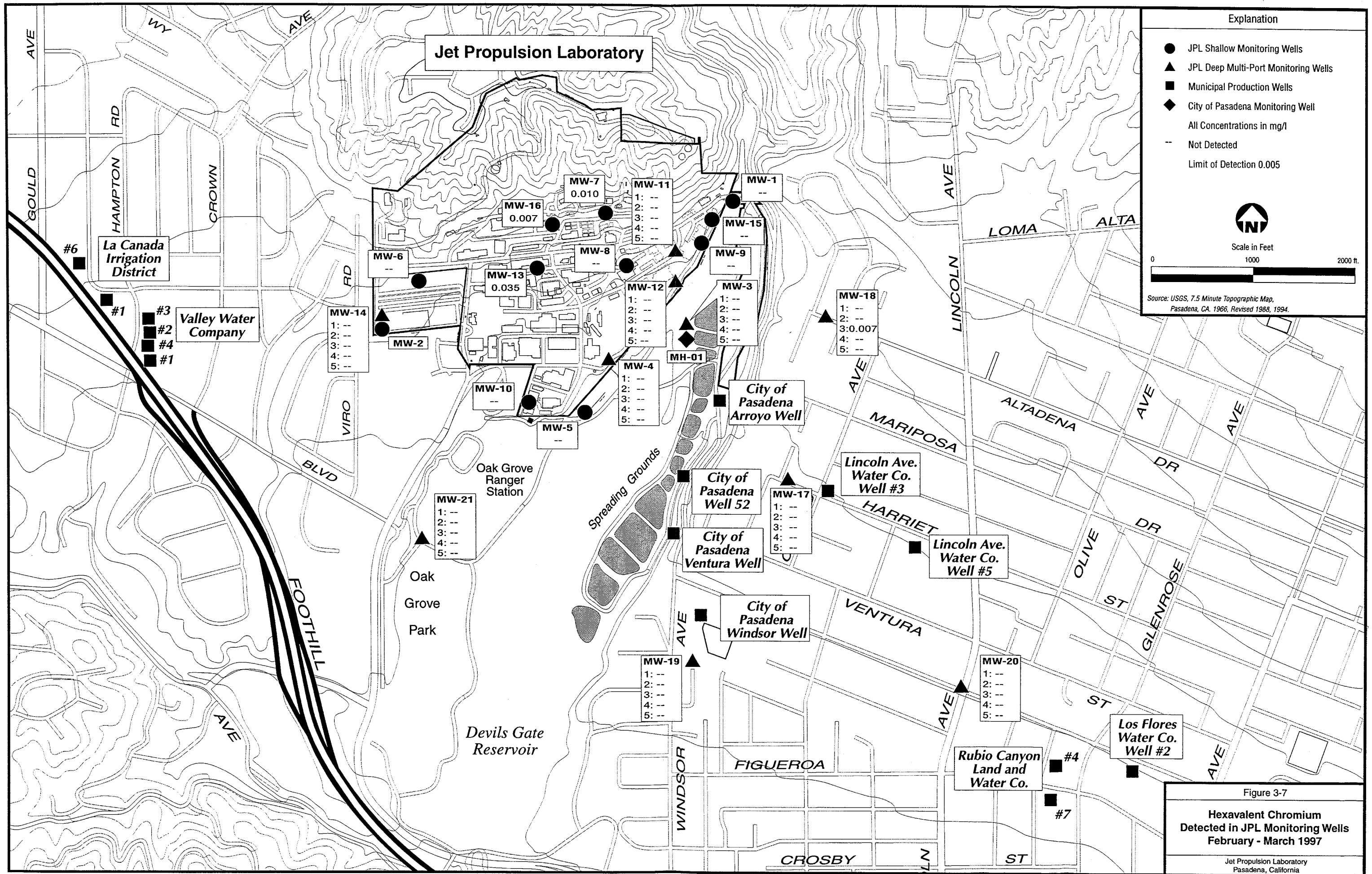
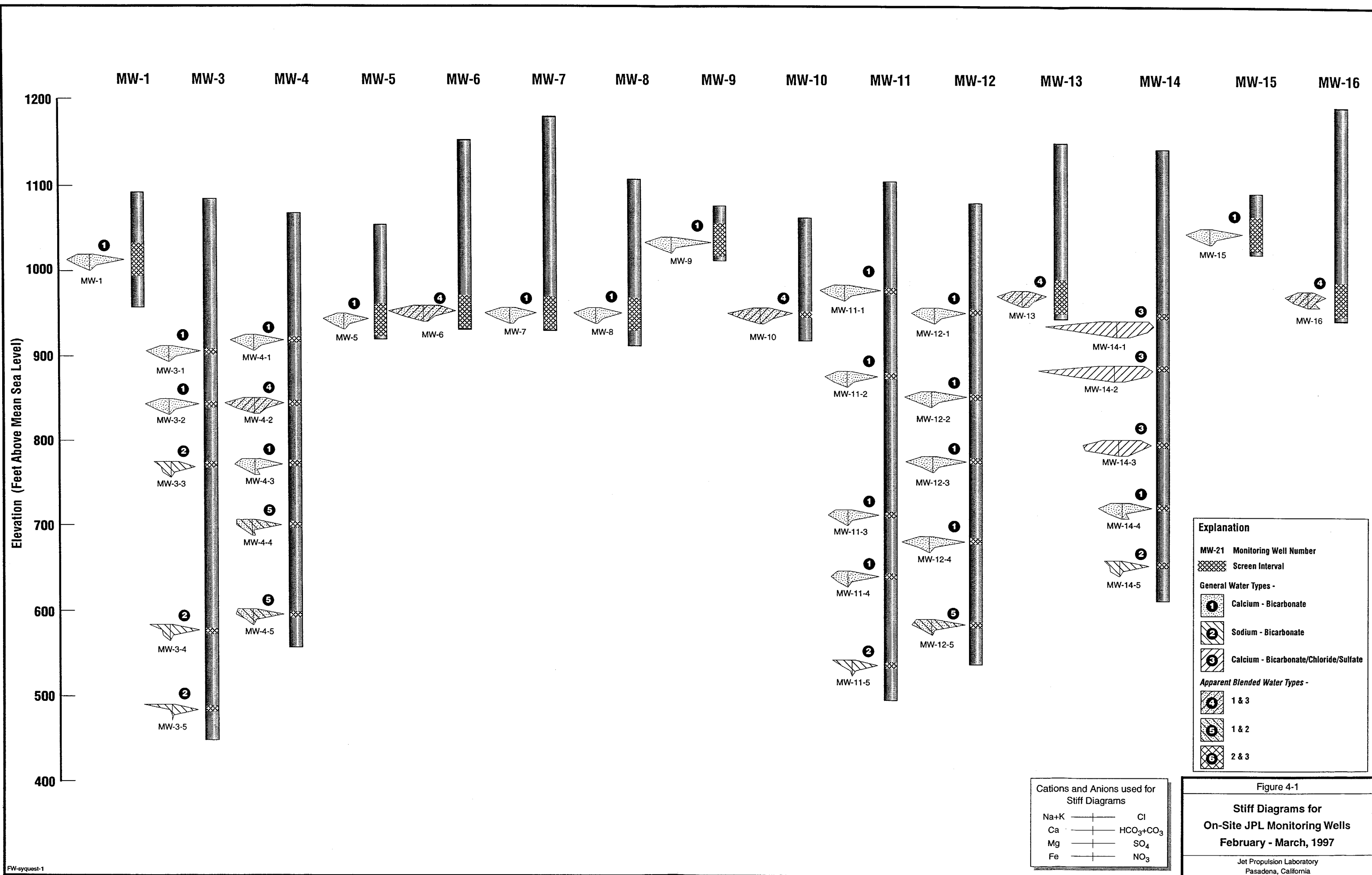
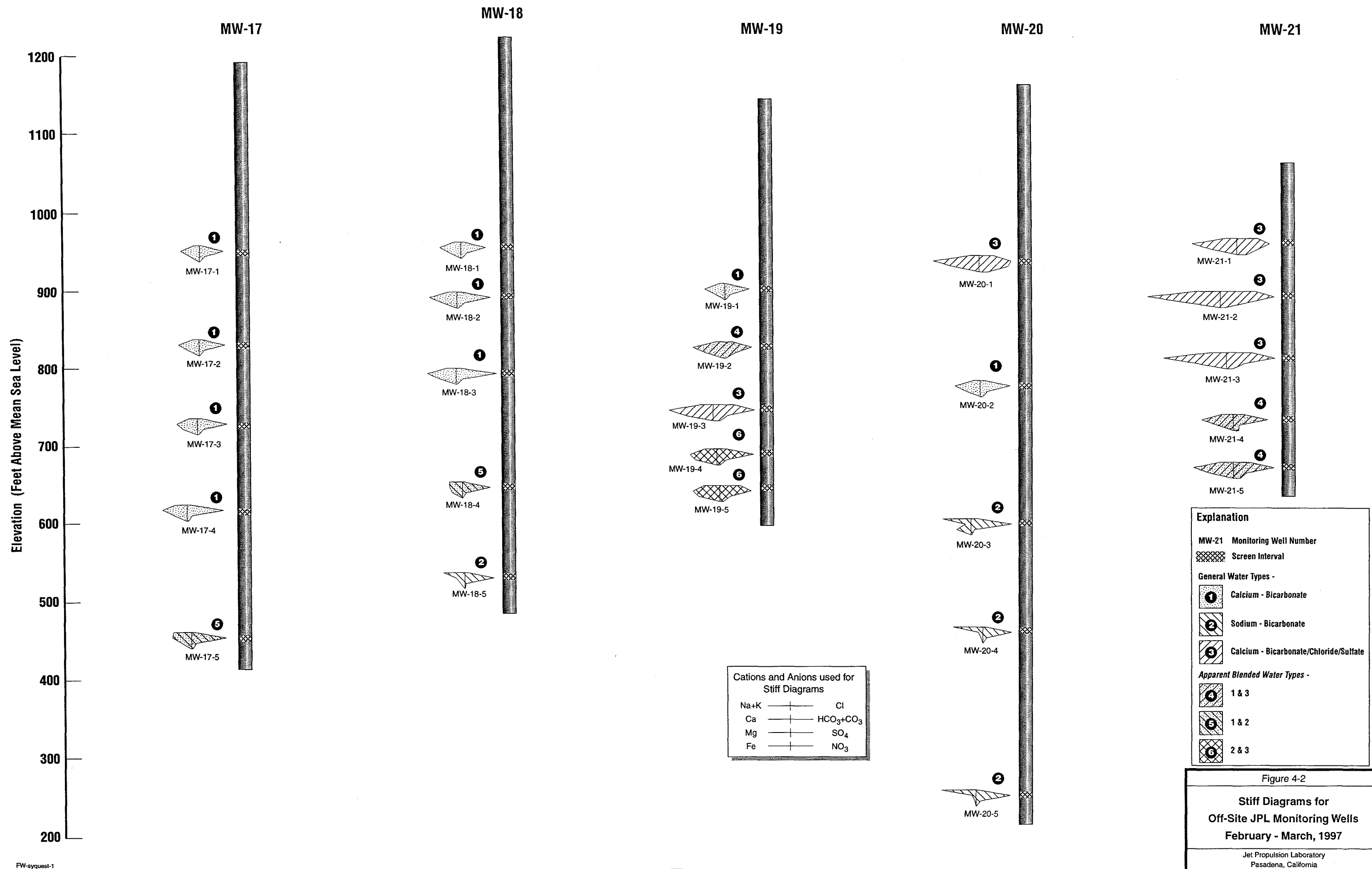


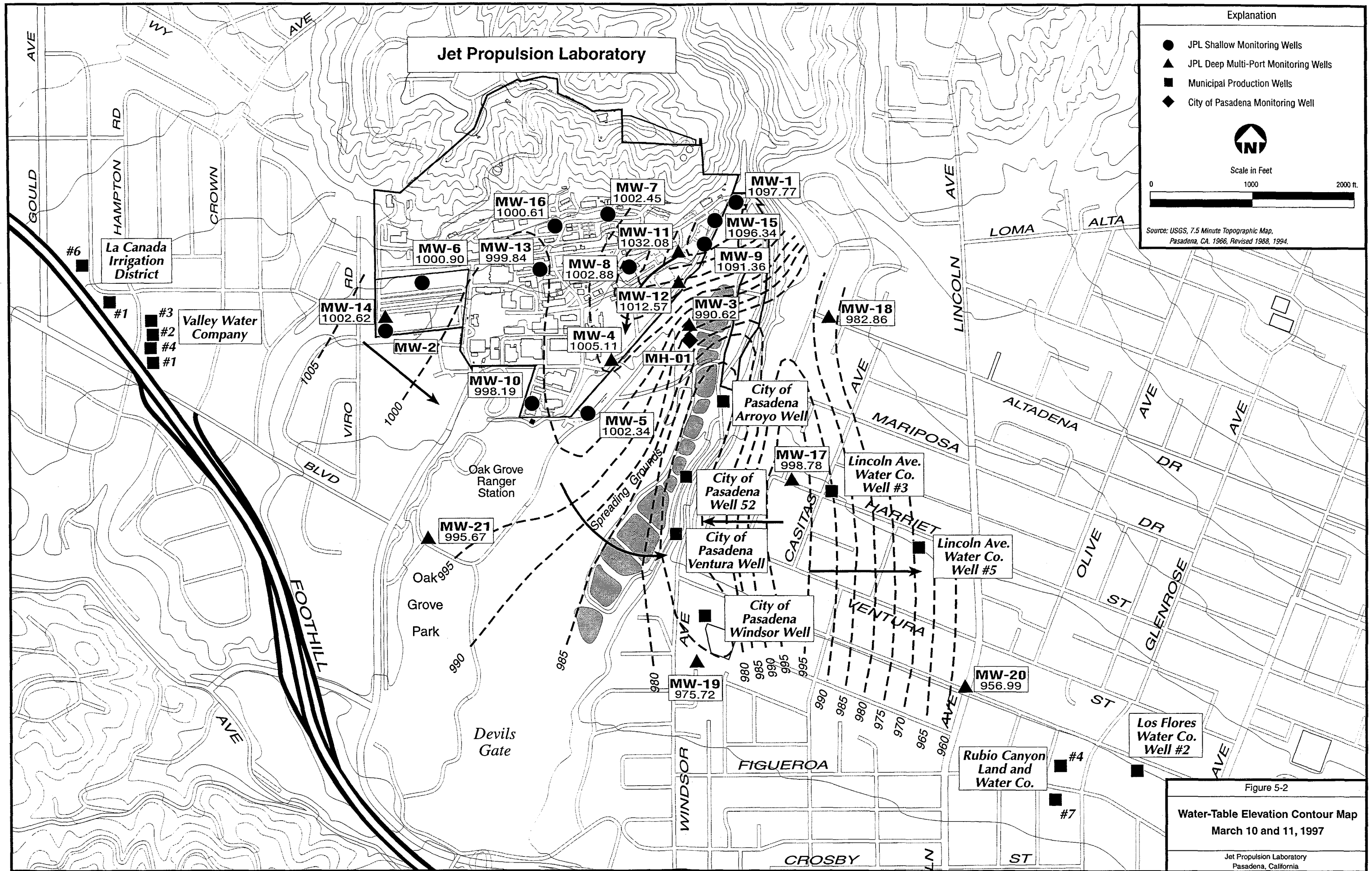
Figure 3-7

**Hexavalent Chromium
Detected in JPL Monitoring Wells
February - March 1997**

Jet Propulsion Laboratory
Pasadena, California







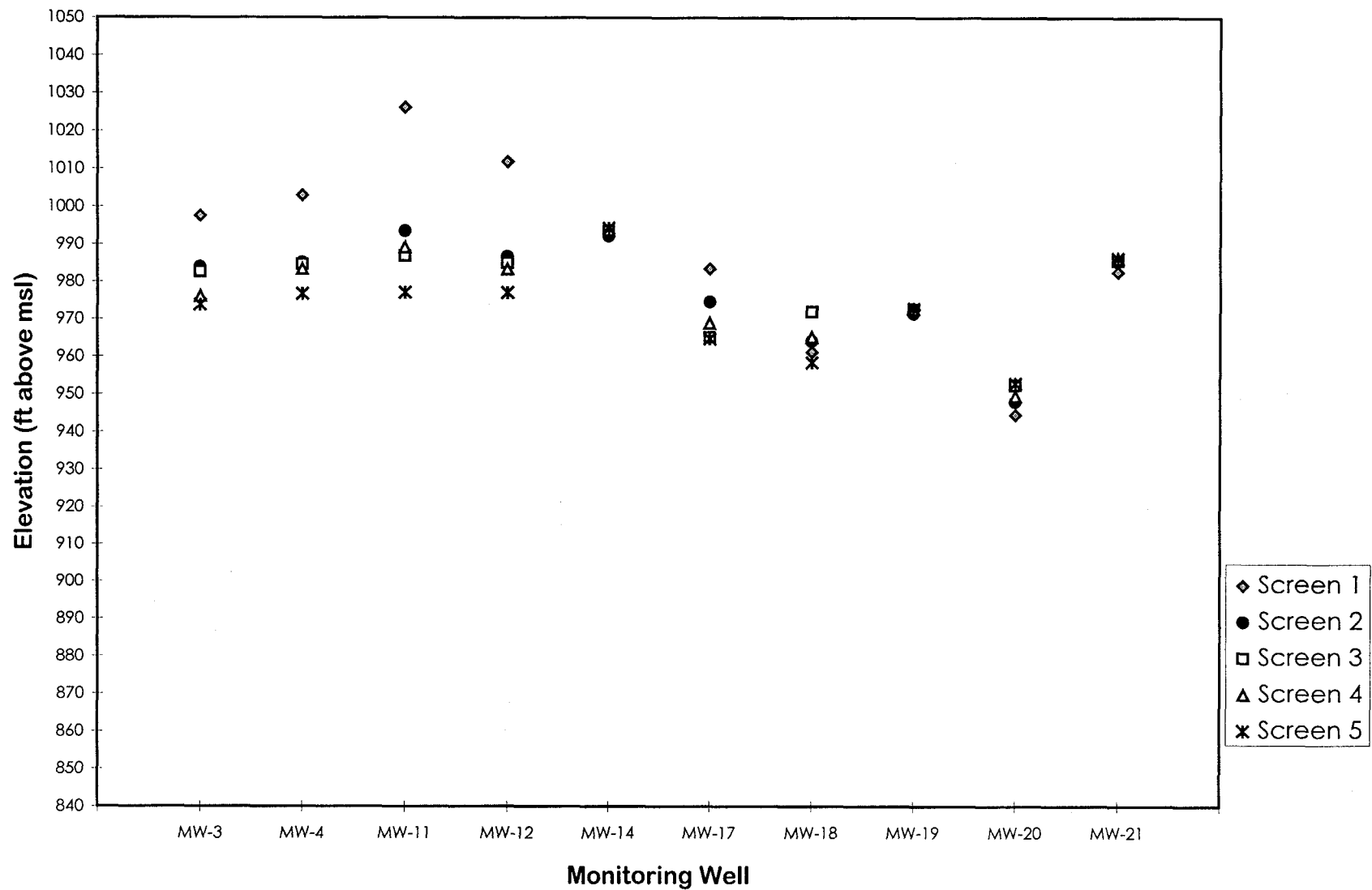


Figure 5-3

**PIEZOMETRIC WATER LEVELS
FROM DEEP (MP) WELLS**

January 30, 1997

Jet Propulsion Laboratory
Pasadena, California

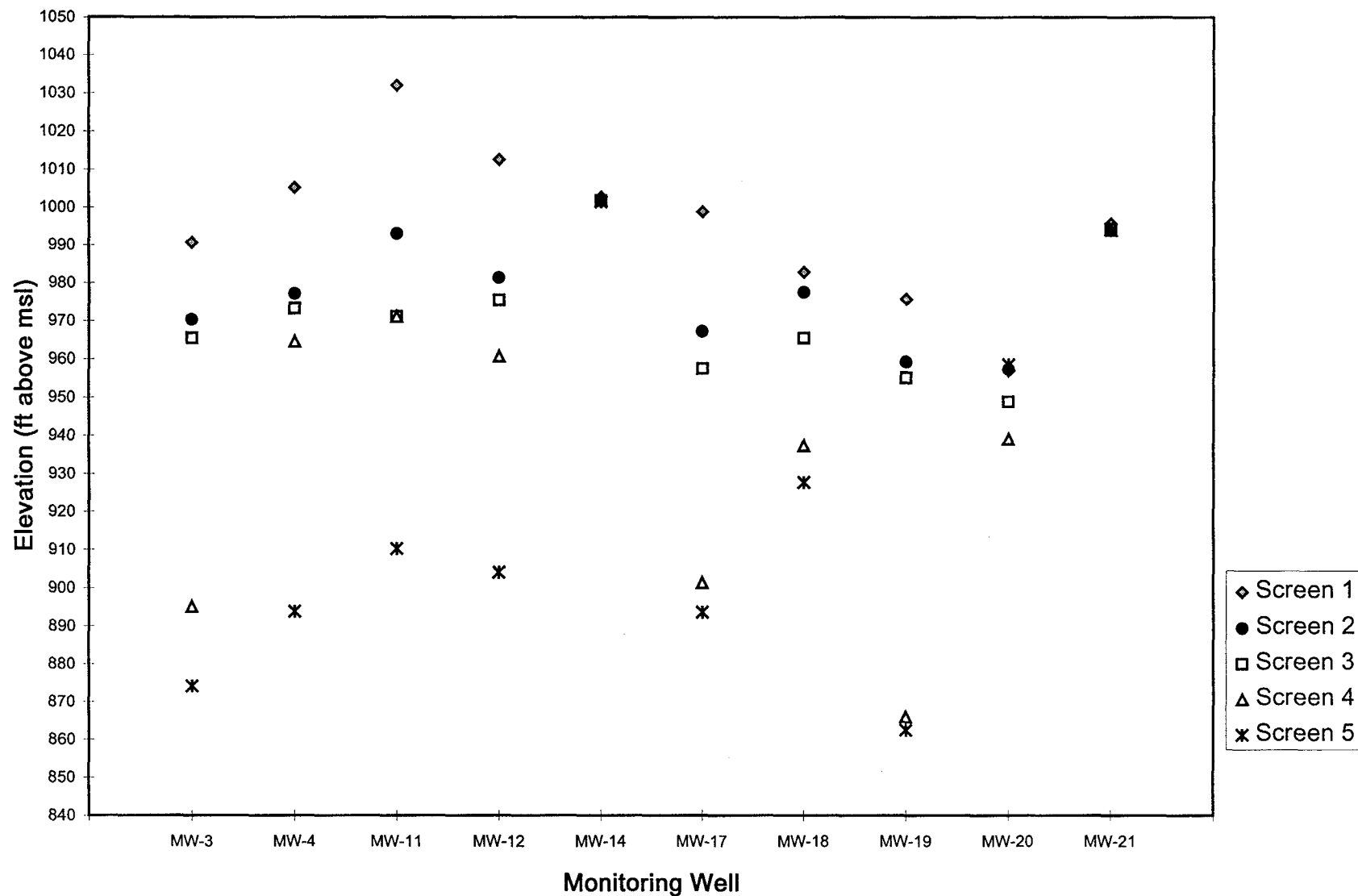


Figure 5-4

PIEZOMETRIC WATER LEVELS

FROM DEEP (MP) WELLS

March 10 and 11, 1997

Jet Propulsion Laboratory
Pasadena, California

APPENDIX A

WELL DEVELOPMENT/WELL SAMPLING LOG FORMS FOR SHALLOW WELLS

WELL DEVELOPMENT LOG / WELL SAMPLING LOG

Project Name : JPL
Project Number : 1572.0208
Date : 3/5/97
Site Engineer : T. Blancy

Well Number : MW-5
Equipment : DRT-15LE, YSI 3500
Contractor : _____

	Before
Depth to Water (ft)	67.32
Depth to Sediment (ft)	139.15
Thickness of Sediment (ft)	0.85

Reference Point
TOP OF 4" CASING
TOP OF 4" CASING

After

67.32
139.15
206.47

Depth of Well (ft)	<u>140</u>
Diameter of Casing (ft)	<u>0.333</u>
Water Column Height (ft)	<u>71.83</u>
Casing Volume (gals) =	$\pi(\text{Diam. of Casing (ft)}^2)^2$

$$\frac{\pi(\text{Diam. of Casing (ft)/2})^2 (\text{Water Column Height (ft)})(7.48 \text{ gals/ft}^3)}{\text{Casing Volumes Purged}} = \frac{46.79}{\approx 0.85}$$

Total Volume Purged (gals) 240

[illegible]

Notes Sampling Procedures:

MOVE PUMP TO 71' BELOW TOC.



WELL DEVELOPMENT LOG / WELL SAMPLING LOG

Project Name :	<u>JPL</u>	Well Number :	<u>MW-6</u>
Project Number :	<u>1572.0208</u>	Equipment :	<u>HF SCIENTIFIC DRT-15CE</u>
Date :	<u>3-4-99</u>		<u>Ysl</u> <u>3500</u>
Site Engineer :	<u>T. BUNNEY</u>	Contractor :	<u>NONE</u>

	Before	Reference Point	After
Depth to Water (ft)	<u>187.81</u>	<u>TOP OF 4" CASING</u>	<u>187.81</u>
Depth to Sediment (ft)	<u>244.45</u>	<u>TOP OF 4" CASING</u>	<u>244.45</u>
Thickness of Sediment (ft)	<u>0.55</u>		<u>0.55</u>
Depth of Well (ft)	<u>245.0</u>		
Diameter of Casing (ft)	<u>0.333</u>		
Water Column Height (ft)	<u>56.64</u>		
Casing Volume (gals) =	$\pi(\text{Diam. of Casing (ft)/2})^2 (\text{Water Column Height (ft)})(7.48 \text{ gals/ft}^3) =$		<u>36.70</u>
		Casing Volumes Purged	<u>≈ 1.44</u>
Total Volume Purged (gals)	<u>≈ 53.0</u>		

[illegible]

Notes Sampling Procedures: MOVE PUMP TO 191' BTWC



WELL DEVELOPMENT LOG / WELL SAMPLING LOG

Project Name : JPL
Project Number : 1572.0208
Date : 3-5-97
Site Engineer : T. BLANEY

Well Number : MW-7

Equipment : HF SCIENTIFIC DRT-15CE
YSI 3500

Contractor : NONE

	Before	Reference Point	After
Depth to Water (ft)	<u>210.44</u>	<u>TOC</u>	<u>210.44</u>
Depth to Sediment (ft)	<u>268.50</u>	<u>TOC</u>	<u>268.50</u>
Thickness of Sediment (ft)	<u>6.50</u>		<u>6.50</u>
Depth of Well (ft)	<u>275.0</u>		
Diameter of Casing (ft)	<u>0.333</u>		
Water Column Height (ft)	<u>58.06</u>		
Casing Volume (gals) =	$\pi(\text{Diam. of Casing (ft)/2})^2 (\text{Water Column Height (ft)})(7.48 \text{ gals/ft}^3) =$		<u>37.82</u>
		Casing Volumes Purged	<u>≈ 0.77</u>
Total Volume Purged (gals)	<u>29.07</u>		

[illegible]

Notes Sampling Procedures: MOVE PUMP TO 214 BTUC



WELL DEVELOPMENT LOG / WELL SAMPLING LOG

Project Name : JPL
Project Number : 1572.0208
Date : 3-7-97
Site Engineer : J. BRENNER/T. CHOI

Well Number : MW-8
Equipment : DRT-15CE, YSI 3900
Contractor : NONE

	Before	Reference Point	After
Depth to Water (ft)	<u>133.82'</u>	<u>TOP OF 4" CASING</u>	<u>133.82</u>
Depth to Sediment (ft)	<u>203.40'</u>	<u>TOP OF 4" CASING</u>	<u>203.40</u>
Thickness of Sediment (ft)	<u>1.6'</u>		<u>1.6</u>
Depth of Well (ft)	<u>205'</u>		
Diameter of Casing (ft)	<u>0.333</u>		
Water Column Height (ft)	<u>69.59</u>		
Casing Volume (gals) =	$\pi(\text{Diam. of Casing (ft)} / 2)^2 (\text{Water Column Height (ft)}) (7.48 \text{ gals/ft}^3) =$		<u>45.33</u>
		Casing Volumes Purged	<u>≈ 0.61</u>
Total Volume Purged (gals)	<u>≈ 27.5</u>		

[illegible]

Notes Sampling Procedures: PUMP SET AT 140' RAS



Well Number : MW-9
Equipment : HF SCIENTIFIC DRT-19CE
PS1 3500
Contractor : NONE

[illegible]

Notes Sampling Procedures: PUMP SET @ 20' BTCL



Well Number : MW-16
Equipment : HF SCIENTIFIC DET-15CE
YSI 3500
Contractor : NONE

[illegible]

Notes Sampling Procedures: MOVE PUMP TO 92' BTUC



WELL DEVELOPMENT LOG / WELL SAMPLING LOG

Project Name : JPL Well Number : MW-13
Project Number : 1572.0208 Equipment : D12-15CE, YSI 35W
Date : 3/7/97 BRUNNEN RADAR 2
Site Engineer : J. BRUNNEN TCDI TBRN Contractor : NONE

	Before	Reference Point	After
Depth to Water (ft)	<u>182.81'</u>	<u>TOP OF 4" CASING</u>	<u>182.81</u>
Depth to Sediment (ft)	<u>235.35</u>	<u>TOP OF 4" CASING</u>	<u>235.35</u>
Thickness of Sediment (ft)	<u>0.15</u>		<u>0.15</u>
Depth of Well (ft)	<u>235.5</u>		
Diameter of Casing (ft)	<u>0.333</u>		
Water Column Height (ft)	<u>52.54</u>		
Casing Volume (gals) =	$\pi(\text{Diam. of Casing (ft)/2})^2 (\text{Water Column Height (ft)})(7.48 \text{ gals/ft}^3) =$		<u>34.23</u>
		Casing Volumes Purged	<u>24.04</u>
Total Volume Purged (gals)	<u>235.7</u>		

[illegible]

Notes Sampling Procedures: PUMP SET AT 100



WELL DEVELOPMENT LOG / WELL SAMPLING LOG

Project Name : JPL
Project Number : 1572.0208
Date : 3-4-97
Site Engineer : T. BLANEY

Well Number : MLW-16
Equipment : HF SCIENTIFIC DRT-15CE
YSI 3500
Contractor : NONE

	Before	Reference Point	After
Depth to Water (ft)	<u>234.95</u>	<u>TOC</u>	<u>234.95</u>
Depth to Sediment (ft)	<u>284.94</u>	<u>TOC</u>	<u>284.94</u>
Thickness of Sediment (ft)	<u>0.06</u>		<u>0.06</u>
Depth of Well (ft)	<u>285.0</u>		
Diameter of Casing (ft)	<u>0.333</u>		
Water Column Height (ft)	<u>49.99</u>		
Casing Volume (gals) =	$\pi(\text{Diam. of Casing (ft)}/2)^2 (\text{Water Column Height (ft)})(7.48 \text{ gals/ft}^3) =$		<u>32.57</u>
		Casing Volumes Purged	<u>≈ 0.67</u>
Total Volume Purged (gals)	<u>≈ 21.96</u>		

[illegible]

Notes Sampling Procedures: PUMP SET @ 239' BTU

APPENDIX B

**WELL DEVELOPMENT/WELL SAMPLING LOG FORMS, PIEZOMETRIC
PRESSURE PROFILE RECORDS, AND GROUNDWATER SAMPLING
FIELD DATA SHEETS FOR DEEP MULTI-PORT WELLS**



WELL DEVELOPMENT LOG / WELL SAMPLING LOG

Project Name : JPL Well Number : MW-3
 Project Number : 1572.0208 Equipment : HE SCIENTIFIC CRT-15CE
 Date : 3-6-97 YSI 3500
 Site Engineer : J. BRENNER, T. CHOI Contractor : N/A

	Before	Reference Point	After
Depth to Water (ft)	<u>* SEE PRESSURE PROFILE SHEETS FOR WATER LEVELS</u>		
Depth to Sediment (ft)	_____	_____	_____
Thickness of Sediment (ft)	_____	_____	_____
Depth of Well (ft)	_____		
Diameter of Casing (ft)	_____		
Water Column Height (ft)	_____		
Casing Volume (gals) =	$\pi(\text{Diam. of Casing (ft)/2})^2 (\text{Water Column Height (ft)}) (7.48 \text{ gals/ft}^3) =$ _____		
		Casing Volumes Purged	_____
Total Volume Purged (gals)	_____		

Time	pH	Turbidity (NTU)	Temp. (°C)	Conductivity (µmhos)	Pump Rate (gpm)	Comments
0850	8.93	2.85	19.1	297	N/A	1 ST RUN PRIOR SAMPLING @ SCREEN 5
0915	—	—	—	—	—	2 ND RUN, SAMPLE MW-971-06
1000	9.08	2.17	19.9	298	N/A	LAST RUN, FINAL PARAMETERS
1035	8.65	4.81	20.5	325	N/A	1 ST RUN PRIOR SAMPLING @ SCREEN 4
1115	—	—	—	—	—	2 ND RUN, SAMPLE MW-971-05
1150	8.74	4.25	21.9	337	N/A	LAST RUN, FINAL PARAMETERS
1215	8.76	1.62	20.9	341	N/A	1 ST RUN PRIOR SAMPLING @ SCREEN 3
1245	—	—	—	—	—	2 ND RUN, SAMPLE MW-971-04
1250	—	—	—	—	—	3 RD RUN, SAMPLE MW-971-04MS
1255	—	—	—	—	—	4 TH RUN, SAMPLE MW-971-04MSB
1315	8.76	1.84	22.1	353	N/A	LAST RUN, FINAL PARAMETERS
1340	8.02	3.35	18.5	395	N/A	1 ST RUN PRIOR SAMPLING, SCREEN 2
1355	—	—	—	—	—	2 ND RUN, SAMPLE MW-971-03
1425	7.35	4.30	19.2	407	N/A	LAST RUN, FINAL PARAMETERS

Notes Sampling Procedures: _____



WELL DEVELOPMENT LOG / WELL SAMPLING LOG

Project Name :	<u>JPL</u>	Well Number :	<u>MW-3</u>
Project Number :	<u>1572-0208</u>	Equipment :	<u>HF SCIENTIFIC DRT-CC</u>
Date :	<u>3-7-97</u>		<u>Ysl 3500</u>
Site Engineer :		Contractor :	

	Before	Reference Point	After
Depth to Water (ft)	* SEE PRESSURE PROFILE SHEETS FOR WATER LEVELS		
Depth to Sediment (ft)			
Thickness of Sediment (ft)			
Depth of Well (ft)			
Diameter of Casing (ft)			
Water Column Height (ft)			
Casing Volume (gals) =	$\pi(\text{Diam. of Casing (ft)/2})^2 (\text{Water Column Height (ft)})(7.48 \text{ gals/ft}^3) =$		
		Casing Volumes Purged	
Total Volume Purged (gals)			

[illegible]

Notes Sampling Procedures:

WELL DEVELOPMENT LOG / WELL SAMPLING LOG

Project Name : JPL
Project Number : 1572-0208
Date : 2/27/97
Site Engineer : T. Braney

Well Number : MW-4
Equipment : DCT-15CE
YSI 3500
Contractor : N/A

	Before	Reference Point	After
Depth to Water (ft)	X See PROFILE SHEETS FOR WATER LEVELS		
Depth to Sediment (ft)			
Thickness of Sediment (ft)			
Depth of Well (ft)			
Diameter of Casing (ft)			
Water Column Height (ft)			
Casing Volume (gals) =	$\pi(\text{Diam. of Casing (ft)/2})^2 (\text{Water Column Height (ft)}) (7.48 \text{ gals/ft}^3) =$		
		Casing Volumes Purged	
Total Volume Purged (gals)			

[illegible]

Notes Sampling Procedures:



WELL DEVELOPMENT LOG / WELL SAMPLING LOG

Project Name : CPL
Project Number : 1572.0208
Date : 2-28-97
Site Engineer : T. CHOI / J. BIZENNER

Well Number : MLW-4
Equipment : HF SCIENTIFIC DRT-15CE
YSI 3500
Contractor : NONE

	Before	Reference Point	After
Depth to Water (ft)	* See PROFILE SHEETS FOR WATER LEVELS		
Depth to Sediment (ft)			
Thickness of Sediment (ft)			
Depth of Well (ft)			
Diameter of Casing (ft)			
Water Column Height (ft)			
Casing Volume (gals) =	$\pi(\text{Diam. of Casing (ft)/2})^2 (\text{Water Column Height (ft)}) (7.48 \text{ gals/ft}^3) =$		
		Casing Volumes Purged	
Total Volume Purged (gals)			

[illegible]

Notes Sampling Procedures:



WELL DEVELOPMENT LOG / WELL SAMPLING LOG

Project Name : JPL Well Number : MW-11
 Project Number : 1572.0208 Equipment : HF SCIENTIFIC DRT-CE
 Date : 3-5-97 YSI 3500
 Site Engineer : T. CHOI / J. BAZONAR Contractor : NONE

	Before	Reference Point	After
Depth to Water (ft)	<u>* SEE PRESSURE PROFILE SHEETS FOR WATER LEVELS</u>		
Depth to Sediment (ft)	_____	_____	_____
Thickness of Sediment (ft)	_____	_____	_____
Depth of Well (ft)	_____		
Diameter of Casing (ft)	_____		
Water Column Height (ft)	_____		
Casing Volume (gals) =	$\pi(\text{Diam. of Casing (ft)}^2)(\text{Water Column Height (ft)})(7.48 \text{ gals/ft}^3) =$ _____		
		Casing Volumes Purged	_____
Total Volume Purged (gals)	_____		

Time	pH	Turbidity (NTU)	Temp. (°C)	Conductivity (µmhos)	Pump Rate (gpm)	Comments
0840	7.92	1.31	20.4	307	N/A	1 ST RUN @ SCREEN 5 PRIOR SAMPLING
0910	—	—	—	—	—	SAMPLE MW-971-24
0935	7.89	1.89	22.3	313	N/A	LAST RUN, FINAL PARAMETERS
1025	7.92	4.89	21.7	347	N/A	1 ST RUN @ SCREEN 4 PRIOR SAMPLING
1040	—	—	—	—	—	SAMPLE MW-971-23
1105	7.87	5.48	21.6	379	N/A	LAST RUN, FINAL PARAMETERS
1130	7.95	2.18	21.1	395	N/A	1 ST RUN @ SCREEN 3 PRIOR SAMPLING
1200	—	—	—	—	—	SAMPLE MW-971-22
1120	7.94	1.26	22.3	385	N/A	LAST RUN FINAL PARAMETERS
1250	7.96	2.69	22.8	499	N/A	1 ST RUN @ SCREEN 2 PRIOR SAMPLING
1325	—	—	—	—	—	SAMPLE MW-971-21
1335	7.49	3.53	23.4	428	N/A	LAST RUN FINAL PARAMETERS
1410	7.56	3.17	22.1	467	N/A	1 ST RUN AT SCREEN 1 PRIOR SAMPLING
1430	—	—	—	—	—	SAMPLE MW-971-20
1450	7.72	1.90	21.3	475	N/A	FINAL RUN AT SCREEN 1

Notes Sampling Procedures: _____



WELL DEVELOPMENT LOG / WELL SAMPLING LOG

Project Name :	<u>JPL</u>	Well Number :	<u>MW-12</u>
Project Number :	<u>1572.0208</u>	Equipment :	<u>HF SCIENTIFIC DRT-CE</u>
Date :	<u>2-28-97</u>		<u>YSI</u> <u>3600</u>
Site Engineer :	<u>T. Blaney</u>	Contractor :	<u>N/A</u>

	Before	Reference Point	After
Depth to Water (ft)	* See PROFILE SHEETS FOR WATER LEVELS		
Depth to Sediment (ft)			
Thickness of Sediment (ft)			
Depth of Well (ft)			
Diameter of Casing (ft)			
Water Column Height (ft)			
Casing Volume (gals) =	$\pi(\text{Diam. of Casing (ft)/2})^2 (\text{Water Column Height (ft)})(7.48 \text{ gals/ft}^3) =$		
		Casing Volumes Purged	
Total Volume Purged (gals)			

[illegible]

Notes Sampling Procedures:



WELL DEVELOPMENT LOG / WELL SAMPLING LOG

Project Name : JPL
 Project Number : 1572.0208
 Date : 2-26-97
 Site Engineer : T. BLANEY

Well Number : MW-44
 Equipment : HF SCIENTIFIC DRT-CR
YSI 3500
 Contractor : N/A

	Before	Reference Point	After
Depth to Water (ft)	* SEE PRESSURE PROFILE SHEETS FOR WATER LEVELS		
Depth to Sediment (ft)	_____	_____	_____
Thickness of Sediment (ft)	_____	_____	_____
Depth of Well (ft)	_____		
Diameter of Casing (ft)	_____		
Water Column Height (ft)	_____		
Casing Volume (gals) =	$\pi(\text{Diam. of Casing (ft)/2})^2 (\text{Water Column Height (ft)})(7.48 \text{ gals/ft}^3) =$ _____		
		Casing Volumes Purged	_____
Total Volume Purged (gals)	_____		

Time	pH	Turbidity (NTU)	Temp. (°C)	Conductivity (µmhos)	Pump Rate (gpm)	Comments
0910	08.4	2.69	17.18	307	N/A	1 ST RUN PRIOR SAMPLING @ SCREEN 5
0945	—	—	—	—	—	SAMPLE MW-971-37
1000	08.34	1.96	18.40	309	N/A	LAST RUN @ SCREEN 5, FINAL PARAMETERS
1035	7.83	4.10	18.9	452	N/A	1 ST RUN PRIOR SAMPLING @ SCREEN 4
1100	—	—	—	—	—	SAMPLE MW-971-36
1125	7.73	4.09	18.9	452	N/A	LAST RUN @ SCREEN 4, FINAL PARAMETERS
1150	7.81	3.22	20.0	775	N/A	1 ST RUN PRIOR SAMPLING @ SCREEN 3
1210	—	—	—	—	—	SAMPLE MW-971-35
1225	7.76	1.79	20.8	798	N/A	LAST RUN @ SCREEN 3, FINAL PARAMETERS
1247	7.44	15.2	19.8	1059	N/A	1 ST RUN PRIOR SAMPLING @ SCREEN 2
1305	7.46	14.4	20.6	1081	N/A	2 ND RUN, TRYING TO REDUCE TURBIDITY
1320	7.27	4.99	20.5	1090	N/A	3 RD RUN, " "
1340	—	—	—	—	—	SAMPLE MW-971-34
1355	7.41	4.89	21.0	1085	N/A	LAST RUN @ SCREEN 2, FINAL PARAMETERS

Notes Sampling Procedures: _____



WELL DEVELOPMENT LOG / WELL SAMPLING LOG

Project Name : JPL Well Number : MW-17
Project Number : 1572-0208 Equipment : HE SCIENTIFIC DPT-CF
Date : 2-4-97 YSI : 3500
Site Engineer : T. Choi / J. Brenner Contractor : NONE

	Before	Reference Point	After
Depth to Water (ft)	*SEE PRESSURE PROFILE SHEETS FOR WATER LEVELS		
Depth to Sediment (ft)			
Thickness of Sediment (ft)			
Depth of Well (ft)			
Diameter of Casing (ft)			
Water Column Height (ft)			
Casing Volume (gals) =	$\pi(\text{Diam. of Casing (ft)/2})^2 (\text{Water Column Height (ft)})(7.48 \text{ gals/ft}^3) =$		
		Casing Volumes Purged	
Total Volume Purged (gals)			

[illegible]

Notes Sampling Procedures:



WELL DEVELOPMENT LOG / WELL SAMPLING LOG

Project Name : JPL Well Number : MW-97
 Project Number : 15720208 Equipment : HE SCIENTIFIC PCT-CE
 Date : 2-5-97 SL 3500
 Site Engineer : T. CHOI / J. BRENNER Contractor : NONE

	Before	Reference Point	After
Depth to Water (ft)	***SEE PRESSURE PROFILE SHEETS FOR WATER LEVELS		
Depth to Sediment (ft)	_____	_____	_____
Thickness of Sediment (ft)	_____	_____	_____
Depth of Well (ft)	_____		
Diameter of Casing (ft)	_____		
Water Column Height (ft)	_____		
Casing Volume (gals) =	$\pi(\text{Diam. of Casing (ft)}^2 / 2) (\text{Water Column Height (ft)}) (7.48 \text{ gals/ft}^3) =$		_____
		Casing Volumes Purged	_____
Total Volume Purged (gals)	_____		

Time	pH	Turbidity (NTU)	Temp. (°C)	Conductivity (µmhos)	Pump Rate (gpm)	Comments
0845	7.80	12.9	15.5	363	NA	1 st RUN TO SCREEN 5; INITIAL PARAMETERS PRIOR SAMPLING
0930	7.84	12.4	16.5	364	NA	2 nd RUN TO SCREEN 5 PRIOR TO SAMPLING
—	—	—	—	—	—	* 3 rd RUN; PURGING SCREEN BY OPENING PLUG & ALLOWING INNER CASING TO FILL & RAISE INSIDE PRESSURE PSIA
1110	7.80	26.7	18.4	381	NA	4 th RUN PRIOR SAMPLING TRYING TO REDUCE TURBIDITY
1145	7.84	28.3	17.2	376	NA	5 th RUN PRIOR SAMPLING TRYING TO REDUCE TURBIDITY WILL TRY LATER
1225	7.63	9.76	17.2	395	NA	* 1 st RUN TO SCREEN 4; NTU's = 9.76 PRIOR TO SAMPLING
1300	7.61	5.00	17.8	398	N/A	2 nd RUN TO SCREEN 4 PRIOR SAMPLING
1325	—	—	—	—	—	3 rd RUN; SAMPLE MW-971-43 BEGIN SAMPLING
1350	7.51	6.21	17.2	398	NA	4 th RUN; FINISH SAMPLING MW-971-43
1420	7.77	20.4	16.8	370	NA	6 th RUN TO SCREEN 5 PRIOR SAMPLING 7 th RUN TO SCREEN

Notes Sampling Procedures: * DUE TO HIGH TURBIDITY WE ~~WERE~~ PURGED 15 PSIA INTO INNER CASING

* * * MOVING TO SCREEN #4 & HOPEING SCREEN #5 WILL CLEAR IN THIS MEAN TIME



WELL DEVELOPMENT LOG / WELL SAMPLING LOG

Project Name : JPL
 Project Number : 1572.0203
 Date : 2-6-97
 Site Engineer : T. CHOI / J. BRENNER

Well Number : MW-17
 Equipment : HC SCIENTIFIC DWT-CL
VS 3500
 Contractor : NONE

	Before	Reference Point	After
Depth to Water (ft)	**SEE PRESSURE PROFILE SHEETS FOR WATER LEVELS		
Depth to Sediment (ft)	_____	_____	_____
Thickness of Sediment (ft)	_____	_____	_____
Depth of Well (ft)	_____		
Diameter of Casing (ft)	_____		
Water Column Height (ft)	_____		
Casing Volume (gals) =	$\pi(\text{Diam. of Casing (ft)}^2)(\text{Water Column Height (ft)})(7.48 \text{ gals/ft}^3) =$ _____		
		Casing Volumes Purged	_____
Total Volume Purged (gals)	_____		

Time	pH	Turbidity (NTU)	Temp. (°C)	Conductivity (µmhos)	Pump Rate (gpm)	Comments
0910	7.25	8.79	17.8	368	N/A	1 ST RUN FOR PARAMETERS AT SCREEN 3
						PRIOR TO SAMPLING
0940	7.50	8.82	17.2	366	N/A	2 ND RUN TO SCREEN 3
1010	7.53	9.50	17.5	368	N/A	3 RD RUN TO SCREEN 3
1035	7.50	16.2	18.1	367	N/A	4 TH RUN TO SCREEN 3
1200	7.54	12.89	18.1	371	NA	6 TH RUN TO SCREEN 3 (WILL LEAVE THIS SCREEN TO DO SCREEN 2)
1230	7.54	2.20	17.4	296	N/A	1 ST RUN TO SCREEN 2, INITIAL PARAMETERS PRIOR TO SAMPLING
1250						SAMPLE MW-971-41 COLLECTED
1315	7.43	3.21	17.2	306	N/A	FINAL RUN AT SCREEN 2, AFTER SAMPLING
1335	7.22	2.85	17.1	287	N/A	1 ST RUN TO SCREEN 1, INITIAL PARAMETERS PRIOR TO SAMPLING
1350						SAMPLE MW-971-40 COLLECTED
1420	6.93	1.30	17.8	293	N/A	FINAL RUN AT SCREEN 1 AFTER SAMPLING

Notes Sampling Procedures: _____



WELL DEVELOPMENT LOG / WELL SAMPLING LOG

Project Name : JPL
Project Number : 1572.0020
Date : 2-2-97
Site Engineer : T. Choi / J. Brenner

Well Number : AW-17
Equipment : HE SCIENTIFIC ~~DRILL~~
VEL 3000
Contractor : NONE

	Before	Reference Point	After
Depth to Water (ft)	<u>*SEE PRESSURE PROFILE SHEETS FOR WATER LEVELS</u>		
Depth to Sediment (ft)	_____	_____	_____
Thickness of Sediment (ft)	_____		_____
Depth of Well (ft)	_____		
Diameter of Casing (ft)	_____		
Water Column Height (ft)	_____		
Casing Volume (gals) =	$\pi(\text{Diam. of Casing (ft)/2})^2 (\text{Water Column Height (ft)}) (7.48 \text{ gals/ft}^3) =$ _____		
		Casing Volumes Purged	_____
Total Volume Purged (gals)	_____		

[illegible]

Notes Sampling Procedures:



WELL DEVELOPMENT LOG / WELL SAMPLING LOG

Project Name : JPL
Project Number : 1572.0208
Date : 2-3-97
Site Engineer : T. BLANEY

Well Number : AW-18
Equipment : HF SCIENTIFIC DRT-15RE
YSL 3500
Contractor : N/A

[illegible][illegible]

Notes Sampling Procedures:



WELL DEVELOPMENT LOG / WELL SAMPLING LOG

Project Name : JPL Well Number : MW-19
 Project Number : 1572.0208 Equipment : HE SCIENTIFIC DRT-CE
 Date : 2-11-97 YSI 3500
 Site Engineer : T. Choi / J. Brenner Contractor : NONE

	Before	Reference Point	After
Depth to Water (ft)	<u>*SEE PRESSURE PROFILE SHEETS FOR WATER LEVELS</u>		
Depth to Sediment (ft)	_____	_____	_____
Thickness of Sediment (ft)	_____	_____	_____
Depth of Well (ft)	_____		
Diameter of Casing (ft)	_____		
Water Column Height (ft)	_____		
Casing Volume (gals) =	$\pi(\text{Diam. of Casing (ft)}^2)(\text{Water Column Height (ft)})(7.48 \text{ gals/ft}^3) =$ _____		
		Casing Volumes Purged	_____
Total Volume Purged (gals)	_____		

Time	pH	Turbidity (NTU)	Temp. (°C)	Conductivity (µmhos)	Pump Rate (gpm)	Comments
0910	8.34	11.25	14.0	470	N/A	1 st RUN @ SCREEN 5 PRIOR
						SAMPLING; INITIAL PARAMETERS
0935	8.32	11.11	15.0	473	N/A	2 nd RUN; TRYING TO REDUCE TURB.
1015	8.31	5.60	15.1	486	N/A	3 rd RUN " " "
1045	8.27	11.36	15.7	485	N/A	4 th RUN " " "
1115	8.26	12.09	15.6	471	N/A	5 th RUN " " "
1310	8.13	20.11	17.5	452	N/A	1 st RUN @ SCREEN 4; INITIAL
						PARAMETERS PRIOR SAMPLING
1330	8.19	15.0	18.0	464	N/A	2 nd RUN; TRYING TO REDUCE TURB.
1400	7.8	3.78	18.5	563	N/A	6 th RUN; RETURN TO SCREEN 5
						AFTER PURGING
1400	—	—	—	—	—	SAMPLE MW-971-54
1430	7.70	3.87	18.4	567	N/A	LAST RUN @ SCREEN 5, FINALS
1500	8.16	14.1	17.6	466	N/A	3 rd RUN @ SCREEN 4
1510	—	—	—	—	—	FINISHED @ SCREEN 4 FOR TODAY
						WILL RETURN TOMORROW 2/12/97

Notes Sampling Procedures: _____



WELL DEVELOPMENT LOG / WELL SAMPLING LOG

Project Name : MW-19 Well Number : MW-19
 Project Number : 1572.0208 Equipment : HE SCIENTIFIC DRT-CE
 Date : 2-12-97 YSI 3500
 Site Engineer : T. CHOI / J. BRENNER Contractor : NONE

	Before	Reference Point	After
Depth to Water (ft)	* SEE PRESSURE PROFILE SHEETS FOR WATER LEVELS		
Depth to Sediment (ft)	_____	_____	_____
Thickness of Sediment (ft)	_____	_____	_____
Depth of Well (ft)	_____		
Diameter of Casing (ft)	_____		
Water Column Height (ft)	_____		
Casing Volume (gals) =	$\pi(\text{Diam. of Casing (ft)} / 2)^2 (\text{Water Column Height (ft)}) (7.48 \text{ gals/ft}^3) =$ _____		
		Casing Volumes Purged	_____
Total Volume Purged (gals)	_____		

Time	pH	Turbidity (NTU)	Temp. (°C)	Conductivity (µmhos)	Pump Rate (gpm)	Comments
0720	8.01	9.73	15.7	445	N/A	1 st RUN @ SCREEN 4 PRIOR SAMPLING
						INITIAL PARAMETERS; NTU = 9.75
0950	8.25	10.40	15.6	445	N/A	2 nd RUN; ATTEMPTING TO REDUCE
						TURBIDITY
1010	8.25	10.60	15.1	450	N/A	3 rd RUN; ATTEMPTING TO REDUCE
						TURBIDITY
1040	8.25	14.15	15.1	450	N/A	4 th RUN; ATTEMPTING TO REDUCE
						TURBIDITY
1158	—	—	—	—	—	5 th RUN; PURGING SCREEN 4 @
						2.75 gals INTO INNER CASING
1300	8.23	10.1	16.3	477	N/A	6 th RUN; ATTEMPTING TO REDUCE
						TURBIDITY
1330	8.00	12.1	17.0	483	N/A	7 th RUN; ATTEMPTING TO REDUCE TURB-
						IDITY; WILL RETURN TOMORROW
1355	7.41	4.30	17.1	717	N/A	1 st RUN @ SCREEN 3; PRIOR SAMPLING
1500	—	—	—	—	—	SAMPLE MW-971-52 COLLECTED
1525	7.24	5.43	17.1	729	N/A	FINAL RUN AT SCREEN 3

Notes Sampling Procedures: _____

WELL DEVELOPMENT LOG / WELL SAMPLING LOG

Project Name : JPL
Project Number : 1572-0208
Date : 2-13-97
Site Engineer : T. CHOI / J. BRENNER

Well Number : MW-19
Equipment : HE SCIENTIFIC DRT-CE
YSI 3500
Contractor : NONE

	Before	Reference Point	After
Depth to Water (ft)	* SEE PRESSURE PROFILE SHEETS FOR WATER LEVELS		
Depth to Sediment (ft)			
Thickness of Sediment (ft)			
Depth of Well (ft)			
Diameter of Casing (ft)			
Water Column Height (ft)			
Casing Volume (gals) =	$\pi(\text{Diam. of Casing (ft)/2})^2 (\text{Water Column Height (ft)})(7.48 \text{ gals/ft}^3) =$		
		Casing Volumes Purged	
Total Volume Purged (gals)			

[illegible]

Notes Sampling Procedures:



WELL DEVELOPMENT LOG / WELL SAMPLING LOG

Project Name : JPL
Project Number : 1572.0208
Date : 2-18-97
Site Engineer : T. Chai / S. BRENNER

Well Number : MW-R
Equipment : HE SCIENTIFIC DRT-CE
YSI 3500
Contractor : NONE

	Before	Reference Point	After
Depth to Water (ft)	* SEE PRESSURE PROFILE SHEETS FOR WATER LEVELS		
Depth to Sediment (ft)			
Thickness of Sediment (ft)			
Depth of Well (ft)			
Diameter of Casing (ft)			
Water Column Height (ft)			
Casing Volume (gals) =	$\pi(\text{Diam. of Casing (ft)} / 2)^2 (\text{Water Column Height (ft)}) (7.48 \text{ gals/ft}^3) =$		
		Casing Volumes Purged	
Total Volume Purged (gals)			

[illegible]

Notes Sampling Procedures:



WELL DEVELOPMENT LOG / WELL SAMPLING LOG

Project Name :	<u>JPL</u>	Well Number :	<u>RIW-19</u>
Project Number :	<u>1572.0205</u>	Equipment :	<u>HF SCIENTIFIC DRT-15CE</u>
Date :	<u>2/14/97</u>		<u>Y31 3500</u>
Site Engineer :	<u>T. BLANEY</u>	Contractor :	<u>N/A</u>

	<i>Before</i>	<i>Reference Point</i>	<i>After</i>
Depth to Water (ft)	<u>* SEE PRESSURE PROFILE SHEETS FOR WATER LEVELS</u>		
Depth to Sediment (ft)	<u> </u>	<u> </u>	<u> </u>
Thickness of Sediment (ft)	<u> </u>		<u> </u>
Depth of Well (ft)	<u> </u>		
Diameter of Casing (ft)	<u> </u>		
Water Column Height (ft)	<u> </u>		
Casing Volume (gals) =	$\pi(\text{Diam. of Casing (ft)/2})^2 (\text{Water Column Height (ft)})(7.48 \text{ gals/ft}^3) =$ <u> </u>		
		Casing Volumes Purged	<u> </u>
Total Volume Purged (gals)	<u> </u>		

[illegible]

Notes Sampling Procedures: _____

WELL DEVELOPMENT LOG / WELL SAMPLING LOG

Project Name : JPL Well Number : MW-20
Project Number : 1572.02-08 Equipment : HF SCIENTIFIC DRT-CE
Date : 2-7-97 YSI 3900
Site Engineer : T. Choi / J. Brenner Contractor : NONE

	<i>Before</i>	<i>Reference Point</i>	<i>After</i>
Depth to Water (ft)	<u>* SEE PRESSURE PROFILE SHEETS FOR WATER LEVELS</u>		
Depth to Sediment (ft)	<u> </u>	<u> </u>	<u> </u>
Thickness of Sediment (ft)	<u> </u>		<u> </u>
Depth of Well (ft)	<u> </u>		
Diameter of Casing (ft)	<u> </u>		
Water Column Height (ft)	<u> </u>		
Casing Volume (gals) =	$\pi(\text{Diam. of Casing (ft)/2})^2 (\text{Water Column Height (ft)})(7.48 \text{ gals/ft}^3) =$		
		Casing Volumes Purged	<u> </u>
Total Volume Purged (gals)	<u> </u>		

[illegible]

Notes Sampling Procedures:

WELL DEVELOPMENT LOG / WELL SAMPLING LOG

Project Name : JPL
Project Number : 1572-0208
Date : 2/10/17
Site Engineer : ~~TH~~ T. Choi / J. Brennan

Well Number : AW-20
Equipment : GE SCIENTIFIC DRY-CELL
YSL 3500
Contractor : NONE

	Before	Reference Point	After
Depth to Water (ft)	*SEE PRESSURE PROFILE SHEETS FOR WATER LEVELS		
Depth to Sediment (ft)			
Thickness of Sediment (ft)			
Depth of Well (ft)			
Diameter of Casing (ft)			
Water Column Height (ft)			
Casing Volume (gals) =	$\pi(\text{Diam. of Casing (ft)/2})^2 (\text{Water Column Height (ft)}) (7.48 \text{ gals/ft}^3) =$		
		Casing Volumes Purged	
Total Volume Purged (gals)			

Time	pH	Turbidity (NTU)	Temp. (°C)	Conductivity (µmhos)	Pump Rate (gpm)	Comments
0930	9.08	2.45	16.1	406	N/A	1 ST RUN @ SCREEN 3; INITIAL
						METERS PRIOR SAMPLING; NTU=2.45
1000	—	—	—	—	—	SAMPLE MW-971-57
1030	9.15	1.30	16.2	402	N/A	LAST RUN @ SCREEN 2; FINISH
						SAMPLING MW-971-57; FINAL
						PARAMETERS
1045	7.60	2.20	16.5	378	N/A	1 ST RUN @ SCREEN 2; INITIAL PARA-
						METERS PRIOR SAMPLING; NTU=2.20
1115	—	—	—	—	—	2 ND RUN; SAMPLE MW-971-56
1130	7.55	2.01	16.4	372	N/A	LAST RUN @ SCREEN 2; FINISH
						SAMPLING MW-971-56; FINAL
						PARAMETERS
1155	7.40	2.51	17.6	694	N/A	1 ST RUN @ SCREEN 1; INITIAL PARA-
						METERS PRIOR SAMPLING; NTU=2.91
1230	—	—	—	—	—	2 ND RUN; SAMPLE MW-971-55
1230	7.32	2.60	17.8	698	N/A	LAST RUN @ SCREEN 1; FINISH
						SAMPLING MW-971-55; FINAL
						PARAMETERS

Notes Sampling Procedures:



WELL DEVELOPMENT LOG / WELL SAMPLING LOG

Project Name : JPL Well Number : MW-21
 Project Number : 1572.0208 Equipment : HF SCIENTIFIC DRT-15CE
 Date : 2-20-97 YSI 3500
 Site Engineer : T. BLANEY Contractor : N/A

	Before	Reference Point	After
Depth to Water (ft)	*SEE PRESSURE PROFILE SHEETS FOR WATER LEVELS		
Depth to Sediment (ft)	_____	_____	_____
Thickness of Sediment (ft)	_____		_____
Depth of Well (ft)	_____		
Diameter of Casing (ft)	_____		
Water Column Height (ft)	_____		
Casing Volume (gals) =	$\pi(\text{Diam. of Casing (ft)/2})^2 (\text{Water Column Height (ft)}) (7.48 \text{ gals/ft}^3) =$ _____		
		Casing Volumes Purged	_____
Total Volume Purged (gals)	_____		

Time	pH	Turbidity (NTU)	Temp. (°C)	Conductivity (µmhos)	Pump Rate (gpm)	Comments
0910	7.81	26.2	18.8	641	N/A	1 ST RUN PRIOR SAMPLING, SCREEN 5
0935	8.12	41.8	18.7	626	N/A	2 ND RUN, TRYING TO REDUCE TURB.
0955	7.82	39.2	19.4	614	N/A	3 RD RUN, " " "
1015	7.80	67.3	19.6	616	N/A	4 TH RUN, " " "
						WILL RETURN TO SCREEN 5 LATER.
1045	7.31	75.0	20.0	525	N/A	1 ST RUN PRIOR SAMPLING, SCREEN 4
1105	7.37	4.9	20.0	527	N/A	2 ND RUN, TRYING TO REDUCE TURB.
1130	—	—	—	—	—	3 RD RUN, SAMPLE MW-971-63
1150	7.33	3.9	20.7	533	N/A	LAST RUN @ SCREEN 4, FINAL PARAMETERS
1212	7.51	17.35	20.4	857	N/A	1 ST RUN @ SCREEN 3 PRIOR SAMPLING
1225	7.58	12.7	20.3	867	N/A	2 ND RUN, TRYING TO REDUCE TURB.
1240	7.52	10.4	20.2	875	N/A	3 RD RUN, " " "
1305	7.55	4.93	20.3	872	N/A	4 TH RUN, " " "
1330	—	—	—	—	—	5 TH RUN, SAMPLE MW-971-62
1340	7.37	4.21	20.5	890	N/A	LAST RUN @ SCREEN 3, FINAL PARAMETERS
1350	7.15	3.32	20.2	1070	N/A	1 ST RUN @ SCREEN 2, INITIAL PARAMETERS
1410	—	—	—	—	—	2 ND RUN, SAMPLE MW-971-61
1425	7.63	4.38	20.7	1088	N/A	LAST RUN @ SCREEN 3, FINAL S

Notes Sampling Procedures: _____



WELL DEVELOPMENT LOG / WELL SAMPLING LOG

Project Name : JPL
Project Number : 1572-0208
Date : 2/22/97
Site Engineer : T. BLANEY

Well Number : MW-21
Equipment : DRT-15CE
YSI 3500
Contractor : N/A

	Before	Reference Point	After
Depth to Water (ft)	* SEE PRESSURE PROFILE	<u>SHEETS FOR WATER LEVELS</u>	
Depth to Sediment (ft)			
Thickness of Sediment (ft)			
Depth of Well (ft)			
Diameter of Casing (ft)			
Water Column Height (ft)			
Casing Volume (gals) =	$\pi(\text{Diam. of Casing (ft)} / 2)^2 (\text{Water Column Height (ft)}) (7.48 \text{ gals/ft}^3) =$		
		Casing Volumes Purged	
Total Volume Purged (gals)			

[illegible]

Notes Sampling Procedures:

WELL DEVELOPMENT LOG / WELL SAMPLING LOG

Project Name : -JPL
Project Number : 1572.0208
Date : 2/24/97
Site Engineer : T. CHOI / J. BRENNER

Well Number : MW-21
Equipment : YSI 3500, DZF-CE
Contractor : NONE

	Before	Reference Point	After
Depth to Water (ft)	* SEE PRESSURE PROFILE SHEETS FOR WATER LEVELS		
Depth to Sediment (ft)			
Thickness of Sediment (ft)			
Depth of Well (ft)			
Diameter of Casing (ft)			
Water Column Height (ft)			
Casing Volume (gals) =	$\pi(\text{Diam. of Casing (ft)/2})^2 (\text{Water Column Height (ft)}) (7.48 \text{ gals/ft}^3) =$		
		Casing Volumes Purged	
Total Volume Purged (gals)			

[illegible]

Notes Sampling Procedures:

FOSTER WHEELER ENVIRONMENTAL CORPORATION

PIEZOMETRIC PRESSURES/LEVELS

FIELD DATA SHEET FOR MULTI-PORT MONITORING WELLS

Datum: op of 1.5" Casing Probe Type: Westbay Date: 1/30/97 Job No.: 1572
 Serial No.: 1455 Well Name: MW-3
 Elevation of Range: 0 to 750 psia Client: Jet Propulsion Laboratory
 Datum(ft msl): 1100.34 Weather: Sunny and 80 °F Casing Size: 1.5-inch Westbay Casing
 Operator: J. Brenner, T. Choi
 Ambient Reading (Pressure/Temperature/Time) Start: 14.39/20.27/1310 Finish: 14.41/18.21/1340

Screen No.:	Depth (ft btoc)	Fluid Pressure Readings			Temp. (C)	Time (hrs:min)	Depth to Water (ft)	Piezometric Level Outside Port (ft)	Water Level Elevation (ft)
		Inside Casing (psia)	Outside Casing (psia)	Inside Casing (psia)					
5	653	173.61			22.98	1313	284.74	126.54	973.80
			242.19			1314			
			242.17			1315			
			242.19			1316			
				173.59		1317			
4	558	132.33			23.21	1318	285.18	124.28	976.06
			202.04			1319			
			202.06			1320			
			202.06			1321			
				132.26		1322			
3	346	40.40			22.19	1324	286.18	117.67	982.67
			113.43			1325			
			113.45			1326			
			113.45			1327			
				40.38		1328			
2	252	14.39			20.68	1329	0.00	116.38	983.96
			73.18			1330			
			73.21			1331			
			73.18			1332			
				14.41		1333			
1	172	14.34			19.45	1334	0.00	102.77	997.57
			44.39			1335			
			44.37			1336			
			44.37			1337			
				14.39		1338			

FOSTER WHEELER ENVIRONMENTAL CORPORATION

PIEZOMETRIC PRESSURES/LEVELS

FIELD DATA SHEET FOR MULTI-PORT MONITORING WELLS

Datum: op of 1.5" Casing

Probe Type: Westbay

Date: 1/30/97

Job No.: 1572

Serial No.: 1455

Well Name: MW-4

Elevation of

Range: 0 to 750 psia

Client: Jet Propulsion Laboratory

Datum(ft msl): 1082.84

Weather: Sunny and 75 °F

Casing Size: 1.5-inch Westbay Casing

Operator: J. Brenner, T. Choi

Ambient Reading (Pressure/Temperature/Time) Start: 14.40/22.90/1150

Finish: 14.44/20.06/1220

Screen No.:	Depth (ft btoc)	Fluid Pressure Readings			Temp. (C)	Time (hrs:min)	Depth to Water (ft)	Piezometric Level Outside Port (ft)	Water Level Elevation (ft)
		Inside Casing (psia)	Outside Casing (psia)	Inside Casing (psia)					
5	513	126.63			22.62	1155	252.96	106.13	976.71
			190.27			1156			
			190.32			1157			
			190.32			1158			
				126.66		1159			
4	392	74.12			22.17	1200	253.57	99.48	983.36
			140.93			1201			
			140.92			1202			
			140.90			1203			
				74.11		1204			
3	322	43.70			22.06	1205	253.90	98.19	984.65
			111.23			1206			
			111.21			1207			
			111.20			1208			
				43.72		1209			
2	240	14.49			21.31	1210	0.00	97.69	985.15
			76.23			1211			
			76.25			1212			
			76.23			1213			
				14.61		1214			
1	150	14.39			20.69	1215	0.00	79.87	1002.97
			44.76			1216			
			44.79			1217			
			44.79			1218			
				14.37		1219			

FOSTER WHEELER ENVIRONMENTAL CORPORATION

PIEZOMETRIC PRESSURES/LEVELS

FIELD DATA SHEET FOR MULTI-PORT MONITORING WELLS

Datum: op of 1.5" Casing

Probe Type: Westbay

Date: 1/30/97

Job No.: 1572

Serial No.: 1455

Well Name: MW-11

Elevation of

Range: 0 to 750 psia

Client: Jet Propulsion Laboratory

Datum(ft msl): 1139.30

Weather: Sunny and 80 °F

Casing Size: 1.5-inch Westbay Casing

Operator: J. Brenner, T. Choi

Ambient Reading (Pressure/Temperature/Time) Start: 14.41/19.30/1346

Finish: 14.31/18.53/1415

Screen No.:	Depth (ft btoc)	Fluid Pressure Readings			Temp. (C)	Time (hrs:min)	Depth to Water (ft)	Piezometric Level Outside Port (ft)	Water Level Elevation (ft)
		Inside Casing (psia)	Outside Casing (psia)	Inside Casing (psia)					
5	639	159.55			20.79	1350	300.33	162.15	977.15
			219.45			1351			
			219.48			1352			
			219.46			1353			
				159.56		1354			
4	524	110.13			21.62	1355	300.88	150.08	989.22
			175.51			1356			
			175.50			1357			
			175.50			1358			
				110.13		1359			
3	429	69.19			20.10	1400	301.44	152.31	986.99
			133.86			1401			
			133.88			1402			
			133.81			1403			
				69.21		1404			
2	259	14.39			19.26	1405	0.00	145.71	993.59
			63.52			1406			
			63.50			1407			
			63.50			1408			
				14.41		1409			
1	149	14.41			18.65	1410	0.00	113.08	1026.22
			29.95			1411			
			29.97			1412			
			29.95			1413			
				14.36		1414			

FOSTER WHEELER ENVIRONMENTAL CORPORATION

PIEZOMETRIC PRESSURES/LEVELS

FIELD DATA SHEET FOR MULTI-PORT MONITORING WELLS

Datum: op of 1.5" Casing

Probe Type: Westbay

Date: 1/30/97

Job No.: 1572

Serial No.: 1455

Well Name: MW-12

Elevation of

Range: 0 to 750 psia

Client: Jet Propulsion Laboratory

Datum(ft msl): 1102.14 Weather: Sunny and 75 °F

Casing Size: 1.5-inch Westbay Casing

Operator: J. Brenner, T. Choi

Ambient Reading (Pressure/Temperature/Time) Start: 14.49/21.61/1226

Finish: 14.34/18.26/1253

Screen No.:	Depth (ft btoc)	Fluid Pressure Readings			Temp. (C)	Time (hrs:min)	Depth to Water (ft)	Piezometric Level Outside Port (ft)	Water Level Elevation (ft)
		Inside Casing (psia)	Outside Casing (psia)	Inside Casing (psia)					
5	548	148.47			21.71	1227	238.63	125.09	977.05
			197.71			1228			
			197.72			1229			
			197.69			1230			
				148.50		1231			
4	436	99.83			19.83	1232	239.19	118.77	983.37
			152.01			1233			
			152.04			1234			
			152.01			1235			
				99.80		1236			
3	323	50.64			19.67	1238	239.91	117.03	985.11
			103.91			1239			
			103.93			1240			
			103.93			1241			
				50.66		1242			
2	243	15.97			18.68	1243	240.29	115.40	986.74
			70.08			1244			
			70.13			1245			
			70.11			1246			
				15.97		1247			
1	140	14.39			18.36	1248	0.00	90.31	1011.83
			35.92			1249			
			35.95			1250			
			35.90			1251			
				14.36		1252			

FOSTER WHEELER ENVIRONMENTAL CORPORATION

PIEZOMETRIC PRESSURES/LEVELS

FIELD DATA SHEET FOR MULTI-PORT MONITORING WELLS

Datum: op of 1.5" Casing

Probe Type: Westbay

Date: 1/30/97

Job No.: 1572

Serial No.: 1455

Well Name: MW-14

Elevation of

Range: 0 to 750 psia

Client: Jet Propulsion Laboratory

Datum(ft msl): 1173.47 Weather: Sunny and 75 °F

Casing Size: 1.5-inch Westbay Casing

Operator: J. Brenner, T. Choi

Ambient Reading (Pressure/Temperature/Time) Start: 14.41/20.53/1116

Finish: 14.32/19.77/1142

Screen No.:	Depth (ft btoc)	Fluid Pressure Readings			Temp. (C)	Time (hrs:min)	Depth to Water (ft)	Piezometric Level Outside Port (ft)	Water Level Elevation (ft)
		Inside Casing (psia)	Outside Casing (psia)	Inside Casing (psia)					
5	540	145.14			21.30	1118	238.38	179.21	994.26
			170.76			1119			
			170.79			1120			
			170.76			1121			
				145.09		1122			
4	456	108.59			21.70	1123	238.84	179.65	993.82
			134.24			1124			
			134.24			1125			
			134.24			1126			
				108.56		1127			
3	382	76.40			20.80	1128	239.21	179.90	993.57
			102.11			1129			
			102.09			1130			
			102.11			1131			
				76.37		1132			
2	277	30.76			20.15	1133	239.79	181.15	992.32
			56.18			1134			
			56.21			1135			
			56.18			1136			
				30.78		1137			
1	207	14.41			19.81	1138	0.00	181.86	991.61
			25.29			1139			
			25.32			1140			
			25.29			1141			
				14.39		1142			

FOSTER WHEELER ENVIRONMENTAL CORPORATION

PIEZOMETRIC PRESSURES/LEVELS

FIELD DATA SHEET FOR MULTI-PORT MONITORING WELLS

Datum: op of 1.5" Casing

Probe Type: Westbay

Date: 1/30/97 Job No.: 1572

Serial No.: 1455

Well Name: MW-17

Elevation of

Range: 0 to 750 psia

Client: Jet Propulsion Laboratory

Datum(ft msl): 1191.21 Weather: Sunny and 65 °F

Casing Size: 1.5-inch Westbay Casing

Operator: J. Brenner, T. Choi

Ambient Reading (Pressure/Temperature/Time) Start: 14.39/15.82/0831

Finish: 14.29/15.79/0859

Screen No.:	Depth (ft btoc)	Fluid Pressure Readings			Temp. (C)	Time (hrs:min)	Depth to Water (ft)	Piezometric Level Outside Port (ft)	Water Level Elevation (ft)
		Inside Casing (psia)	Outside Casing (psia)	Inside Casing (psia)					
5	726	168.44			19.89	834	371.07	226.53	964.68
			231.09			835			
			231.12			836			
			231.10			837			
				168.43		838			
4	582	105.87			19.91	839	371.80	222.27	968.94
			170.69			840			
			170.71			841			
			170.70			842			
				105.88		843			
3	468	56.37			20.07	844	372.36	226.06	965.15
			119.79			845			
			119.83			846			
			119.81			847			
				56.41		848			
2	370	14.46			16.49	849	0.00	216.51	974.70
			80.98			850			
			81.03			851			
			81.02			852			
				14.48		853			
1	250	14.44			16.00	854	0.00	207.67	983.54
			32.79			855			
			32.82			856			
			32.79			857			
				14.46		858			

FOSTER WHEELER ENVIRONMENTAL CORPORATION

PIEZOMETRIC PRESSURES/LEVELS

FIELD DATA SHEET FOR MULTI-PORT MONITORING WELLS

Datum: op of 1.5" Casing

Probe Type: Westbay

Date: 1/30/97

Job No.: 1572

Serial No.: 1455

Well Name: MW-18

Elevation of

Range: 0 to 750 psia

Client: Jet Propulsion Laboratory

Datum(ft msl): 1225.41 Weather: Sunny and 65 °F

Casing Size: 1.5-inch Westbay Casing

Operator: J. Brenner, T. Choi

Ambient Reading (Pressure/Temperature/Time) Start: 14.34/17.65/0750

Finish: 14.31/17.51/0821

Screen No.:	Depth (ft btoc)	Fluid Pressure Readings			Temp. (C)	Time (hrs:min)	Depth to Water (ft)	Piezometric Level Outside Port (ft)	Water Level Elevation (ft)
		Inside Casing (psia)	Outside Casing (psia)	Inside Casing (psia)					
5	684	151.57			21.09	756	367.18	266.95	958.46
			195.02			757			
			195.03			758			
			195.01			759			
				151.56		800			
4	564	99.40			21.15	801	367.35	260.15	965.26
			145.87			802			
			145.84			803			
			145.87			804			
				99.37		805			
3	424	38.64			19.48	806	368.41	253.30	972.11
			88.55			807			
			88.52			808			
			88.54			809			
				38.63		810			
2	330	14.48			18.39	811	0.00	261.21	964.20
			44.29			812			
			44.29			813			
			44.29			814			
				14.46		815			
1	270	14.46			17.78	816	0.00	264.19	961.22
			16.97			817			
			16.99			818			
			16.99			819			
				14.46		820			

FOSTER WHEELER ENVIRONMENTAL CORPORATION

PIEZOMETRIC PRESSURES/LEVELS

FIELD DATA SHEET FOR MULTI-PORT MONITORING WELLS

Datum: op of 1.5" Casing

Probe Type: Westbay

Date: 1/30/97

Job No.: 1572

Serial No.: 1455

Well Name: MW-19

Elevation of

Range: 0 to 750 psia

Client: Jet Propulsion Laboratory

Datum(ft msl): 1142.94

Weather: Sunny and 65 °F

Casing Size: 1.5-inch Westbay Casing

Operator: J. Brenner, T. Choi

Ambient Reading (Pressure/Temperature/Time) Start: 14.39/17.91/0958

Finish: 14.31/17.61/1025

Screen No.:	Depth (ft btoc)	Fluid Pressure Readings			Temp. (C)	Time (hrs:min)	Depth to Water (ft)	Piezometric Level Outside Port (ft)	Water Level Elevation (ft)
		Inside Casing (psia)	Outside Casing (psia)	Inside Casing (psia)					
5	498	117.21			18.70	1000	260.08	170.11	972.83
			156.22			1001			
			156.20			1002			
			156.20			1003			
				117.21		1004			
4	444	93.69			18.37	1005	260.39	170.17	972.77
			132.79			1006			
			132.79			1007			
			132.81			1008			
				93.69		1009			
3	392	71.08			18.32	1010	260.60	170.27	972.67
			110.24			1011			
			110.27			1012			
			110.27			1013			
				71.11		1014			
2	314	37.19			17.72	1015	261.04	171.31	971.63
			76.08			1016			
			76.08			1017			
			76.10			1018			
				37.19		1019			
1	242	14.46			17.30	1020	0.00	170.07	972.87
			45.63			1021			
			45.65			1022			
			45.65			1023			
				14.46		1024			

FOSTER WHEELER ENVIRONMENTAL CORPORATION

PIEZOMETRIC PRESSURES/LEVELS

FIELD DATA SHEET FOR MULTI-PORT MONITORING WELLS

Datum: op of 1.5" Casing

Probe Type: Westbay

Date: 1/30/97

Job No.: 1572

Serial No.: 1455

Well Name: MW-20

Elevation of

Range: 0 to 750 psia

Client: Jet Propulsion Laboratory

Datum(ft msl): 1165.05

Weather: Sunny and 65 °F

Casing Size: 1.5-inch Westbay Casing

Operator: J. Brenner, T. Choi

Ambient Reading (Pressure/Temperature/Time) Start: 14.34/17.43/0903

Finish: 14.46/17.46/0930

Screen No.:	Depth (ft btoc)	Fluid Pressure Readings			Temp. (C)	Time (hrs:min)	Depth to Water (ft)	Piezometric Level Outside Port (ft)	Water Level Elevation (ft)
		Inside Casing (psia)	Outside Casing (psia)	Inside Casing (psia)					
5	900	270.45			21.75	904	308.37	212.11	952.94
			312.17			905			
			312.18			906			
			312.17			907			
				270.42		908			
4	700	183.49			22.82	910	309.34	215.48	949.57
			224.18			911			
			224.20			912			
			224.17			913			
				183.49		914			
3	562	123.50			22.03	915	310.04	212.55	952.50
			165.78			916			
			165.75			917			
			165.74			918			
				123.49		919			
2	392	49.67			19.90	920	310.85	216.99	948.06
			90.38			921			
			90.35			922			
			90.37			923			
				49.68		924			
1	230	14.39			17.81	925	0.00	220.45	944.60
			18.53			926			
			18.56			927			
			18.56			928			
				14.43		929			

FOSTER WHEELER ENVIRONMENTAL CORPORATION

PIEZOMETRIC PRESSURES/LEVELS

FIELD DATA SHEET FOR MULTI-PORT MONITORING WELLS

Datum: op of 1.5" Casing

Probe Type: Westbay

Date: 1/30/97

Job No.: 1572

Serial No.: 1455

Well Name: MW-21

Elevation of

Range: 0 to 750 psia

Client: Jet Propulsion Laboratory

Datum(ft msl): 1059.10 Weather: Sunny and 65 °F

Casing Size: 1.5-inch Westbay Casing

Operator: J. Brenner, T. Choi

Ambient Reading (Pressure/Temperature/Time) Start: 14.44/18.63/1045

Finish: 14.51/19.11/1113

Screen No.:	Depth (ft btoc)	Fluid Pressure Readings			Temp. (C)	Time (hrs:min)	Depth to Water (ft)	Piezometric Level Outside Port (ft)	Water Level Elevation (ft)
		Inside Casing (psia)	Outside Casing (psia)	Inside Casing (psia)					
5	372	111.77			19.52	1048	147.70	72.73	986.37
			144.26			1049			
			144.29			1050			
			144.24			1051			
				111.75		1052			
4	310	84.79			20.26	1053	148.00	72.75	986.35
			117.39			1054			
			117.42			1055			
			117.42			1056			
				84.79		1057			
3	240	54.79			19.82	1058	148.37	73.21	985.89
			87.45			1059			
			87.42			1100			
			87.40			1101			
				54.88		1102			
2	161	20.49			19.73	1103	148.70	73.61	985.49
			53.05			1104			
			53.03			1105			
			53.05			1106			
				20.48		1107			
1	90	14.46			19.09	1108	0.00	76.39	982.71
			20.36			1109			
			20.34			1110			
			20.36			1111			
				14.44		1112			

FOSTER WHEELER ENVIRONMENTAL CORPORATION

PIEZOMETRIC PRESSURES/LEVELS

FIELD DATA SHEET FOR MULTI-PORT MONITORING WELLS

Datum: op of 1.5" Casing Probe Type: Westbay Date: 2/25/97 Job No.: 1572
 Serial No.: 1455 Well Name: MW-3
 Elevation of Range: 0 to 750 psia Client: Jet Propulsion Laboratory
 Datum(ft msl): 1100.34 Weather: Sunny and 75 °F Casing Size: 1.5-inch Westbay Casing
 Operator: J. Brenner, T. Choi
 Ambient Reading (Pressure/Temperature/Time) Start: 14.36/19.43/1555 Finish: 14.24/19.48/1614

Screen No.:	Depth (ft btoc)	Fluid Pressure Readings			Temp. (C)	Time (hrs:min)	Depth to Water (ft)	Piezometric Level Outside Port (ft)	Water Level Elevation (ft)
		Inside Casing (psia)	Outside Casing (psia)	Inside Casing (psia)					
5	653	179.44			22.49	1600	271.19	218.48	881.86
			202.29			1600			
			202.27			1600			
			202.32			1601			
				179.43		1601			
4	558	138.22			22.91	1602	271.67	200.92	899.42
			168.87			1602			
			168.90			1603			
			168.87			1603			
				138.19		1604			
3	346	46.16			22.11	1605	272.68	132.91	967.43
			106.76			1605			
			106.74			1606			
			106.76			1607			
				46.16		1607			
2	252	14.44			20.76	1608	0.00	127.82	972.52
			68.29			1608			
			68.24			1609			
			68.27			1609			
				14.44		1610			
1	172	14.37			19.95	1610	0.00	106.60	993.74
			42.71			1611			
			42.73			1612			
			42.71			1613			
				14.36		1614			

FOSTER WHEELER ENVIRONMENTAL CORPORATION

PIEZOMETRIC PRESSURES/LEVELS

FIELD DATA SHEET FOR MULTI-PORT MONITORING WELLS

Datum: op of 1.5" Casing

Probe Type: Westbay

Date: 2/25/97

Job No.: 1572

Serial No.: 1455

Well Name: MW-4

Elevation of

Range: 0 to 750 psia

Client: Jet Propulsion Laboratory

Datum(ft msl): 1082.84 Weather: Sunny and 75 °F

Casing Size: 1.5-inch Westbay Casing

Operator: J. Brenner, T. Choi

Ambient Reading (Pressure/Temperature/Time) Start: 14.31/24.45/1445

Finish: 14.40/22.7/1510

Screen No.:	Depth (ft btoc)	Fluid Pressure Readings			Temp. (C)	Time (hrs:min)	Depth to Water (ft)	Piezometric Level Outside Port (ft)	Water Level Elevation (ft)
		Inside Casing (psia)	Outside Casing (psia)	Inside Casing (psia)					
5	513	126.59			23.59	1445	252.95	185.36	897.48
			155.90			1446			
			155.92			1447			
			155.87			1448			
				126.61		1449			
4	392	74.00			22.74	1450	253.56	116.60	966.24
			133.38			1451			
			133.35			1452			
			133.38			1453			
				73.99		1454			
3	322	43.68			22.42	1454	254.90	108.88	973.96
			107.01			1455			
			106.98			1456			
			106.96			1457			
				43.67		1458			
2	240	14.44			23.46	1459	0.00	103.46	979.38
			73.66			1500			
			73.63			1501			
			73.68			1502			
				14.50		1503			
1	150	14.45			23.14	1504	0.00	73.30	1009.54
			47.71			1505			
			47.68			1506			
			47.71			1507			
				14.45		1508			

FOSTER WHEELER ENVIRONMENTAL CORPORATION

PIEZOMETRIC PRESSURES/LEVELS

FIELD DATA SHEET FOR MULTI-PORT MONITORING WELLS

Datum: op of 1.5" Casing

Probe Type: Westbay

Date: 2/25/97

Job No.: 1572

Serial No.: 1455

Well Name: MW-11

Elevation of

Range: 0 to 750 psia

Client: Jet Propulsion Laboratory

Datum(ft msl): 1139.30

Weather: Sunny and 75 °F

Casing Size: 1.5-inch Westbay Casing

Operator: J. Brenner, T. Choi

Ambient Reading (Pressure/Temperature/Time) Start: 14.34/20.38/1649

Finish: 14.34/19.06/1709

Screen No.:	Depth (ft bto c)	Fluid Pressure Readings			Temp. (C)	Time (hrs:min)	Depth to Water (ft)	Piezometric Level Outside Port (ft)	Water Level Elevation (ft)
		Inside Casing (psia)	Outside Casing (psia)	Inside Casing (psia)					
5	639	159.68			21.43	1657	300.01	223.77	915.53
			192.72			1658			
			192.75			1659			
			192.70			1700			
				159.66		1701			
4	524	110.20			21.20	1702	300.62	160.20	979.10
			171.10			1702			
			171.07			1702			
			171.07			1703			
				110.22		1703			
3	429	69.37			20.76	1703	301.05	160.68	978.62
			130.18			1704			
			130.25			1705			
			130.23			1705			
				69.36		1706			
2	259	14.44			19.89	1706	0.00	143.94	995.36
			64.31			1706			
			64.33			1707			
			64.31			1707			
				14.44		1708			
1	149	14.39			19.31	1708	0.00	106.32	1032.98
			32.88			1708			
			32.88			1709			
			32.90			1709			
				14.39		1709			

FOSTER WHEELER ENVIRONMENTAL CORPORATION

PIEZOMETRIC PRESSURES/LEVELS

FIELD DATA SHEET FOR MULTI-PORT MONITORING WELLS

Datum: op of 1.5" Casing

Probe Type: Westbay

Date: 2/25/97 Job No.: 1572

Serial No.: 1455

Well Name: MW-12

Elevation of

Range: 0 to 750 psia

Client: Jet Propulsion Laboratory

Datum(ft msl): 1102.14 Weather: Sunny and 75 °F

Casing Size: 1.5-inch Westbay Casing

Operator: J. Brenner, T. Choi

Ambient Reading (Pressure/Temperature/Time) Start: 14.37/28.18/1522

Finish: 14.48/18.50/1543

Screen No.:	Depth (ft btoc)	Fluid Pressure Readings			Temp. (C)	Time (hrs:min)	Depth to Water (ft)	Piezometric Level Outside Port (ft)	Water Level Elevation (ft)
		Inside Casing (psia)	Outside Casing (psia)	Inside Casing (psia)					
5	548	148.30			24.05	1526	238.93	194.59	907.55
			167.54			1527			
			167.51			1528			
			167.54			1529			
				148.32		1530			
4	436	99.66			22.42	1532	239.50	140.03	962.11
			142.76			1532			
			142.78			1533			
			142.78			1533			
				99.63		1534			
3	323	50.60			20.85	1534	240.08	125.62	976.52
			100.21			1535			
			100.23			1536			
			100.20			1537			
				50.57		1538			
2	243	15.88			19.07	1539	240.48	119.58	982.56
			68.28			1540			
			68.26			1541			
			68.30			1541			
				15.85		1542			
1	140	14.36			18.65	1542	0.00	84.29	1017.85
			38.51			1542			
			38.53			1543			
			38.48			1543			
				14.36		1543			

FOSTER WHEELER ENVIRONMENTAL CORPORATION

PIEZOMETRIC PRESSURES/LEVELS

FIELD DATA SHEET FOR MULTI-PORT MONITORING WELLS

Datum: op of 1.5" Casing

Probe Type: Westbay

Date: 2/25/97

Job No.: 1572

Serial No.: 1455

Well Name: MW-14

Elevation of

Range: 0 to 750 psia

Client: Jet Propulsion Laboratory

Datum(ft msl): 1173.47 Weather: Sunny and 75 °F

Casing Size: 1.5-inch Westbay Casing

Operator: J. Brenner, T. Choi

Ambient Reading (Pressure/Temperature/Time) Start: 14.29/20.14/1358

Finish: 14.25/22.23/1426

Screen No.:	Depth (ft btoc)	Fluid Pressure Readings			Temp. (C)	Time (hrs:min)	Depth to Water (ft)	Piezometric Level Outside Port (ft)	Water Level Elevation (ft)
		Inside Casing (psia)	Outside Casing (psia)	Inside Casing (psia)					
5	540	145.03			20.94	1401	238.51	171.68	1001.79
			173.98			1402			
			174.01			1403			
			173.96			1404			
				144.99		1405			
4	456	108.51			21.10	1406	238.97	171.43	1002.04
			137.78			1407			
			137.76			1408			
			137.80			1409			
				108.49		1410			
3	382	76.32			20.80	1411	239.32	171.38	1002.09
			105.77			1412			
			105.75			1413			
			105.75			1414			
				76.30		1415			
2	277	30.71			20.57	1416	239.88	171.53	1001.94
			60.33			1417			
			60.31			1418			
			60.36			1419			
				30.68		1420			
1	207	14.34			22.32	1421	0.00	170.83	1002.64
			30.03			1422			
			30.06			1423			
			30.03			1424			
				14.37		1425			

FOSTER WHEELER ENVIRONMENTAL CORPORATION

PIEZOMETRIC PRESSURES/LEVELS

FIELD DATA SHEET FOR MULTI-PORT MONITORING WELLS

Datum: op of 1.5" Casing

Probe Type: Westbay

Date: 2/25/97

Job No.: 1572

Serial No.: 1455

Well Name: MW-17

Elevation of

Range: 0 to 750 psia

Client: Jet Propulsion Laboratory

Datum(ft msl): 1191.21 Weather: Sunny and 75 °F

Casing Size: 1.5-inch Westbay Casing

Operator: J. Brenner, T. Choi

Ambient Reading (Pressure/Temperature/Time) Start: 14.34/13.39/0740

Finish: 14.29/15.54/0810

Screen No.:	Depth (ft btoc)	Fluid Pressure Readings			Temp. (C)	Time (hrs:min)	Depth to Water (ft)	Piezometric Level Outside Port (ft)	Water Level Elevation (ft)
		Inside Casing (psia)	Outside Casing (psia)	Inside Casing (psia)					
5	726	215.36			20.01	745	262.42	279.14	912.07
			208.10			746			
			208.09			747			
			208.10			748			
				215.33		749			
4	582	152.73			19.41	750	263.08	285.20	906.01
			143.12			751			
			143.11			752			
			143.11			753			
				152.66		754			
3	468	103.11			16.85	755	263.63	233.18	958.03
			116.35			756			
			116.35			757			
			116.33			758			
				103.17		759			
2	370	60.63			16.03	800	264.11	222.82	968.39
			78.53			801			
			78.51			802			
			78.56			803			
				60.62		804			
1	250	14.41			15.60	805	0.00	187.99	1003.22
			41.26			806			
			41.30			807			
			41.30			808			
				14.41		809			

FOSTER WHEELER ENVIRONMENTAL CORPORATION

PIEZOMETRIC PRESSURES/LEVELS

FIELD DATA SHEET FOR MULTI-PORT MONITORING WELLS

Datum: op of 1.5" Casing

Probe Type: Westbay

Date: 2/25/97

Job No.: 1572

Serial No.: 1455

Well Name: MW-18

Elevation of

Range: 0 to 750 psia

Client: Jet Propulsion Laboratory

Datum(ft msl): 1225.41 Weather: Sunny and 65 °F

Casing Size: 1.5-inch Westbay Casing

Operator: J. Brenner, T. Choi

Ambient Reading (Pressure/Temperature/Time) Start: 14.32/14.89/0823

Finish: 14.22/17.51/0848

Screen No.:	Depth (ft btoc)	Fluid Pressure Readings			Temp. (C)	Time (hrs:min)	Depth to Water (ft)	Piezometric Level Outside Port (ft)	Water Level Elevation (ft)
		Inside Casing (psia)	Outside Casing (psia)	Inside Casing (psia)					
5	684	151.19			19.14	826	367.93	286.15	939.26
			186.62			827			
			186.64			828			
			186.63			829			
				151.16		830			
4	564	99.01			20.42	831	368.55	285.74	939.67
			134.91			832			
			134.91			833			
			134.91			834			
				99.00		835			
3	424	38.27			19.69	836	369.25	259.01	966.40
			86.06			837			
			86.03			838			
			86.05			839			
				38.24		840			
2	330	14.41			18.21	841	0.00	248.09	977.32
			49.90			841			
			49.92			842			
			49.95			842			
				14.39		843			
1	270	14.36			17.79	843	0.00	243.08	982.33
			26.02			844			
			26.02			844			
			26.02			845			
				14.34		845			

FOSTER WHEELER ENVIRONMENTAL CORPORATION

PIEZOMETRIC PRESSURES/LEVELS

FIELD DATA SHEET FOR MULTI-PORT MONITORING WELLS

Datum: op of 1.5" Casing

Probe Type: Westbay

Date: 2/25/97

Job No.: 1572

Serial No.: 1455

Well Name: MW-19

Elevation of

Range: 0 to 750 psia

Client: Jet Propulsion Laboratory

Datum(ft msl): 1142.94

Weather: Sunny, windy, and 70 °F

Casing Size: 1.5-inch Westbay Casing

Operator: J. Brenner, T. Choi

Ambient Reading (Pressure/Temperature/Time) Start: 14.42/25.23/1250

Finish: 14.51/16.76/1315

Screen No.:	Depth (ft btoc)	Fluid Pressure Readings			Temp. (C)	Time (hrs:min)	Depth to Water (ft)	Piezometric Level Outside Port (ft)	Water Level Elevation (ft)
		Inside Casing (psia)	Outside Casing (psia)	Inside Casing (psia)					
5	498	140.02			21.69	1253	206.84	277.08	865.86
			109.59			1254			
			109.57			1255			
			109.59			1256			
				140.03		1257			
4	444	116.59			19.40	1258	206.98	273.62	869.32
			87.69			1259			
			87.72			1300			
			87.72			1301			
				116.60		1302			
3	392	94.08			19.06	1303	207.11	187.13	955.81
			102.73			1304			
			102.73			1305			
			102.75			1306			
				94.08		1307			
2	314	60.41			17.88	1307	207.30	183.10	959.84
			70.91			1308			
			70.88			1309			
			70.91			1310			
				60.41		1311			
1	242	29.21			17.06	1311	207.41	165.31	977.63
			47.46			1312			
			47.41			1313			
			47.48			1314			
				29.19		1315			

FOSTER WHEELER ENVIRONMENTAL CORPORATION

PIEZOMETRIC PRESSURES/LEVELS

FIELD DATA SHEET FOR MULTI-PORT MONITORING WELLS

Datum: op of 1.5" Casing Probe Type: Westbay Date: 2/25/97 Job No.: 1572
 Serial No.: 1455 Well Name: MW-20
 Elevation of Range: 0 to 750 psia Client: Jet Propulsion Laboratory
 Datum(ft msl): 1165.05 Weather: Sunny and 70 °F Casing Size: 1.5-inch Westbay Casing
 Operator: J. Brenner, T. Choi
 Ambient Reading (Pressure/Temperature/Time) Start: 14.29/16.89/0857 Finish: 14.34/16.98/0930

Screen No.:	Depth (ft btoc)	Fluid Pressure Readings			Temp. (C)	Time (hrs:min)	Depth to Water (ft)	Piezometric Level Outside Port (ft)	Water Level Elevation (ft)
		Inside Casing (psia)	Outside Casing (psia)	Inside Casing (psia)					
5	900	269.83			21.49	904	309.61	204.81	960.24
			315.25			905			
			315.26			906			
			315.28			907			
				269.82		908			
4	700	182.88			22.30	909	310.61	208.05	957.00
			227.35			910			
			227.33			911			
			227.35			912			
				182.87		913			
3	562	122.92			20.99	914	311.25	216.19	948.86
			164.15			915			
			164.18			916			
			164.15			917			
				122.97		918			
2	392	49.21			17.43	920	312.10	209.77	955.28
			93.58			921			
			93.60			922			
			93.60			923			
				49.24		924			
1	230	14.56			17.04	925	0.00	211.22	953.83
			22.68			926			
			22.70			927			
			22.70			928			
				14.53		929			

FOSTER WHEELER ENVIRONMENTAL CORPORATION

PIEZOMETRIC PRESSURES/LEVELS

FIELD DATA SHEET FOR MULTI-PORT MONITORING WELLS

Datum: op of 1.5" Casing

Probe Type: Westbay

Date: 2/25/97

Job No.: 1572

Serial No.: 1455

Well Name: MW-21

Elevation of

Range: 0 to 750 psia

Client: Jet Propulsion Laboratory

Datum(ft msl): 1059.10 Weather: Sunny, windy, and 75 °F

Casing Size: 1.5-inch Westbay Casing

Operator: J. Brenner, T. Choi

Ambient Reading (Pressure/Temperature/Time) Start: 14.39/19.74/1328

Finish: 14.44/19.32/1340

Screen No.:	Depth (ft btoc)	Fluid Pressure Readings			Temp. (C)	Time (hrs:min)	Depth to Water (ft)	Piezometric Level Outside Port (ft)	Water Level Elevation (ft)
		Inside Casing (psia)	Outside Casing (psia)	Inside Casing (psia)					
5	372	131.71			20.18	1329	101.17	64.47	994.63
			147.62			1329			
			147.64			1330			
			147.59			1330			
				131.71		1331			
4	310	104.77			20.44	1332	101.49	64.47	994.63
			120.82			1332			
			120.79			1333			
			120.79			1333			
				104.72		1334			
3	240	74.78			19.77	1334	101.81	64.26	994.84
			91.01			1334			
			91.04			1335			
			91.06			1335			
				74.73		1335			
2	161	40.46			19.28	1336	102.18	63.77	995.33
			57.13			1336			
			57.08			1336			
			57.13			1337			
				40.46		1337			
1	90	14.38			19.31	1337	0.00	63.70	995.40
			25.78			1338			
			25.75			1339			
			25.78			1340			
				14.36		1340			

FOSTER WHEELER ENVIRONMENTAL CORPORATION

PIEZOMETRIC PRESSURES/LEVELS

FIELD DATA SHEET FOR MULTI-PORT MONITORING WELLS

Datum: op of 1.5" Casing

Probe Type: Westbay

Date: 3/10/97

Job No.: 1572

Serial No.: 1455

Well Name: MW-3

Elevation of

Range: 0 to 750 psia

Client: Jet Propulsion Laboratory

Datum(ft msl): 1100.34 Weather: Sunny and 80 °F

Casing Size: 1.5-inch Westbay Casing

Operator: J. Brenner, T. Choi

Ambient Reading (Pressure/Temperature/Time) Start: 14.80/24.16/1035

Finish: 14.36/18.95/1115

Screen No.:	Depth (ft btoc)	Fluid Pressure Readings			Temp. (C)	Time (hrs:min)	Depth to Water (ft)	Piezometric Level Outside Port (ft)	Water Level Elevation (ft)
		Inside Casing (psia)	Outside Casing (psia)	Inside Casing (psia)					
5	653	179.34			23.65	1035	271.78	226.20	874.14
			199.11			1036			
			199.13			1037			
			199.08			1038			
				179.35		1039			
4	558	138.15			23.61	1044	272.28	205.22	895.12
			167.22			1045			
			167.22			1046			
			167.19			1047			
				138.13		1048			
3	346	46.16			22.16	1052	273.29	134.90	965.44
			106.15			1053			
			106.13			1054			
			106.15			1055			
				46.14		1056			
2	252	14.69			20.79	1100	0.00	129.99	970.35
			67.56			1101			
			67.58			1102			
			67.58			1103			
				14.66		1104			
1	172	14.58			19.61	1008	0.00	109.72	990.62
			41.59			1009			
			41.56			1010			
			41.56			1011			
				14.56		1012			

FOSTER WHEELER ENVIRONMENTAL CORPORATION

PIEZOMETRIC PRESSURES/LEVELS

FIELD DATA SHEET FOR MULTI-PORT MONITORING WELLS

Datum: op of 1.5" Casing

Probe Type: Westbay

Date: 3/10/97 Job No.: 1572

Serial No.: 1455

Well Name: MW-4

Elevation of

Range: 0 to 750 psia

Client: Jet Propulsion Laboratory

Datum(ft msl): 1082.84 Weather: Sunny and 80 °F

Casing Size: 1.5-inch Westbay Casing

Operator: J. Brenner, T. Choi

Ambient Reading (Pressure/Temperature/Time) Start: 14.79/23.47/1310

Finish: 14.56/20.61/1335

Screen No.:	Depth (ft btoc)	Fluid Pressure Readings			Temp. (C)	Time (hrs:min)	Depth to Water (ft)	Piezometric Level Outside Port (ft)	Water Level Elevation (ft)
		Inside Casing (psia)	Outside Casing (psia)	Inside Casing (psia)					
5	513	126.74			23.43	1310	253.37	189.56	893.28
			154.38			1311			
			154.38			1312			
			154.40			1313			
				126.71		1314			
4	392	74.17			22.84	1316	253.96	118.25	964.59
			132.86			1317			
			132.89			1318			
			132.89			1319			
				73.92		1320			
3	322	43.75			23.62	1321	254.31	109.56	973.28
			106.52			1322			
			106.49			1323			
			106.52			1324			
				43.77		1325			
2	240	14.71			21.60	1326	0.00	105.70	977.14
			72.96			1327			
			72.94			1328			
			72.94			1329			
				14.74		1330			
1	150	14.64			20.98	1331	0.00	77.73	1005.11
			45.99			1332			
			46.01			1333			
			46.03			1334			
				14.71		1335			

FOSTER WHEELER ENVIRONMENTAL CORPORATION

PIEZOMETRIC PRESSURES/LEVELS

FIELD DATA SHEET FOR MULTI-PORT MONITORING WELLS

Datum: op of 1.5" Casing

Probe Type: Westbay

Date: 3/10/97

Job No.: 1572

Serial No.: 1455

Well Name: MW-11

Elevation of

Range: 0 to 750 psia

Client: Jet Propulsion Laboratory

Datum(ft msl): 1139.30

Weather: Sunny and 80 °F

Casing Size: 1.5-inch Westbay Casing

Operator: J. Brenner, T. Choi

Ambient Reading (Pressure/Temperature/Time) Start: 15.16/31.10/1005

Finish: 15.10/29.63/1045

Screen No.:	Depth (ft btoc)	Fluid Pressure Readings			Temp. (C)	Time (hrs:min)	Depth to Water (ft)	Piezometric Level Outside Port (ft)	Water Level Elevation (ft)
		Inside Casing (psia)	Outside Casing (psia)	Inside Casing (psia)					
5	639	159.36			21.35	1005	301.31	229.04	910.26
			190.66			1006			
			190.69			1007			
			190.66			1008			
				159.32		1009			
4	524	110.05			21.40	1013	301.80	168.12	971.18
			168.00			1014			
			168.00			1015			
			168.00			1016			
				110.05		1017			
3	429	68.91			21.49	1021	302.18	163.47	975.83
			129.07			1022			
			129.02			1023			
			129.04			1024			
				68.91		1025			
2	259	14.83			27.51	1029	0.00	146.24	993.06
			63.68			1030			
			63.73			1031			
			63.71			1032			
				14.83		1033			
1	149	15.03			29.90	1037	0.00	107.22	1032.08
			33.08			1038			
			33.13			1039			
			33.10			1040			
				14.95		1041			

FOSTER WHEELER ENVIRONMENTAL CORPORATION

PIEZOMETRIC PRESSURES/LEVELS

FIELD DATA SHEET FOR MULTI-PORT MONITORING WELLS

Datum: op of 1.5" Casing

Probe Type: Westbay

Date: 3/10/97 Job No.: 1572

Serial No.: 1455

Well Name: MW-12

Elevation of

Range: 0 to 750 psia

Client: Jet Propulsion Laboratory

Datum(ft msl): 1102.14 Weather: Sunny and 80 °F

Casing Size: 1.5-inch Westbay Casing

Operator: J. Brenner, T. Choi

Ambient Reading (Pressure/Temperature/Time) Start: 14.74/25.69/1340 Finish: 14.43/17.99/1410

Screen No.:	Depth (ft btoc)	Fluid Pressure Readings			Temp. (C)	Time (hrs:min)	Depth to Water (ft)	Piezometric Level Outside Port (ft)	Water Level Elevation (ft)
		Inside Casing (psia)	Outside Casing (psia)	Inside Casing (psia)					
5	548	192.25			22.84	1340	137.40	198.14	904.00
			165.91			1341			
			165.94			1342			
			165.91			1343			
				192.25		1344			
4	436	143.56			21.64	1346	137.95	141.43	960.71
			142.04			1347			
			142.09			1348			
			142.06			1349			
				143.58		1350			
3	323	94.39			20.17	1352	138.51	126.68	975.46
			99.54			1353			
			99.51			1354			
			99.54			1355			
				94.41		1356			
2	243	59.64			19.29	1358	138.89	120.83	981.31
			67.48			1359			
			67.50			1400			
			67.50			1401			
				59.67		1402			
1	140	14.90			18.31	1405	0.00	89.57	1012.57
			36.73			1406			
			36.75			1407			
			36.73			1408			
				14.85		1409			

FOSTER WHEELER ENVIRONMENTAL CORPORATION

PIEZOMETRIC PRESSURES/LEVELS

FIELD DATA SHEET FOR MULTI-PORT MONITORING WELLS

Datum: op of 1.5" Casing

Probe Type: Westbay

Date: 3/10/97 Job No.: 1572

Serial No.: 1455

Well Name: MW-14

Elevation of

Range: 0 to 750 psia

Client: Jet Propulsion Laboratory

Datum(ft msl): 1173.47 Weather: Sunny and 80 °F

Casing Size: 1.5-inch Westbay Casing

Operator: J. Brenner, T. Choi

Ambient Reading (Pressure/Temperature/Time) Start: 14.75/26.93/1235 Finish: 14.46/20.17/1305

Screen No.:	Depth (ft btoc)	Fluid Pressure Readings			Temp. (C)	Time (hrs:min)	Depth to Water (ft)	Piezometric Level Outside Port (ft)	Water Level Elevation (ft)
		Inside Casing (psia)	Outside Casing (psia)	Inside Casing (psia)					
5	540	144.78			23.81	1235	239.47	172.07	1001.40
			174.02			1236			
			173.99			1237			
			173.99			1238			
				144.77		1239			
4	456	108.26			22.48	1241	239.90	171.64	1001.83
			137.82			1242			
			137.85			1243			
			137.85			1244			
				108.23		1245			
3	382	76.06			21.40	1247	240.29	171.69	1001.78
			105.80			1248			
			105.79			1249			
			105.80			1250			
				76.06		1251			
2	277	30.44			20.57	1252	240.82	171.75	1001.72
			60.36			1253			
			60.41			1254			
			60.38			1255			
				30.44		1256			
1	207	14.56			20.23	1257	0.00	170.85	1002.62
			30.22			1258			
			30.24			1259			
			30.24			1300			
				14.56		1301			

FOSTER WHEELER ENVIRONMENTAL CORPORATION

PIEZOMETRIC PRESSURES/LEVELS

FIELD DATA SHEET FOR MULTI-PORT MONITORING WELLS

Datum: op of 1.5" Casing

Probe Type: Westbay

Date: 3/10/97 Job No.: 1572

Serial No.: 1455

Well Name: MW-17

Elevation of Range: 0 to 750 psia

Client: Jet Propulsion Laboratory

Datum(ft msl): 1191.21 Weather: Sunny and 65 °F

Casing Size: 1.5-inch Westbay Casing

Operator: J. Brenner, T. Choi

Ambient Reading (Pressure/Temperature/Time) Start: 14.62/22.75/0805 Finish: 14.239/17.73/0835

Screen No.:	Depth (ft bto c)	Fluid Pressure Readings			Temp. (C)	Time (hrs:min)	Depth to Water (ft)	Piezometric Level Outside Port (ft)	Water Level Elevation (ft)
		Inside Casing (psia)	Outside Casing (psia)	Inside Casing (psia)					
5	726	215.17			21.16	807	262.65	297.62	893.59
			200.03			808			
			200.00			809			
			200.03			810			
				215.19		811			
4	582	152.65			19.28	815	263.38	289.82	901.39
			141.18			816			
			141.16			817			
			141.16			818			
				152.61		819			
3	468	103.07			18.38	821	263.96	233.69	957.52
			116.20			822			
			116.18			823			
			116.22			824			
				103.08		825			
2	370	60.46			16.68	826	264.44	223.93	967.28
			78.03			827			
			77.98			828			
			78.03			829			
				60.43		830			
1	250	14.41			16.00	831	0.00	192.45	998.76
			39.41			832			
			39.38			833			
			39.41			834			
				14.48		835			

FOSTER WHEELER ENVIRONMENTAL CORPORATION

PIEZOMETRIC PRESSURES/LEVELS

FIELD DATA SHEET FOR MULTI-PORT MONITORING WELLS

Datum: op of 1.5" Casing

Probe Type: Westbay

Date: 3/10/97

Job No.: 1572

Serial No.: 1455

Well Name: MW-18

Elevation of

Range: 0 to 750 psia

Client: Jet Propulsion Laboratory

Datum(ft msl): 1225.41

Weather: Sunny and 80 °F

Casing Size: 1.5-inch Westbay Casing

Operator: J. Brenner, T. Choi

Ambient Reading (Pressure/Temperature/Time) Start: 14.51/19.59/0850

Finish: 14.29/17.86/0925

Screen No.:	Depth (ft btoc)	Fluid Pressure Readings			Temp. (C)	Time (hrs:min)	Depth to Water (ft)	Piezometric Level Outside Port (ft)	Water Level Elevation (ft)
		Inside Casing (psia)	Outside Casing (psia)	Inside Casing (psia)					
5	684	151.15			21.04	850	368.12	297.74	927.67
			181.68			851			
			181.66			852			
			181.66			853			
				151.17		854			
4	564	99.08			21.07	857	368.78	288.09	937.32
			134.07			858			
			134.09			859			
			134.07			900			
				99.11		901			
3	424	38.39			18.92	905	369.42	259.87	965.54
			85.81			906			
			85.81			907			
			85.83			908			
				38.29		909			
2	330	14.53			18.26	913	0.00	247.83	977.58
			50.14			914			
			50.17			915			
			50.19			916			
				14.56		917			
1	270	14.46			17.95	920	0.00	242.55	982.86
			26.38			921			
			26.33			922			
			26.36			923			
				14.46		924			

FOSTER WHEELER ENVIRONMENTAL CORPORATION

PIEZOMETRIC PRESSURES/LEVELS

FIELD DATA SHEET FOR MULTI-PORT MONITORING WELLS

Datum: op of 1.5" Casing

Probe Type: Westbay

Date: 3/10/97

Job No.: 1572

Serial No.: 1455

Well Name: MW-19

Elevation of

Range: 0 to 750 psia

Client: Jet Propulsion Laboratory

Datum(ft msl): 1142.94 Weather: Sunny and 80 °F

Casing Size: 1.5-inch Westbay Casing

Operator: J. Brenner, T. Choi

Ambient Reading (Pressure/Temperature/Time) Start: 14.56/20.11/0945

Finish: 14.31/16.65/1015

Screen No.:	Depth (ft btoc)	Fluid Pressure Readings			Temp. (C)	Time (hrs:min)	Depth to Water (ft)	Piezometric Level Outside Port (ft)	Water Level Elevation (ft)
		Inside Casing (psia)	Outside Casing (psia)	Inside Casing (psia)					
5	498	140.16			19.57	945	206.92	280.53	862.41
			108.23			946			
			108.25			947			
			108.23			948			
				140.13		949			
4	444	116.70			18.82	953	207.04	276.98	865.96
			86.37			954			
			86.34			955			
			86.39			956			
				116.67		957			
3	392	94.25			18.32	1000	207.16	187.83	955.11
			102.62			1001			
			102.65			1002			
			102.60			1003			
				94.22		1004			
2	314	60.44			18.12	1006	207.33	183.69	959.25
			70.67			1007			
			70.66			1008			
			70.64			1009			
				60.37		1010			
1	242	29.19			17.19	1010	207.52	167.22	975.72
			46.68			1011			
			46.63			1012			
			46.65			1013			
				29.16		1014			

FOSTER WHEELER ENVIRONMENTAL CORPORATION

PIEZOMETRIC PRESSURES/LEVELS

FIELD DATA SHEET FOR MULTI-PORT MONITORING WELLS

Datum: op of 1.5" Casing

Probe Type: Westbay

Date: 3/10/97

Job No.: 1572

Serial No.: 1455

Well Name: MW-20

Elevation of

Range: 0 to 750 psia

Client: Jet Propulsion Laboratory

Datum(ft msl): 1165.05

Weather: Sunny and 70 °F

Casing Size: 1.5-inch Westbay Casing

Operator: J. Brenner, T. Choi

Ambient Reading (Pressure/Temperature/Time) Start: 14.56/19.96/1150

Finish: 14.39/17.46/1230

Screen No.:	Depth (ft btoc)	Fluid Pressure Readings			Temp. (C)	Time (hrs:min)	Depth to Water (ft)	Piezometric Level Outside Port (ft)	Water Level Elevation (ft)
		Inside Casing (psia)	Outside Casing (psia)	Inside Casing (psia)					
5	900	269.74			21.90	1150	309.93	206.56	958.49
			314.55			1151			
			314.58			1152			
			314.53			1153			
				269.73		1154			
4	700	182.91			22.63	1158	310.89	226.02	939.03
			219.72			1159			
			219.70			1200			
			219.72			1201			
				182.93		1202			
3	562	123.05			21.38	1206	311.55	216.16	948.89
			164.38			1207			
			164.40			1208			
			164.38			1209			
				123.02		1210			
2	392	49.20			18.69	1214	312.42	207.67	957.38
			94.55			1215			
			94.62			1216			
			94.59			1217			
				49.16		1218			
1	230	14.46			17.58	1222	0.00	208.06	956.99
			23.99			1223			
			23.97			1224			
			23.98			1225			
				14.48		1226			

FOSTER WHEELER ENVIRONMENTAL CORPORATION

PIEZOMETRIC PRESSURES/LEVELS

FIELD DATA SHEET FOR MULTI-PORT MONITORING WELLS

Datum: op of 1.5" Casing

Probe Type: Westbay

Date: 3/10/97 Job No.: 1572

Serial No.: 1455

Well Name: MW-21

Elevation of

Range: 0 to 750 psia

Client: Jet Propulsion Laboratory

Datum(ft msl): 1059.10 Weather: Sunny and 80 °F

Casing Size: 1.5-inch Westbay Casing

Operator: J. Brenner, T. Choi

Ambient Reading (Pressure/Temperature/Time) Start: 14.82/24.37/1125 Finish: 14.49/19.48/1146

Screen No.:	Depth (ft btoc)	Fluid Pressure Readings			Temp. (C)	Time (hrs:min)	Depth to Water (ft)	Piezometric Level Outside Port (ft)	Water Level Elevation (ft)
		Inside Casing (psia)	Outside Casing (psia)	Inside Casing (psia)					
5	372	131.91			22.86	1125	101.25	65.15	993.95
			147.58			1126			
			147.58			1127			
			147.55			1128			
				131.93		1129			
4	310	104.95			21.56	1130	101.55	65.15	993.95
			120.71			1131			
			120.73			1132			
			120.73			1133			
				104.92		1134			
3	240	74.88			20.17	1135	101.88	64.90	994.20
			90.92			1136			
			90.89			1137			
			90.92			1138			
				74.88		1139			
2	161	40.61			19.62	1139	102.24	64.27	994.83
			57.06			1140			
			57.08			1141			
			57.03			1142			
				40.59		1143			
1	90	14.56			19.44	1143	0.00	63.43	995.67
			26.09			1144			
			26.07			1145			
			26.05			1146			
				14.53		1147			



FOSTER WHEELER ENVIRONMENTAL CORPORATION

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Groundwater Sampling Field Data Sheet for Multi-Port Well

Project: JPL Location: MW-18 Depth: 684 Date: 2-3-97

Well Name: MW-18 Sampling Zone No.: SCREEN 5 Starting Time: 0900 Finishing Time: 1100

Technicians: T. BLANEY, J. BRENNER, T. CHOI

Water Level Inside MP Casing (Beginning of Session) 153.26 PSIA (End of Session) 153.14 PSIA

Run No.	Surface Function Checks					Position Sampler	Surface Collection Checks							Comments
	Activate	Vacuum Check Valve Closed	Valve Open	Evacuate Container	Valve Closed		Water Level In MP (ft)	Activate	Valve Open Time	Valve Closed Time	Deactivate	Water Level In MP (ft) Remove Tape	Volume Retrieved (liters)	
1	✓	✓	✓	✓	✓	✓	153.26	✓	0932	0935	✓	153.26	1.0	1ST RUN PRIOR SAMPLING; RINSE BOTTLE. INITIAL PARAMETERS; NTU's = 3.20
2	✓	✓	✓	✓	✓	✓	153.20	✓	1004	1007	✓	153.23	1.0	2ND RUN; SAMPLE MW-18-1-49; 2006 METALS, ANIONS
3	✓	✓	✓	✓	✓	✓	153.11	✓	1044	1047	✓	153.14	1.0	3RD RUN; 2006 2006 2006, NTU's NTU's, T-P, FINAL PARAMETERS
4														
5														
6														
7														
8														
9														
10														
11														
12														

Comments: _____

Total Volume: 3.0



FOSTER WHEELER ENVIRONMENTAL CORPORATION

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Groundwater Sampling Field Data Sheet for Multi-Port Well

Project: JPL Location: MW-18 Depth: 5634 Date: 2-3-97

Well Name: MW-18 Sampling Zone No.: SCREEN 4 Starting Time: 11:09 Finishing Time: 12:30

Technicians: T. BLANEY, J. BRENNER, T. CHOI

Water Level Inside MP Casing (Beginning of Session) 101.01 1428 PS112 (End of Session) 100.55 1412 PS112

Run No.	Surface Function Checks					Position Sampler	Surface Collection Checks							Comments
	Activate	Vacuum Check Valve Closed	Valve Open	Evacuate Container	Valve Closed	Deactivate Set Arm Locate Port	Water Level In MP (ft)	Activate	Valve Open Time	Valve Closed Time	Deactivate	Water Level In MP (ft) Remove Tape	Volume Retrieved (liters)	
1	✓	✓	✓	✓	✓	✓	101.01	✓	1119	1122	✓	101.03	1.0	1st RUN @ SCREEN 4; INITIAL PARAMETERS PRIOR SAMPLING
2	✓	✓	✓	✓	✓	✓	101.01	✓	1149	1152	✓	101.03	1.0	2nd RUN @ SCREEN 3; INITIAL SAMPLE MW-971-48; LUGAS METALS, ANIONS
3	✓	✓	✓	✓	✓	✓	100.54	✓	1215	1217	✓	100.55	0.75	3rd RUN @ SCREEN 3; FINAL SAMPLING MW-971-48; C-19, T-P, FINAL PARAMETERS
4														
5														
6														
7														
8														
9														
10														
11														
12														

Comments: _____

Total Volume: 2.75



FOSTER WHEELER ENVIRONMENTAL CORPORATION

Groundwater Sampling Field Data Sheet for Multi-Port Well

Project: JPL Locallon: MW-18 Depth: 424 Date: 2-3-97

Well Name: MW-18 Sampling Zone No.: SCREEN 3 Starting Time: 1235 Finishing Time: 1350

Technicians: T. BLANEY, J. BRENNER, T. CHOI

Water Level Inside MP Casing (Beginning of Session) 40.20 ~~41.25~~ PSIA (End of Session) 40.15 ~~41.19~~ PSIA

Run No.	Surface Function Checks					Position Sampler	Surface Collection Checks							Comments
	Activate	Vacuum Check Valve Closed	Valve Open	Evacuate Container	Valve Closed		Water Level In MP (ft)	Activate	Valve Open Time	Valve Closed Time	Deactivate	Water Level In MP (ft) Remove Tape	Volume Retrieved (liters)	
1	✓	✓	✓	✓	✓	✓	40.20	✓	1241	1245	✓	40.22	1.0	1 st RUN SCREEN 3; NT USE 4.71 INITIAL PARAMETERS 3.27
2	✓	✓	✓	✓	✓	✓	40.18	✓	1307	1310	✓	40.20	1.0	2 nd RUN SCREEN 3; REEISABLE MW-97-116 GAS, METALS, ANIONS ZINC-97-47MS/H
3	✓	✓	✓	✓	✓	✓	40.11	✓	1332	1335	✓	40.15	1.0	3 rd RUN SCREEN 3; T-P, C ¹⁶ FINAL PARAMETERS.
4														
5														
6														
7														
8														
9														
10														
11														
12														

Comments: _____

Total Volume: 3.0



FOSTER WHEELER ENVIRONMENTAL CORPORATION

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Groundwater Sampling Field Data Sheet for Multi-Port Well

Project: JPL Location: MW-18 Depth: 330 Date: 2-4-97

Well Name: MW-18 Sampling Zone No.: SCREEN 2 Starting Time: 0900 Finishing Time: 1005

Technicians: J. BRENNER, T. CHOI

Water Level Inside MP Casing (Beginning of Session) 14.39 ~~14.39~~ PSIA (ATMOSPHERIC) (End of Session) 14.41 ~~14.41~~ PSIA (ATMOSPHERIC)

Run No.	Surface Function Checks					Position Sampler	Surface Collection Checks							Comments
	Activate	Vacuum Check Valve Closed	Valve Open	Evacuate Container	Valve Closed	Deactivate Set Arm Locate Port	Water Level In MP (ft)	Activate	Valve Open Time	Valve Closed Time	Deactivate	Water Level In MP (ft) Remove Tape	Volume Retrieved (liters)	
1	✓	✓	✓	✓	✓	✓	14.39	✓	0907	0910	✓	14.43	1.0	1ST RUN TO SCREEN 2, INITIAL PARAMETERS NTUS = 0.71
2	✓	✓	✓	✓	✓	✓	14.39	✓	0931	0934	✓	14.39	1.0	2ND RUN, 2NOAs, METALS, ANIONS
3	✓	✓	✓	✓	✓	✓	14.39	✓	0955	0958	✓	14.41	1.0	3RD RUN, HEX. C, TP, FINAL PARAMETERS
4														
5														
6														
7														
8														
9														
10														
11														
12														

Comments: _____

Total Volume: 3.0



FOSTER WHEELER ENVIRONMENTAL CORPORATION

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Groundwater Sampling Field Data Sheet for Multi-Port Well

Project: JPL Location: MW-18 Depth: 270 Date: 2-4-97Well Name: MW-18 Sampling Zone No.: SCREEN 1 Starting Time: 1015 Finishing Time: 1125Technicians J. BRENNER, T. CHOIWater Level Inside MP Casing (Beginning of Session) 14.36 PSIA (ATMOSPHERIC) (End of Session) 14.36 PSIA (ATMOSPHERIC)

Run No.	Surface Function Checks					Position Sampler	Surface Collection Checks							Comments
	Activate	Vacuum Check Valve Closed	Valve Open	Evacuate Container	Valve Closed	Deactivate Set Arm Locate Port	Water Level in MP (ft)	Activate	Valve Open Time	Valve Closed Time	Deactivate	Water Level in MP (ft) Remove Tape	Volume Retrieved (liters)	
1	✓	✓	✓	✓	✓	✓	14.36	✓	1019	1026	✓	14.38	1.0	1st RUN TO SCREEN 1, INITIAL PARAMETERS NTU = 2.05
2	✓	✓	✓	✓	✓	✓	14.36	✓	1041	1048	✓	14.36	1.0	2nd RUN, 2 Vials, METALS, ANIONS
3	✓	✓	✓	✓	✓	✓	14.42	✓	1106	1114	✓	14.36	1.0	3rd RUN, 4 Vials, T.P. FINAL PARAMETERS
4														
5														
6														
7														
8														
9														
10														
11														
12														

Comments: _____

Total Volume: 3.0



FOSTER WHEELER ENVIRONMENTAL CORPORATION

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Groundwater Sampling Field Data Sheet for Multi-Port Well

Project: JPL Location: MW-17 Depth: 726 Date: 2-4-97

Well Name: MW-17 Sampling Zone No.: SCREEN 5 Starting Time: 1215 Finishing Time: 1540

Technicians J. BRENNER, T. CHOI

Water Level Inside MP Casing (Beginning of Session) ~~170.24~~ 170.24 PSIA (End of Session) ~~191.07~~ 191.07 PSIA

Run No.	Surface Function Checks					Position Sampler	Surface Collection Checks							Comments
	Activate	Vacuum Check Valve Closed	Valve Open	Evacuate Container	Valve Closed		Water Level in MP (ft)	Activate	Valve Open Time	Valve Closed Time	Deactivate	Water Level in MP (ft) Remove Tape	Volume Retrieved (liters)	
1	✓	✓	✓	✓	✓	✓	170.24	✓	1227	1230	✓	170.22	1.0	1st RUN TO SCREEN 5; INITIAL PARAMETERS; NTUS = 78.9
2	✓	✓	✓	✓	✓	✓	170.21	✓	1307	1310	✓	170.22	1.0	2nd RUN FOR PARAMETERS; NTUS = 65.1
3	✓	✓	✓	✓	✓	✓	*191.10	✓	1451	1453	✓	*191.09	1.0	3rd RUN PRIOR TO SAMPLING NTUS = 17.5
4	✓	✓	✓	✓	✓	✓	191.08	✓	1524	1524	✓	191.07	1.0	4th RUN PRIOR TO SAMPLING
5														
6														
7														
8														
9														
10														
11														
12														

Comments: * WELL PURGED TO REDUCE TURBIDITY, WATER PURGED FROM OUTSIDE WEIRBAY CASING FOR 35 MINUTES TO BRING WATER LEVEL UP APPROX. 20 PSIA INSIDE MP CASING

Total Volume: 4.0



FOSTER WHEELER ENVIRONMENTAL CORPORATION

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Groundwater Sampling Field Data Sheet for Multi-Port Well

Project: JPL Location: MW-17 Depth: 726 Date: 2-5-97

Well Name: MW-17 Sampling Zone No.: SCREEN 5 Starting Time: 0820 / 1355 Finishing Time: 1145 / 1530

Technicians: J. BRENNER, T. CHOI

Water Level Inside MP Casing (Beginning of Session) 191.06 ~~191.07~~ PSIA (End of Session) 206.65 ~~191.03~~ PSIA

Run No.	Surface Function Checks					Position Sampler	Surface Collection Checks							Comments
	Activate	Vacuum Check Valve Closed	Valve Open	Evacuate Container	Valve Closed	Deactivate Set Arm Locate Port	Water Level in MP (ft)	Activate	Valve Open Time	Valve Closed Time	Deactivate	Water Level in MP (ft) Remove Tape	Volume Retrieved (liters)	
1	✓	✓	✓	✓	✓	✓	191.06	✓	0827	0832	✓	191.07	1.0	1 st RUN; NTUS=12.9; INITIAL PURGE/TAPS, RINSING BOTTLES
2	✓	✓	✓	✓	✓	✓	190.97	✓	0909	0912	✓	190.95	1.0	2 nd RUN; NTUS=12.4; PRIOR SAMPLING
3	✓	✓	✓	✓	✓	✓	188.90	✓	0954	1032	✓	*204.91	0	3 rd RUN; ATTEMPTING TO REDUCE TURBIDITY
4	✓	✓	✓	✓	✓	✓	206.85	✓	1059	1102	✓	206.85	1.0	4 th RUN PRIOR TO SAMPLING; NTUS=26.7
5	✓	✓	✓	✓	✓	✓	206.82	✓	1131	1134	✓	206.83	1.0	5 th RUN PRIOR TO SAMPLING; NTUS=28.3 WILL TRY AGAIN LATER
6														
7	✓	✓	✓	✓	✓	✓	206.66	✓	1408	1411	✓	206.68	1.0	6 th RUN PRIOR TO SAMPLING; NTUS=20.4 HAVE PURGED ~ 12 GALLONS
8	✓	✓	✓	✓	✓	✓	206.65	✓	1440	1443	✓	206.63	1.0	7 th RUN; SAMPLE MW-971-44 200AS, METALS, ANIONS
9	✓	✓	✓	✓	✓	✓	206.63	✓	1514	1517	✓	206.65	1.0	8 th RUN; FINISH SAMPLING MW 971-44; C-16, T-P, FINAL PARAMETERS
10														
11														
12														

Comments: WELL PURGED TO REDUCE TURBIDITY, WATER PURGED FROM OUTSIDE WEST BAY CASING FOR ~ 30 MINUTES TO BRING WATER LEVEL OF INSIDE CASING UP ~ 15 PSIA

Total Volume: 7.0L

F2



FOSTER WHEELER ENVIRONMENTAL CORPORATION

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Groundwater Sampling Field Data Sheet for Multi-Port Well

Project: JPL Location: MW-17 Depth: 582 Date: 2-5-97
Well Name: MW-17 Sampling Zone No.: SCREEN 4 Starting Time: 1203 Finishing Time: ~~1203~~ 1349
Technicians: J. BRENNER, T. CHOI
Water Level Inside MP Casing (Beginning of Session) 144.18 ~~452~~ PSIA (End of Session) 144.13 PSIA

Run No.	Surface Function Checks					Position Sampler	Surface Collection Checks							Comments
	Activate	Vacuum Check Valve Closed	Valve Open	Evacuate Container	Valve Closed	Deactivate Set Arm Locate Port	Water Level in MP (ft)	Activate	Valve Open Time	Valve Closed Time	Deactivate	Water Level in MP (ft) Remove Tape	Volume Retrieved (liters)	
1	✓	✓	✓	✓	✓	✓	144.18	✓	1211	1214	✓	144.21	1.0	1 ST RUN PRIOR SAMPLING; NTUS = 9.76 RINSE BOTTLES
2	✓	✓	✓	✓	✓	✓	144.16	✓	1239	1242	✓	144.18	1.0	2 ND RUN FOR PARAMETERS; NTUS = 5.00
3	✓	✓	✓	✓	✓	✓	144.09	✓	1312	1315	✓	144.16	1.0	3 RD RUN; ZVARS, METALS, ANIONS C ₁₀₀ ; BEGIN SAMPLING MW-971-43
4	✓	✓	✓	✓	✓	✓	144.11	✓	1336	1339	✓	144.13	1.0	4 TH RUN FINISH SAMPLING MW-971-43 T-P, FINAL PARAMETERS
5														
6														
7														
8														
9														
10														
11														
12														

Comments: _____

Total Volume: 4.0

F2



FOSTER WHEELER ENVIRONMENTAL CORPORATION

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Groundwater Sampling Field Data Sheet for Multi-Port Well

Project: JPL Location: MW-17 Depth: 468 Date: 2-6-97

Well Name: MW-17 Sampling Zone No.: SCREEN 3 Starting Time: 0840 Finishing Time: 1155

Technicians: J. BRENNER, T. CHOI

Water Level Inside MP Casing (Beginning of Session) 94.52 PS12 (End of Session) 105.56 PS12

Run No.	Surface Function Checks					Position Sampler	Surface Collection Checks							Comments
	Activate	Vacuum Check Valve Closed	Valve Open	Evacuate Container	Valve Closed	Deactivate Set Arm Locate Port	Water Level in MP (ft)	Activate	Valve Open Time	Valve Closed Time	Deactivate	Water Level in MP (ft) Remove Tape	Volume Retrieved (liters)	
1	✓	✓	✓	✓	✓	✓	94.52	✓	0856	0859	✓	94.52	1.0	1st RUN FOR INITIAL PARAMETERS NTU'S = 8.79
2	✓	✓	✓	✓	✓	✓	94.50	✓	0922	0925	✓	94.50	1.0	2nd RUN; NTU'S = 8.82 PARAMETERS
3	✓	✓	✓	✓	✓	✓	94.41	✓	0951	0954	✓	94.43	1.0	3rd RUN; NTU'S = 9.58
4	✓	✓	✓	✓	✓	✓	94.30	✓	1020	1023	✓	94.33	1.0	4th RUN; NTU'S = 16.2
5	✓	✓	✓	✓	✓	✓	94.33	✓	1050	1118	✓	*103.98	0	*5th RUN; OPENING PORT VALVE IN ATTEMPT TO REDUCE TURBIDITY
6	✓	✓	✓	✓	✓	✓	105.53	✓	1137	1140	✓	105.56	1.0	6th RUN; WILL RETURN TO SCREEN 3 AFTER SCREENS 2+1
7														
8														
9														
10														
11														
12														

Comments: * OPENED VALVE @ SCREEN 3 TO PURGE ≈ 7.6 L OF WATER FROM AQUIFER INTO INNER CASING.

Total Volume: 5.0L

+
7.59L



FOSTER WHEELER ENVIRONMENTAL CORPORATION

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Groundwater Sampling Field Data Sheet for Multi-Port Well

Project: JPL Location: MW-17 Depth: 370 Date: 2-6-97

Well Name: MW-17 Sampling Zone No.: SCREEN 2 Starting Time: 1205 Finishing Time: 1315

Technicians: J. BRENNER, T. CHOI

Water Level Inside MP Casing (Beginning of Session) 62.83 PSIA (End of Session) 62.33 PSIA

Run No.	Surface Function Checks					Position Sampler	Surface Collection Checks							Comments
	Activate	Vacuum Check Valve Closed	Valve Open	Evacuate Container	Valve Closed		Water Level In MP (ft)	Activate	Valve Open Time	Valve Closed Time	Deactivate	Water Level In MP (ft) Remove Tape	Volume Retrieved (liters)	
1	✓	✓	✓	✓	✓	✓	62.83	✓	129	122	✓	62.84	1.0	1 ST RUN; INITIAL PARAMETERS NTU'S = 2.20
2	✓	✓	✓	✓	✓	✓	62.83	✓	124	125	✓	62.85	1.0	2 ND RUN; ZVOC'S, METALS, ANIONS 3/4 HX CHROMIUM
3	✓	✓	✓	✓	✓	✓	62.31	✓	1304	1301	✓	62.33	0.75	3 RD RUN; 1/4 HX CHROMIUM, T-P FINAL PARAMETERS
4														
5														
6														
7														
8														
9														
10														
11														
12														

Comments: _____

Total Volume: 2.75



FOSTER WHEELER ENVIRONMENTAL CORPORATION

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Groundwater Sampling Field Data Sheet for Multi-Port Well

Project: JPL Location: MW-17 Depth: 250 Date: 2-6-97

Well Name: MW-17 Sampling Zone No.: SCREEN 1 Starting Time: 1320 Finishing Time: 1420

Technicians: J. BRENNER, T. CHOI

Water Level Inside MP Casing (Beginning of Session) 14.43 PSIA (ATMOSPHERIC) (End of Session) 14.39 PSIA (ATMOSPHERIC)

Run No.	Surface Function Checks					Position Sampler	Surface Collection Checks							Comments
	Activate	Vacuum Check Valve Closed	Valve Open	Evacuate Container	Valve Closed	Deactivate Set Arm Locate Port	Water Level in MP (ft)	Activate	Valve Open Time	Valve Closed Time	Deactivate	Water Level in MP (ft) Remove Tape	Volume Retrieved (liters)	
1	✓	✓	✓	✓	✓	✓	14.43	✓	1327	1332	✓	14.46	1.0	1 ST RUN; INITIAL PARAMETERS NTUS = 2.85
2	✓	✓	✓	✓	✓	✓	14.49	✓	1345	1352	✓	14.47	1.0	2 ND RUN; 200A ₅ , METALS, ANIONS
3	✓	✓	✓	✓	✓	✓	14.42	✓	1407	1412	✓	14.39	0.75	3 RD RUN; Cr ¹⁶ , T-P, FINAL PARAMETERS
4														
5														
6														
7														
8														
9														
10														
11														
12														

Comments: _____

Total Volume: 2.75L



FOSTER WHEELER ENVIRONMENTAL CORPORATION

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Groundwater Sampling Field Data Sheet for Multi-Port Well

Project: JPL Location: MW-17 Depth: 468 Date: 2-1-97

Well Name: MW-17 Sampling Zone No.: SCREEN 3 Starting Time: 0825 Finishing Time: 0945

Technicians: J. BRENNER, T. CHOI

Water Level Inside MP Casing (Beginning of Session) 105.54 19.42 PSUA (End of Session) 104.95 19.36 PSUA

Run No.	Surface Function Checks						Position Sampler	Surface Collection Checks						Comments
	Activate	Vacuum Check Valve Closed	Valve Open	Evacuate Container	Valve Closed	Deactivate Set Arm Locate Port	Water Level in MP (ft)	Activate	Valve Open Time	Valve Closed Time	Deactivate	Water Level in MP (ft) Remove Tape	Volume Retrieved (liters)	
1	✓	✓	✓	✓	✓	✓	105.54	✓	0837	0840	✓	105.53	1.0	1st RUN PRIOR SAMPLING, NEW = 4.57 INITIAL PARAMETERS
2	✓	✓	✓	✓	✓	✓	105.48	✓	0905	0908	✓	105.48	1.0	2nd RUN; 1st SAMPLING MW-171-42 BEGINNING; ZUOAS METALS RI
3	✓	✓	✓	✓	✓	✓	104.92	✓	0930	0933	✓	104.95	0.75	3rd RUN; FINISH SAMPLING MW-171-42; C ₁₀ , T-P, FINAL PARAMS
4														
5														
6														
7														
8														
9														
10														
11														
12														

Comments: _____

Total Volume: 2.75L



FOSTER WHEELER ENVIRONMENTAL CORPORATION

Groundwater Sampling Field Data Sheet for Multi-Port Well

Project: JPL Location: MW-20 Depth: 900 Date: 2-7-97

Well Name: MW-20 Sampling Zone No.: SCREEN 5 Starting Time: 1010 Finishing Time: 1150

Technicians J. BRENNER, T. CHOI

Water Level Inside MP Casing (Beginning of Session) 272.30 ~~1129~~ PSIA (End of Session) 271.70 PSIA

Run No.	Surface Function Checks					Position Sampler	Surface Collection Checks							Comments
	Activate	Vacuum Check Valve Closed	Valve Open	Evacuate Container	Valve Closed		Water Level In MP (ft)	Activate	Valve Open Time	Valve Closed Time	Deactivate	Water Level In MP (ft) Remove Tape	Volume Retrieved (liters)	
1	✓	✓	✓	✓	✓	✓	272.30	✓	1023	1024	✓	272.31	1.0	1ST RUN: PRELIMINARY SAMPLING, RINSING BOTTLES; NTU/S = 2.23
2	✓	✓	✓	✓	✓	✓	272.28	✓	1058	1100	✓	272.27	1.0	2ND RUN: PRELIMINARY MW-20-59, 200AS, METALS, ANIONIC
3	✓	✓	✓	✓	✓	✓	271.69	✓	1135	1137	✓	271.70	0.75	3RD RUN: SAMPLE MW-20-59; CRIG, T-P, FINAL
4														
5														
6														
7														
8														
9														
10														
11														
12														

Comments: _____

Total Volume: 2.75



FOSTER WHEELER ENVIRONMENTAL CORPORATION

Page 1 of 1Groundwater Sampling
Field Data Sheet for Multi-Port WellProject: JPL Location: MW-20 Depth: 700 Date: 2-7-97Well Name: MW-20 Sampling Zone No.: SCREEN 4 Starting Time: 1200 Finishing Time: 1545Technicians: J. BRENNER, T. CHOIWater Level Inside MP Casing (Beginning of Session) 185.20 PSIA (End of Session) 184.67 PSIA

Run No.	Surface Function Checks					Position Sampler	Surface Collection Checks							Comments
	Activate	Vacuum Check Valve Closed	Valve Open	Evacuate Container	Valve Closed	Deactivate Set Arm Locate Port	Water Level In MP (ft)	Activate	Valve Open Time	Valve Closed Time	Deactivate	Water Level In MP (ft) Remove Tape	Volume Retrieved (liters)	
1	✓	✓	✓	✓	✓	✓	185.20	✓	1439	1442	✓	185.20	1.0	1 st RUN: INITIAL PARAMETERS; NTU's = 17.9
2	✓	✓	✓	✓	✓	✓	185.20	✓	1504	1506	✓	185.20	1.0	2 nd RUN: SAMPLE MW-77-58; 200AS, METALS, ANIONS, CFC's
3	✓	✓	✓	✓	✓	✓	184.64	✓	1533	1535	✓	184.67	0.75	3 rd RUN: FINISH SAMPLE MW-77-58; T-P. FINAL PARAMETERS
4														
5														
6														
7														
8														
9														
10														
11														
12														

Comments: _____

Total Volume: 2.75



FOSTER WHEELER ENVIRONMENTAL CORPORATION

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Groundwater Sampling Field Data Sheet for Multi-Port We

Project: JPL Location: MW-20 Depth: 562 Date: 2-10-97

Well Name: MW-20 Sampling Zone No.: SCREEN 3 Starting Time: 0850 Finishing Time: 1020

Technicians: J. BRENNER / T. CHOI

Water Level Inside MP Casing (Beginning of Session) 125.16 PSIA (End of Session) 124.55 PSIA

Run No.	Surface Function Checks					Position Sampler	Surface Collection Checks							Comments
	Activate	Vacuum Check Valve Closed	Valve Open	Evacuate Container	Valve Closed		Water Level In MP (ft)	Activate	Valve Open Time	Valve Closed Time	Deactivate	Water Level In MP (ft) Remove Tape	Volume Retrieved (liters)	
1	✓	✓	✓	✓	✓	✓	125.16	✓	0908	0910	✓	125.18	1.0	1 st RUN PRIOR SAMPLING; RINSE BOTTLES INITIAL PARAMETERS; NTU = 2.48
2	✓	✓	✓	✓	✓	✓	125.10	✓	0937	0940	✓	125.13	1.0	2 nd RUN; SAMPLE MW-971-57; ZUOAS METALS, ANIONS, Cr+6
3	✓	✓	✓	✓	✓	✓	124.56	✓	1004	1007	✓	124.55	1.0	3 rd RUN; SAMPLE MW-971-57; T-P, FINAL PARAMETERS
4														
5														
6														
7														
8														
9														
10														
11														
12														

Comments: _____

Total Volume: 3.0L



FOSTER WHEELER ENVIRONMENTAL CORPORATION

Page 1 of 1Groundwater Sampling
Field Data Sheet for Multi-Port WellProject: JPL Location: MW-20 Depth: 392 Date: 2-10-97Well Name: MW-20 Sampling Zone No.: SCREEN 2 Starting Time: 1025 Finishing Time: 1130Technicians: J. BRENNER / T. CHOIWater Level Inside MP Casing (Beginning of Session) 14.26 PSIA (ATMOSPHERIC) (End of Session) 14.29 PSIA (ATMOSPHERIC)

Run No.	Surface Function Checks					Position Sampler	Surface Collection Checks							Comments
	Activate	Vacuum Check Valve Closed	Valve Open	Evacuate Container	Valve Closed	Deactivate Set Arm Locate Port	Water Level In MP (ft)	Activate	Valve Open Time	Valve Closed Time	Deactivate	Water Level In MP (ft) Remove Tape	Volume Retrieved (liters)	
1	✓	✓	✓	✓	✓	✓	51.19	✓	1034	1037	✓	51.19	1.0	1st RUN; INITIAL PARAMETERS PRIOR SAMPLING ATU3 = 2.20
2	✓	✓	✓	✓	✓	✓	51.16	✓	1055	1058	✓	51.16	1.0	2nd RUN; SAMPLE MW-971-56; 2 LUGS METAL ANALYSIS 1/2 C.F. 16
3	✓	✓	✓	✓	✓	✓	51.17	✓	1118	1121	✓	51.16	1.0	3rd RUN; FINISH SAMPLING MW-971-56 1/2 C.F. 16, T-P, FINAL PARAMETERS
4														
5														
6														
7														
8														
9														
10														
11														
12														

Comments: _____

Total Volume: 3.0



FOSTER WHEELER ENVIRONMENTAL CORPORATION

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Groundwater Sampling Field Data Sheet for Multi-Port Well

Project: JPL Locallon: MW-20 Depth: 250 Date: 2-10-97

Well Name: MW-20 Sampling Zone No.: SCREEN 1 Starting Time: 11:35 Finishing Time: 12:39

Technicians: J. BRENNER / T. CHOI

Water Level Inside MP Casing (Beginning of Session) 14.39 PSIA (ATMOSPHERIC) (End of Session) 14.22 PSIA (ATMOSPHERIC)

Run No.	Surface Function Checks					Position Sampler	Surface Collection Checks							Comments
	Activate	Vacuum Check Valve Closed	Valve Open	Evacuate Container	Valve Closed	Deactivate Set Arm Locate Port	Water Level in MP (ft)	Activate	Valve Open Time	Valve Closed Time	Deactivate	Water Level in MP (ft) Remove Tape	Volume Retrieved (liters)	
1	✓	✓	✓	✓	✓	✓	14.39	✓	11:39	11:49	✓	14.39	1.0	1st RUN: PRIOR SAMPLING, INITIAL PARAMETERS; NTU=291
2	✓	✓	✓	✓	✓	✓	14.39	✓	12:02	12:10	✓	14.36	1.0	2nd RUN: SAMPLE MW-971-55; 200A5 METALS, ANIONS
3	✓	✓	✓	✓	✓	✓	14.27	✓	12:24	12:32	✓	14.34	1.0	3rd RUN: FINISH MW-971-55; C ¹⁸ , T-P FINAL PARAMETERS
4														
5														
6														
7														
8														
9														
10														
11														
12														

Comments: _____

Total Volume: 3.0



FOSTER WHEELER ENVIRONMENTAL CORPORATION

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Groundwater Sampling Field Data Sheet for Multi-Port Well

Project: JPL Location: MW-19 Depth: 498' Date: 2-11-97

Well Name: MW-19 Sampling Zone No.: SCREEN 5 Starting Time: 0840 Finishing Time: 1430

Technicians: J. BRUNNER / T. CHOI

Water Level Inside MP Casing (Beginning of Session) 119.16 PSIA (End of Session) 135.73* PSIA

Run No.	Surface Function Checks					Position Sampler	Surface Collection Checks							Comments
	Activate	Vacuum Check Valve Closed	Valve Open	Evacuate Container	Valve Closed		Deactivate Set Arm Locate Port	Water Level In MP (ft)	Activate	Valve Open Time	Valve Closed Time	Deactivate	Water Level In MP (ft) Remove Tape	
1	✓	✓	✓	✓	✓	✓	119.16	✓	0854	0905	✓	119.13	1.0	1ST RUN; INITIAL PARAMETERS, NTU'S = 11.26
2	✓	✓	✓	✓	✓	✓	119.00	✓	0924	0929	✓	119.11	1.0	2ND RUN; NTU'S = 11.11
3	✓	✓	✓	✓	✓	✓	119.06	✓	1000	1003	✓	119.09	1.0	3RD RUN; NTU'S = 5.60 / FITTING ON BOTTLE NOT POSSIBLE
4	✓	✓	✓	✓	✓	✓	119.38	✓	1034	1034	✓	119.41	1.0	4TH RUN; NTU'S = 11.36
5	✓	✓	✓	✓	✓	✓	119.38	✓	1059	1102	✓	119.39	1.0	5TH RUN; NTU'S = 12.09
6	✓	✓	✓	✓	✓	✓	135.72	✓	1348	1351	✓	135.71	1.0	1ST RUN AFTER PURGING NTU'S = 3.78, METALS, 1/2 ANIONS
7	✓	✓	✓	✓	✓	✓	135.70	✓	1414	1417	✓	135.73	1.0	FINAL RUN; 2 VOLS, 1/2 ANIONS, MET. C, T-P, 1/2 FINAL PARAMS, NTU'S =
8														
9														
10														
11														
12														

Comments: * PRESSURE INSIDE CASING AFTER PURGING 4.1 GALS OR 0.73 CASING VOLUMES FROM BETWEEN PACKERS, OUTSIDE WEST BAY CASING AT SCREEN 5 Total Volume: 70L



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Groundwater Sampling Field Data Sheet for Multi-Port Well

Project: JPL Location: MW-19 Depth: 444 Date: 2/11/97Well Name: MW-19 Sampling Zone No.: SCREEN 4 Starting Time: 1245/1435 Finishing Time: 1330/1500Technicians J. BRENNER / T. CHOIWater Level Inside MP Casing (Beginning of Session) 112.36 PSIA (End of Session) 112.34 PSIA

Run No.	Surface Function Checks					Position Sampler	Surface Collection Checks							Comments
	Activate	Vacuum Check Valve Closed	Valve Open	Evacuate Container	Valve Closed	Deactivate Set Arm Locate Port	Water Level in MP (ft)	Activate	Valve Open Time	Valve Closed Time	Deactivate	Water Level in MP (ft) Remove Tape	Volume Retrieved (liters)	
1	✓	✓	✓	✓	✓	✓	112.36	✓	1254	1257	✓	112.38	1.0	1 ST RUN, INITIAL PARAMETERS NTUS = 20.1
2	✓	✓	✓	✓	✓	✓	112.34	✓	1318	1321	✓	112.34	1.0	2 ND RUN, NTUS = 15.0 * WILL LEAVE SCREEN 4 TEMPORARILY TO RETURN TO SCREEN 5
3														
4	✓	✓	✓	✓	✓	✓	112.37	✓	1442	1447	✓	112.34	1.0	3 RD RUN, NTUS = 14.1
5														* WILL LEAVE SCREEN 4 FOR
6														TODAY RETURN 2/12/97
7														
8														
9														
10														
11														
12														

Comments: _____

Total Volume: 3.0 F2



FOSTER WHEELER ENVIRONMENTAL CORPORATION

Page 1 of 1Groundwater Sampling
Field Data Sheet for Multi-Port WellProject: JPL Location: MW-19 Depth: 392 Date: 2-11-97Well Name: MW-19 Sampling Zone No.: SCREEN 3 Starting Time: 1336 Finishing Time: 1520Technicians: J. BRENNER, A. CHOIWater Level Inside MP Casing (Beginning of Session) 76.15 ~~1444~~ PSIA (End of Session) 74.94 PSIA

Run No.	Surface Function Checks					Position Sampler	Surface Collection Checks							Comments
	Activate	Vacuum Check Valve Closed	Valve Open	Evacuate Container	Valve Closed	Deactivate Set Arm Locate Port	Water Level In MP (ft)	Activate	Valve Open Time	Valve Closed Time	Deactivate	Water Level In MP (ft) Remove Tape	Volume Retrieved (liters)	
1	✓	✓	✓	✓	✓	✓	76.15	✓	1344	1347	✓	76.16	1.0	1 st RUN PRIOR SAMPLING; RINSE BOTTLES; INITIAL PARAMETERS; NTU's = 4.30
2	✓	✓	✓	✓	✓	✓	74.93	✓	1424	1427	✓	74.96	1.0	2 nd RUN PRIOR SAMPLING; RINSE NEW BOTTLES
3	✓	✓	✓	✓	✓	✓	74.93	✓	1446	1449	✓	74.94	1.0	3 rd RUN; SAMPLE MW 971-52; 200's, MET. ANIONS, 1/2 C.F.T.
4	✓	✓	✓	✓	✓	✓	74.93	✓	1507	1510	✓	74.94	1.0	4 th RUN; SAMPLE MW 971-52; 1/2 C.F.T., T-P, FINAL PARAMETERS
5														
6														
7														
8														
9														
10														
11														
12														

Comments: _____

Total Volume: 4.0



FOSTER WHEELER ENVIRONMENTAL CORPORATION

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Groundwater Sampling Field Data Sheet for Multi-Port Well

Project: JPL Locallon: MW-19 Depth: 444 Date: 2-12-17

Well Name: MW-19 Sampling Zone No.: SCREEN 4 Starting Time: 0850 Finishing Time: 1330

Technicians: J. BRENNER / T. CHOI

Water Level Inside MP Casing (Beginning of Session) 14.38 PSIA (ATMOSPHERIC) (End of Session) 14.40 PSIA (ATMOSPHERIC)

Run No.	Surface Function Checks					Position Sampler	Surface Collection Checks							Comments
	Activate	Vacuum Check Valve Closed	Valve Open	Evacuate Container	Valve Closed		Water Level In MP (ft)	Activate	Valve Open Time	Valve Closed Time	Deactivate	Water Level In MP (ft) Remove Tape	Volume Retrieved (liters)	
1	✓	✓	✓	✓	✓	✓	112.37	✓	0908	0901	✓	112.35	1.0	1ST RUN PRIOR SAMPLING INITIAL PARAMETER RINSE BOTTLES; NTUS = 9.73
2	✓	✓	✓	✓	✓	✓	112.28	✓	0933	0936	✓	112.28	1.0	2ND RUN; NTUS = 10.46
3	✓	✓	✓	✓	✓	✓	112.28	✓	0959	1002	✓	112.28	1.0	3RD RUN; NTUS = 10.60
4	✓	✓	✓	✓	✓	✓	112.28	✓	1025	1028	✓	112.28	1.0	4TH RUN; NTUS = 14.16
5	✓	✓	✓	✓	✓	✓	83.23	✓	1158	1232	✓	* 97.76 (11.91)	* 1.0	5TH RUN OPENING SCREEN 4 VALVE TO PURGE SCREEN IN ATTEMPT TO REDUCE TURBIDITY
6	✓	✓	✓	✓	✓	✓	98.73	✓	1251	1254	✓	98.73	1.0	6TH RUN; NTUS = 10.1
7	✓	✓	✓	✓	✓	✓	98.76	✓	1315	1318	✓	98.76	1.0	7TH RUN CONTINUE REDUCING TURBIDITY NTUS = 12.1
8														
9														
10														
11														
12														

Comments: * OPENED VALVE @ SCREEN 4, MW-19, IN ATTEMPT TO REDUCE TURBIDITY. ALLOWED
≈ 11.91 L TO FLOW INTO INNER CASING FROM FORMATION

Total Volume: 6L
retrieved
1791 L
from form



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Groundwater Sampling Field Data Sheet for Multi-Port Well

Project: JPL Location: MW-19 Depth: 444 Date: 2/13/97

Well Name: MW-19 Sampling Zone No.: SCREEN 4 Starting Time: 0845 Finishing Time: 0940

Technicians J. BRENNER / T. CHOI

Water Level Inside MP Casing (Beginning of Session) 97.61 PSIA (End of Session) 97.59 PSIA

Run No.	Surface Function Checks					Position Sampler	Surface Collection Checks							Comments
	Activate	Vacuum Check Valve Closed	Valve Open	Evacuate Container	Valve Closed		Water Level in MP (ft)	Activate	Valve Open Time	Valve Closed Time	Deactivate	Water Level in MP (ft) Remove Tape	Volume Retrieved (liters)	
1	✓	✓	✓	✓	✓	✓	97.61	✓	0850	0901	✓	97.63	1.0	1ST RUN, INITIAL PARAMETERS NTUS = 9.2
2	✓	✓	✓	✓	✓	✓	97.57	✓	0925	0928	✓	97.59	1.0	2ND RUN, NTUS = 13.2
3														
4														
5														
6														
7														
8														
9														
10														
11														
12														

Comments: _____

Total Volume: 2.0L



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Groundwater Sampling Field Data Sheet for Multi-Port Well

Project: JPL Location: MW-19 Depth: 242 Date: 2/13/97

Well Name: MW-19 Sampling Zone No.: SCREEN 1 Starting Time: 1420 Finishing Time: 1520

Technicians: J. BRENNER / T. CHOI

Water Level Inside MP Casing (Beginning of Session) 20.73 PSIA (End of Session) 20.75 PSIA

Run No.	Surface Function Checks					Position Sampler	Surface Collection Checks							Comments
	Activate	Vacuum Check Valve Closed	Valve Open	Evacuate Container	Valve Closed		Water Level In MP (ft)	Activate	Valve Open Time	Valve Closed Time	Deactivate	Water Level In MP (ft) Remove Tape	Volume Retrieved (liters)	
1	✓	✓	✓	✓	✓	✓	20.73	✓	1425	1429	✓	20.73	1.0	1st RUN; INITIAL PARAMETERS NTU'S = 9.6
2	✓	✓	✓	✓	✓	✓	20.73	✓	1446	1450	✓	20.75	1.0	2nd RUN; 2 VOAS, METALS, ANION; 1/2 HX. C.
3	✓	✓	✓	✓	✓	✓	20.70	✓	1506	1511	✓	20.75	1.0	FINAL RUN; 1/2 HX C, T-P, FINAL PARAMETERS
4														
5														
6														
7														
8														
9														
10														
11														
12														

Comments: _____

Total Volume: 30



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Groundwater Sampling Field Data Sheet for Multi-Port Well

Project: JPL Location: MW-19 Depth: 314 Date: 2/13/97

Well Name: MW-19 Sampling Zone No.: * SCREEN 2 Starting Time: 1035 Finishing Time: 1200

Technicians: J. BRENNER / T. CHOI

Water Level Inside MP Casing (Beginning of Session) 52.19 PSIA (End of Session) 51.97 PSIA

Run No.	Surface Function Checks					Position Sampler	Surface Collection Checks							Comments
	Activate	Vacuum Check Valve Closed	Valve Open	Evacuate Container	Valve Closed	Deactivate Set Arm Locate Port	Water Level in MP (ft)	Activate	Valve Open Time	Valve Closed Time	Deactivate	Water Level in MP (ft) Remove Tape	Volume Retrieved (liters)	
1	✓	✓	✓	✓	✓	✓	52.19	✓	1042	1046	✓	52.19	1.0	1st RUN / INITIAL PARAMETERS, NTU'S = 16.1
2	✓	✓	✓	✓	✓	✓	52.17	✓	1101	1105	✓	52.14	1.0	2nd RUN NTU'S = 16.4
3	✓	✓	✓	✓	✓	✓	52.09	✓	1124	1129	✓	52.12	1.0	3rd RUN NTU'S = 18.6
4	✓	✓	✓	✓	✓	✓	52.03	✓	1144	1148	✓	51.97	1.0	4th RUN NTU'S = 14.7
5														
6														
7														
8														
9														
10														
11														
12														

Comments: _____

Total Volume: 4.0



FOSTER WHEELER ENVIRONMENTAL CORPORATION

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Groundwater Sampling Field Data Sheet for Multi-Port Well

Project: JPL Location: MW-19 Depth: 444 ft Date: 12/14/97

Well Name: MW-19 Sampling Zone No.: SCREEN 4 Starting Time: 1310 Finishing Time: 1430

Technicians: T. CHOI, J. BRENNER

Water Level Inside MP Casing (Beginning of Session) 118.18 ~~145~~ FSA (End of Session) 118.18 FSA

Run No.	Surface Function Checks					Position Sampler	Surface Collection Checks							Comments
	Activate	Vacuum Check Valve Closed	Valve Open	Evacuate Container	Valve Closed	Deactivate Set Arm Locate Port	Water Level In MP (ft)	Activate	Valve Open Time	Valve Closed Time	Deactivate	Water Level In MP (ft) Remove Tape	Volume Retrieved (liters)	
1	✓	✓	✓	✓	✓	✓	118.18	✓	1345	1348	✓	118.14	1.0	1ST RUN @ SCREEN 4 PRIOR SAMPLING NITR- INITIAL PARAMETERS METALS & ANIONS CHARGE NOTES
2	✓	✓	✓	✓	✓	✓	118.16	✓	1409	1412	✓	118.18	1.0	2ND RUN FINISH SAMPLING MON 97-53; 2 MONS, 1/2 ANIONS, CR-16, T-P
3														
4														
5														
6														
7														
8														
9														
10														
11														
12														

Comments: _____

Total Volume: 2.0



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Groundwater Sampling Field Data Sheet for Multi-Port Well

Project: JPL Location: MW-19 Depth: 314 Date: 2/18/97

Well Name: MW-19 Sampling Zone No.: SCREEN 2 Starting Time: 0830 Finishing Time: 1300

Technicians: T. BLANEY, T. CHOI

Water Level Inside MP Casing (Beginning of Session) 61.85 ~~14.44~~ PSIA (End of Session) * PSIA

Run No.	Surface Function Checks					Position Sampler	Surface Collection Checks							Comments
	Activate	Vacuum Check Valve Closed	Valve Open	Evacuate Container	Valve Closed		Water Level In MP (ft)	Activate	Valve Open Time	Valve Closed Time	Deactivate	Water Level In MP (ft) Remove Tape	Volume Retrieved (liters)	
1	✓	✓	✓	✓	✓	✓	61.85	✓	0840	0843	✓	61.85	1.0	1st RUN PRIOR SAMPLING; INITIAL PARAMETER
2						✓	14.44	✓	1115	1353	✓	* —	12.28	ATTEMPTING TO REDUCE TURBIDITY; PURGING 12.2 GALLONS
3													47.28	
4														
5														
6														
7														
8														
9														
10														
11														
12														

Comments: SAMPLE TOOL FAILED . UNABLE TO TAKE FINAL MEASUREMENTS

Total Volume: ~ 912.4

gal

or
48.282



FOSTER WHEELER ENVIRONMENTAL CORPORATION

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Groundwater Sampling Field Data Sheet for Multi-Port Well

Project: JPL Location: MW-19 Depth: 314 Date: 2-19-97

Well Name: MW-19 Sampling Zone No.: SCREEN 2 Starting Time: 1030 Finishing Time: 1125

Technicians: T. BLANEY, T. CHOI

Water Level Inside MP Casing (Beginning of Session) 61.21 ~~61.21~~ PSIA (End of Session) 60.72 ~~61.21~~ PSIA

Run No.	Surface Function Checks					Position Sampler	Surface Collection Checks							Comments
	Activate	Vacuum Check Valve Closed	Valve Open	Evacuate Container	Valve Closed	Deactivate Set Arm Locate Port	Water Level In MP (ft)	Activate	Valve Open Time	Valve Closed Time	Deactivate	Water Level In MP (ft) Remove Tape	Volume Retrieved (liters)	
1	✓	✓	✓	✓	✓	✓	61.21	✓	1037	1040	✓	61.22	1.0	1 ST RUN PRIOR SAMPLING; RINSE BOTTLES; INITIAL PARAMETERS NTU's = 18.6
2	✓	✓	✓	✓	✓	✓	61.21	✓	1057	1100	✓	61.20	1.0	2 ND RUN; SAMPLE MW-191-91; 2 UOAS, METALS, ANIONS, 1/2 C ₁₆
3	✓	✓	✓	✓	✓	✓	60.74	✓	1115	1117	✓	60.72	0.5	3 RD RUN; SAMPLE MW-191-51; 1/2 C ₁₆ T-P, FINAL PARAMETERS
4														
5														
6														
7														
8														
9														
10														
11														
12														

Comments: _____

Total Volume: 2.5L



FOSTER WHEELER ENVIRONMENTAL CORPORATION

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Groundwater Sampling Field Data Sheet for Multi-Port We

Project: JPL Location: MW-21 Depth: 372 Date: 2-20-97

Well Name: MW-21 Sampling Zone No.: SCREEN 5 Starting Time: 0845 Finishing Time: 1018

Technicians: T. BLANEY, T. CHOI

Water Level Inside MP Casing (Beginning of Session) 113.63 ~~74.28~~ PSIA (End of Session) 113.52 PSIA

Run No.	Surface Function Checks					Position Sampler	Surface Collection Checks							Comments
	Activate	Vacuum Check Valve Closed	Valve Open	Evacuate Container	Valve Closed		Water Level In MP (ft)	Activate	Valve Open Time	Valve Closed Time	Deactivate	Water Level In MP (ft) Remove Tape	Volume Retrieved (liters)	
1	✓	✓	✓	✓	✓	✓	113.63	✓	0857	0900	✓	113.61	1.0	1 st RUN PRIOR SAMPLING, RINSE BOTTLES, NTUS = 26.2
2	✓	✓	✓	✓	✓	✓	113.58	✓	0920	0923	✓	113.59	1.0	2 nd RUN, ATTEMPTING TO REDUCE TURBIDITY
3	✓	✓	✓	✓	✓	✓	113.55	✓	0942	0945	✓	113.59	1.0	3 rd RUN, ATTEMPTING TO REDUCE TURBIDITY
4	✓	✓	✓	✓	✓	✓	113.51	✓	1005	1008	✓	113.52	1.0	4 th RUN, ATTEMPTING TO REDUCE TURBIDITY
5														
6														
7														
8														
9														
10														
11														
12														

Comments: _____

Total Volume: 4.0 L



FOSTER WHEELER ENVIRONMENTAL CORPORATION

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Groundwater Sampling Field Data Sheet for Multi-Port Well

Project: JPL Location: MW-21 Depth: 310 Date: 2-20-97

Well Name: MW-21 Sampling Zone No.: SCREEN #1 Starting Time: 1021 Finishing Time: 1150

Technicians: T. BLANEY, T. CHOI

Water Level Inside MP Casing (Beginning of Session) 86.52 ~~14.2~~ PSIA (End of Session) 86.43 ~~14.2~~ PSIA

Run No.	Surface Function Checks					Position Sampler	Surface Collection Checks							Comments
	Activate	Vacuum Check Valve Closed	Valve Open	Evacuate Container	Valve Closed		Water Level In MP (ft)	Activate	Valve Open Time	Valve Closed Time	Deactivate	Water Level In MP (ft) Remove Tape	Volume Retrieved (liters)	
1	✓	✓	✓	✓	✓	✓	86.52	✓	1036	1039	✓	86.55	1.0	1ST RUN FROM SAMPLING, RINSE BOTTLES; INITIAL PARAMETERS; NTUS = 75.0
2	✓	✓	✓	✓	✓	✓	86.43	✓	1055	1058	✓	86.45	1.0	2ND Run Prior to Sampling NTUS = 5.0; Ready to Sample
3	✓	✓	✓	✓	✓	✓	86.43	✓	1116	1119	✓	86.45	1.0	VCAS, metals, Arsenic, 1/2 Cr+6
4	✓	✓	✓	✓	✓	✓	86.41	✓	1137	1140	✓	86.43	1.0	1/2 Cr+6, T-P, Final Parameters
5														
6														
7														
8														
9														
10														
11														
12														

Comments: _____

Total Volume: 4.0L



FOSTER WHEELER ENVIRONMENTAL CORPORATION

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Groundwater Sampling Field Data Sheet for Multi-Port Well

Project: JPL Location: MW-21 Depth: 240 Date: 2-20-97

Well Name: MW-21 Sampling Zone No.: SCREEN 3 Starting Time: 1155 Finishing Time: 1335

Technicians: T. BLANEY, T. CHOI

Water Level Inside MP Casing (Beginning of Session) 56.38 ~~4.38~~ PSIA (End of Session) 55.74 ~~4.74~~ PSIA

Run No.	Surface Function Checks					Position Sampler	Surface Collection Checks							Comments
	Activate	Vacuum Check Valve Closed	Valve Open	Evacuate Container	Valve Closed		Water Level In MP (ft)	Activate	Valve Open Time	Valve Closed Time	Deactivate	Water Level In MP (ft) Remove Tape	Volume Retrieved (liters)	
1	✓	✓	✓	✓	✓	✓	56.38	✓	1200	1203	✓	56.40	1.0	1ST RUN PRESS SAMPLING, RINSE ESTILES; INITIAL PARAMETERS; NTUS = 17.35
2	✓	✓	✓	✓	✓	✓	56.39	✓	1216	1219	✓	56.40	1.0	2ND RUN RETRY ATTEMPTING TO REDUCE TURBIDITY; NTUS = 12.7
3	✓	✓	✓	✓	✓	✓	56.34	✓	1234	1237	✓	56.35	1.0	3RD RUN ATTEMPTING TO REDUCE TURBIDITY; NTUS = 10.4
4	✓	✓	✓	✓	✓	✓	56.29	✓	1253	1256	✓	56.28	1.0	4TH RUN ATTEMPTING TO REDUCE TURBIDITY; NTUS = 4.93
5	✓	✓	✓	✓	✓	✓	56.29	✓	1310	1313	✓	56.28	1.0	5TH RUN: SAMPLE - MW 971-62; 200AS METALS, ANIONS 1/2 CPTG
6	✓	✓	✓	✓	✓	✓	55.73	✓	1325	1328	✓	55.74	0.75	1/2 CPTG T-P Final Parameters
7														
8														
9														
10														
11														
12														

Comments: _____

Total Volume: 5.75L



FOSTER WHEELER ENVIRONMENTAL CORPORATION

Page 1 of 1Groundwater Sampling
Field Data Sheet for Multi-Port WeProject: JPL Location: MW-21 Depth: 161 Date: 2/20/97Well Name: MW-21 Sampling Zone No.: 2 Starting Time: 1340 Finishing Time: 1422Technicians T. Blaney, T. ChoiWater Level Inside MP Casing (Beginning of Session) 22.03 ~~14.44~~ PSIA (End of Session) 21.42 ~~14.42~~ PSIA

Run No.	Surface Function Checks					Position Sampler	Surface Collection Checks							Comments
	Activate	Vacuum Check Valve Closed	Valve Open	Evacuate Contalner	Valve Closed		Water Level In MP (ft)	Activate	Valve Open Time	Valve Closed Time	Deactivate	Water Level In MP (ft) Remove Tape	Volume Retrieved (liters)	
1	✓	✓	✓	✓	✓	✓	22.03	✓	1344	1348	✓	21.97	1.0	1ST RUN, PROB. SAMPLING, PUMPED OUT LEAK, INITIAL PARAMETERS, NTU =
2	✓	✓	✓	✓	✓	✓	22.01	✓	1358	1402	✓	21.97	1.0	2ND RUN, SAMPLE MW-971-61, 200AS, METALS, ANIONS, 1/2 CT ¹⁶
3	✓	✓	✓	✓	✓	✓	21.55	✓	1415	1419	✓	21.42	1.0	3RD RUN, SAMPLE MW-971-61, 1/2 CT ¹⁶ , FT, FINAL PARAMETERS
4														
5														
6														
7														
8														
9														
10														
11														
12														

Comments: _____

Total Volume: 3.0 L



FOSTER WHEELER ENVIRONMENTAL CORPORATION

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Groundwater Sampling Field Data Sheet for Multi-Port Well

Project: JPL Location: MW-21 Depth: 90 Date: 2/21/97

Well Name: MW-21 Sampling Zone No.: 1 Starting Time: 0855 Finishing Time: 0940

Technicians: T. Blanny, T. Chou

Water Level Inside MP Casing (Beginning of Session) 14.49 ~~14.48~~ PSIA (ATMOSPHERIC) (End of Session) 14.53 ~~14.52~~ PSIA (ATMOSPHERIC)

Run No.	Surface Function Checks					Position Sampler	Surface Collection Checks							Comments
	Activate	Vacuum Check Valve Closed	Valve Open	Evacuate Container	Valve Closed		Water Level in MP (ft)	Activate	Valve Open Time	Valve Closed Time	Deactivate	Water Level in MP (ft) Remove Tape	Volume Retrieved (liters)	
1	✓	✓	✓	✓	✓	✓	14.49	✓	0857	0902	✓	14.53	1.0	12" Run @ Screen #1. Prior to Sampling. NTU's = 0.9.
2	✓	✓	✓	✓	✓	✓	14.53	✓	0911	0917	✓	14.53	1.0	Sample MW-971-60. V.G.A.S., metals, ANIONS
3	✓	✓	✓	✓	✓	✓	14.53	✓	0927	0933	✓	14.53	1.0	Cr ⁶⁺ , T-P & Final Parameters
4														
5														
6														
7														
8														
9														
10														
11														
12														

Comments: _____

Total Volume: 3.0 L

F2



FOSTER WHEELER ENVIRONMENTAL CORPORATION

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Groundwater Sampling Field Data Sheet for Multi-Port We

Project: JPL Location: MW-21 Depth: 372 Date: 2-24-97

Well Name: MW-21 Sampling Zone No.: SCREEN 5 Starting Time: 1058 Finishing Time: 1410

Technicians: T. BLANKY, J. BRENNER, T. CHOI

Water Level Inside MP Casing (Beginning of Session) 66.57 ~~113~~ PSIA (End of Session) *133.75 PSIA

Run No.	Surface Function Checks					Position Sampler	Surface Collection Checks							Comments
	Activate	Vacuum Check Valve Closed	Valve Open	Evacuate Container	Valve Closed		Water Level In MP (ft)	Activate	Valve Open Time	Valve Closed Time	Deactivate	Water Level In MP (ft) Remove Tape	Volume Retrieved (liters)	
1						✓	66.57	✓	0828	1045	✓	*132.14	214.14 gal 54.8 L	* PURGING SCREEN 5 IN ATTEMPT TO REDUCE TURBIDITY
2	✓	✓	✓	✓	✓	✓	134.13	✓	1106	1109	✓	134.11	1.0	1 st RUN SCREEN 5, RINSE BOTTLES; INITIAL PARAMETERS PRIOR SAMPLING N/A
3	✓	✓	✓	✓	✓	✓	134.06	✓	1128	1131	✓	134.07	1.0	2 nd RUN ATTEMPTING TO REDUCE TURBIDITY
4	✓	✓	✓	✓	✓	✓	134.04	✓	1150	1153	✓	134.04	1.0	3 rd RUN " "
5	✓	✓	✓	✓	✓	✓	133.97	✓	1212	1215	✓	133.97	1.0	4 th RUN " "
6	✓	✓	✓	✓	✓	✓	133.89	✓	1235	1238	✓	133.92	1.0	5 th RUN " "
7	✓	✓	✓	✓	✓	✓	133.89	✓	1255	1258	✓	133.89	1.0	6 th RUN " "
8	✓	✓	✓	✓	✓	✓	133.86	✓	1316	1319	✓	133.87	1.0	7 th RUN " "
9	✓	✓	✓	✓	✓	✓	133.79	✓	1338	1341	✓	133.80	1.0	8 th RUN SAMPLE MW-971-64; 20% METALS, ANIONS, C-16
10	✓	✓	✓	✓	✓	✓	133.75	✓	1402	1404	✓	133.75	1.0	9 th RUN; SAMPLE MW-971-64; T-P, FINAL PARAMETERS
11														
12														

Comments: * OPENED VALVE @ SCREEN 5, MW-21, IN AN ATTEMPT TO REDUCE TURBIDITY.

Total Volume: 63.8 L
PURGED ~ 54.8 L FROM FORMATION INTO INNER CASING.



FOSTER WHEELER ENVIRONMENTAL CORPORATION

Page 1 of 1Groundwater Sampling
Field Data Sheet for Multi-Port WeProject: JPL Location: MW-14 Depth: 540 Date: 2-26-97Well Name: MW-14 Sampling Zone No.: SCREEN 5 Starting Time: 0845 Finishing Time: 1000Technicians T. BLANEY / T. CHOIWater Level Inside MP Casing (Beginning of Session) 146.93 ~~14.33~~ PSIA (End of Session) 146.83 ~~14.25~~ PSIA

Run No.	Surface Function Checks					Position Sampler	Surface Collection Checks							Comments
	Activate	Vacuum Check Valve Closed	Valve Open	Evacuate Container	Valve Closed		Water Level In MP (ft)	Activate	Valve Open Time	Valve Closed Time	Deactivate	Water Level In MP (ft) Remove Tape	Volume Retrieved (liters)	
1	✓	✓	✓	✓	✓	✓	146.93	✓	0859	0902	✓	146.95	1.0	1 ST RUN PRIOR SAMPLING, RINSE BOTTLES, INITIAL PARAMETERS, NTU's = 2.69
2	✓	✓	✓	✓	✓	✓	146.85	✓	0925	0927	✓	146.86	1.0	2 ND RUN, SAMPLE MW-971-37, 2 VOA's, METAL ANALYSIS, 1/2 C-16
3	✓	✓	✓	✓	✓	✓	146.87	✓	0950	0953	✓	146.88	1.0	3 RD RUN, SAMPLE MW-971-37, 1/2 C-16, T-P, FINAL PARAMETERS, NTU's =
4														
5														
6														
7														
8														
9														
10														
11														
12														

Comments: _____

Total Volume: 3.0 L



FOSTER WHEELER ENVIRONMENTAL CORPORATION

Groundwater Sampling Field Data Sheet for Multi-Port Well

Project: JPL Locallon: MW-14 Depth: 456 Date: 2-26-97

Well Name: MW-14 Sampling Zone No.: SCREEN 4 Starting Time: 1005 Finishing Time: 1125

Technicians: T. BLANEY, T. CHOI

Water Level Inside MP Casing (Beginning of Session) 110.27 PSIA (End of Session) 110.27 PSIA

Run No.	Surface Function Checks					Position Sampler	Surface Collection Checks							Comments
	Activate	Vacuum Check Valve Closed	Valve Open	Evacuate Container	Valve Closed		Water Level In MP (ft)	Activate	Valve Open Time	Valve Closed Time	Deactivate	Water Level In MP (ft) Remove Tape	Volume Retrieved (liters)	
1	✓	✓	✓	✓	✓	✓	110.27	✓	1023	1026	✓	110.32	1.0	1 st RUN PRIOR SAMPLING; RINSE BOTTLES INITIAL PARAMETERS; INITIALS 410
2	✓	✓	✓	✓	✓	✓	110.25	✓	1045	1048	✓	110.27	1.0	2 nd RUN; SAMPLE MW-971-36; 200AS METALS, ANIONS, C+G
3	✓	✓	✓	✓	✓	✓	110.24	✓	1110	1113	✓	110.27	1.0	3 rd RUN; SAMPLE MW-971-36; T-P; FINAL PARAMETERS
4														
5														
6														
7														
8														
9														
10														
11														
12														

Comments: _____

Total Volume: 3.0L



FOSTER WHEELER ENVIRONMENTAL CORPORATION

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Groundwater Sampling Field Data Sheet for Multi-Port We

Project: JPL Location: MW-14 Depth: 382 Date: 2-26-97

Well Name: MW-14 Sampling Zone No.: SCREEN 3 Starting Time: 1130 Finishing Time: 1225

Technicians T. BLANDY / T. CHOI

Water Level Inside MP Casing (Beginning of Session) (ATMOSPHERIC) 14.34 PSIA (End of Session) 14.32 PSIA (ATMOSPHERIC)

Run No.	Surface Function Checks					Position Sampler	Surface Collection Checks							Comments
	Activate	Vacuum Check Valve Closed	Valve Open	Evacuate Container	Valve Closed		Water Level in MP (ft)	Activate	Valve Open Time	Valve Closed Time	Deactivate	Water Level in MP (ft) Remove Tape	Volume Retrieved (liters)	
1	✓	✓	✓	✓	✓	✓	78.03	✓	1137	1140	✓	78.05	1.0	1 st PRIOR SAMPLING, RINSE BOTTLES; INITIAL PARAMETERS
2	✓	✓	✓	✓	✓	✓	78.05	✓	1156	1158	✓	78.05	1.0	2 nd RUN: SAMPLE MW-971-35; 2 nd VOA Metals, ANIONS, Cr+6
3	✓	✓	✓	✓	✓	✓	78.03	✓	1216	1219	✓	78.03	1.0	3 rd RUN: SAMPLE MW-971-35; T-P; FINAL PARAMETERS
4														
5														
6														
7														
8														
9														
10														
11														
12														

Comments: _____

Total Volume: 3.0L



FOSTER WHEELER ENVIRONMENTAL CORPORATION

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Groundwater Sampling Field Data Sheet for Multi-Port Well

Project: JPL Location: MW-14 Depth: 277 Date: 2-26-97

Well Name: MW-14 Sampling Zone No.: SCREEN 2 Starting Time: 1230 Finishing Time: 1357

Technicians: T. BLANEY / T. CHOI

Water Level Inside MP Casing (Beginning of Session) 32.40 ~~74.5~~ PSIA (End of Session) 32.32 PSIA

Run No.	Surface Function Checks					Position Sampler	Surface Collection Checks							Comments
	Activate	Vacuum Check Valve Closed	Valve Open	Evacuate Container	Valve Closed		Water Level In MP (ft)	Activate	Valve Open Time	Valve Closed Time	Deactivate	Water Level In MP (ft) Remove Tape	Volume Retrieved (liters)	
1	✓	✓	✓	✓	✓	✓	32.40	✓	1240	1243	✓	32.42	1.0	1 st RUN PRIOR SAMPLING; RINSE BOTTLES; INITIAL PARAMETERS; NTU's = 15.2
2	✓	✓	✓	✓	✓	✓	32.37	✓	1256	1259	✓	32.34	1.0	2 nd RUN; TRYING TO REDUCE TURBIDITY; NTU's = 14.4
3	✓	✓	✓	✓	✓	✓	32.35	✓	1313	1316	✓	32.32	0.25 + 0	3 rd RUN; TRYING TO REDUCE TURBIDITY; NTU's = 4.99
4	✓	✓	✓	✓	✓	✓	32.35	✓	1327	1330	✓	32.32	1.0	4 th RUN; SAMPLE MW-971-34; 207A & METALS, ANIONS, Cr+6
5	✓	✓	✓	✓	✓	✓	32.35	✓	1344	1347	✓	32.32	1.0	5 th RUN; SAMPLE MW-971-34; T-P; FINAL PARAMETERS
6														
7														
8														
9														
10														
11														
12														

Comments: _____

Total Volume: 4.25 L



FOSTER WHEELER ENVIRONMENTAL CORPORATION

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Groundwater Sampling Field Data Sheet for Multi-Port Well

Project: JPL Location: MW-14 Depth: 207 Date: 2/27/97

Well Name: MW-14 Sampling Zone No.: 1 Starting Time: 0930 Finishing Time: 1130

Technicians T. Blaney, T. Choi

Water Level Inside MP Casing (Beginning of Session) 14.42 psia (ATMOSPHERIC) (End of Session) 14.27 psia (ATMOSPHERIC)

Run No.	Surface Function Checks					Position Sampler	Surface Collection Checks							Comments
	Activate	Vacuum Check Valve Closed	Valve Open	Evacuate Container	Valve Closed	Deactivate Set Arm Locate Port	Water Level In MP (ft)	Activate	Valve Open Time	Valve Closed Time	Deactivate	Water Level In MP (ft) Remove Tape	Volume Retrieved (liters)	
1	✓	✓	✓	✓	✓	✓	14.42	✓	0935	0942	✓	14.42	1.0	1st Run Prior to Sampling NTUS = 4.02. Ready to Sample
2	✓	✓	✓	✓	✓	✓	14.36	✓	0957	1004	✓	14.36	1.0	Sample MW-971-33. VOTs, metals, Anions
3	✓	✓	✓	✓	✓	✓	14.24	✓	1113	1120	✓	14.27	1.0	Crit, T-P + Final Parameters
4														
5														
6														
7														
8														
9														
10														
11														
12														

Comments: _____

Total Volume: 3.02



FOSTER WHEELER ENVIRONMENTAL CORPORATION

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Groundwater Sampling Field Data Sheet for Multi-Port Well

Project: JPL Location: MW-4 Depth: 513 Date: 2/27/97

Well Name: MW-4 Sampling Zone No.: 5 Starting Time: 1205 Finishing Time: 1315

Technicians: T. Blaney

Water Level Inside MP Casing (Beginning of Session) 128.48 psia (End of Session) 127.92 PSIA

Run No.	Surface Function Checks					Position Sampler	Surface Collection Checks							Comments
	Activate	Vacuum Check Valve Closed	Valve Open	Evacuate Container	Valve Closed		Deactivate Set Arm Locate Port	Water Level In MP (ft)	Activate	Valve Open Time	Valve Closed Time	Deactivate	Water Level In MP (ft) Remove Tape	
1	✓	✓	✓	✓	✓	✓	128.48	✓	1216	1219	✓	128.51	1	1st Run prior to Sampling NTU's = 4.44; Ready to Sample
2	✓	✓	✓	✓	✓	✓	128.40	✓	1242	1245	✓	128.41	1	Sample m.w.-971-12 VOA's, metals, anions, + 1/2 cr to
3	✓	✓	✓	✓	✓	✓	127.91	✓	1305	1307	✓	127.92	0.75	1/2 cr to, T-P + Final Parameters.
4														
5														
6														
7														
8														
9														
10														
11														
12														

Comments: _____

Total Volume: 2.75 L



FOSTER WHEELER ENVIRONMENTAL CORPORATION

Page 1 of 1Groundwater Sampling
Field Data Sheet for Multi-Port We

Project: JPL Location: MW-4 Depth: 392 Date: 2/27/97
Well Name: MW-4 Sampling Zone No.: 4 Starting Time: 1320 Finishing Time: 1415
Technicians: T. BLANEY, T. Choi
Water Level Inside MP Casing (Beginning of Session) 75.80 psia (End of Session) 75.77 psia

Run No.	Surface Function Checks					Position Sampler	Surface Collection Checks							Comments
	Activate	Vacuum Check Valve Closed	Valve Open	Evacuate Container	Valve Closed		Water Level In MP (ft)	Activate	Valve Open Time	Valve Closed Time	Deactivate	Water Level In MP (ft) Remove Tape	Volume Retrieved (liters)	
1	✓	✓	✓	✓	✓	✓	75.80	✓	1326	1329	✓	75.81	1	1st Run to Screen #4 Prior to Sampling. NTU's = 2.87
2	✓	✓	✓	✓	✓	✓	75.79	✓	1345	1347	✓	75.79	1	Sample MW-971-11 VOA's, metals, ANIONS
3	✓	✓	✓	✓	✓	✓	75.71	✓	1404	1407	✓	75.77	1	Crt6, T-P, Final Parameters AFTER Sampling
4														
5														
6														
7														
8														
9														
10														
11														
12														

Comments: _____

Total Volume: 3.0L



FOSTER WHEELER ENVIRONMENTAL CORPORATION

Page 1 of 1

Groundwater Sampling Field Data Sheet for Multi-Port Well

Project: JPL Location: MW-4 Depth: 322 Date: 2/27/97

Well Name: MW-4 Sampling Zone No.: 3 Starting Time: 1420 Finishing Time: 1510

Technicians T. Blaney, T. Chei

Water Level Inside MP Casing (Beginning of Session) 45.34 psia (End of Session) 45.37 psia

Run No.	Surface Function Checks					Position Sampler	Surface Collection Checks							Comments
	Activate	Vacuum Check Valve Closed	Valve Open	Evacuate Container	Valve Closed	Deactivate Set Arm Locate Port	Water Level in MP (ft)	Activate	Valve Open Time	Valve Closed Time	Deactivate	Water Level in MP (ft) Remove Tape	Volume Retrieved (liters)	
1	✓	✓	✓	✓	✓	✓	45.34	✓	1426	1428	✓	45.37	1	1st Run to Screen #3 Prior to Sampling NTU's
2	✓	✓	✓	✓	✓	✓	45.34	✓	1442	1445	✓	45.37	1	Sample MW-471-10 VOA's, metals, anions
3	✓	✓	✓	✓	✓	✓	45.33	✓	1500	1503	✓	45.37	1	CF to T-P, Final Parameters AFTER Sampling
4														
5														
6														
7														
8														
9														
10														
11														
12														

Comments: _____

Total Volume: 3.0L



FOSTER WHEELER ENVIRONMENTAL CORPORATION

Page 1 of 1Groundwater Sampling
Field Data Sheet for Multi-Port WellProject: JPL Location: ~~340~~ MW-4 Depth: 240 Date: 2-28-77Well Name: MW-4 Sampling Zone No.: SCREEN 2 Starting Time: 0826 Finishing Time: 0916Technicians T. BLANEX / T. CHOIWater Level Inside MP Casing (Beginning of Session) 14.37 PSIA (ATMOSPHERIC) (End of Session) 14.39 PSIA (ATMOSPHERIC)

Run No.	Surface Function Checks					Position Sampler	Surface Collection Checks							Comments
	Activate	Vacuum Check Valve Closed	Valve Open	Evacuate Container	Valve Closed		Water Level in MP (ft)	Activate	Valve Open Time	Valve Closed Time	Deactivate	Water Level in MP (ft) Remove Tape	Volume Retrieved (liters)	
1	✓	✓	✓	✓	✓	✓	14.34	✓	0831	0834	✓	14.36	1.0	1 ST RUN PRIOR SAMPLING RINSE BOTTLES; NTUS = 4.2
2	✓	✓	✓	✓	✓	✓	14.34	✓	0846	0849	✓	14.36	1.0	SAMPLE MW-971-08; 2 UOAs, METALS
3	✓	✓	✓	✓	✓	✓	14.31	✓	0903	0907	✓	14.39	1.0	SAMPLE MW-971-08; ANIONS; C ¹⁶ T-P FINAL
4														SAMPLE MW-971-07; ANIONS; C ¹⁶ T-P, PREAMP
5														
6														
7														
8														
9														
10														
11														
12														

Comments: _____

Total Volume: 3.2L



FOSTER WHEELER ENVIRONMENTAL CORPORATION

Page 1 of 1Groundwater Sampling
Field Data Sheet for Multi-Port WellProject: JPL Location: MW-4 Depth: 150 Date: 2/24/97Well Name: MW-4 Sampling Zone No.: SCREEN 1 Starting Time: 0917 Finishing Time: 1005Technicians: T. BLANER / T. CHOIWater Level Inside MP Casing (Beginning of Session) 14.26 PSIA (ATMOSPHERIC) (End of Session) 14.29 PSIA (ATMOSPHERIC)

Run No.	Surface Function Checks					Position Sampler	Surface Collection Checks							Comments
	Activate	Vacuum Check Valve Closed	Valve Open	Evacuate Container	Valve Closed	Deactivate Set Arm Locate Port	Water Level In MP (ft)	Activate	Valve Open Time	Valve Closed Time	Deactivate	Water Level In MP (ft) Remove Tape	Volume Retrieved (liters)	
1	✓	✓	✓	✓	✓	✓	14.26	✓	0924	0928	✓	14.29	1.0	1ST Run Prior to Sampling. NTUS = 4.52
2	✓	✓	✓	✓	✓	✓	14.29	✓	0937	0942	✓	14.29	1.0	2ND RUN: SAMPLE MW-771-07, 2000'S, METALS, ORGANICS
3	✓	✓	✓	✓	✓	✓	14.29	✓	0954	0958	✓	14.29	1.0	LAST Run to Screen #1 Final Parameters
4														
5														
6														
7														
8														
9														
10														
11														
12														

Comments: _____

Total Volume: 3.0L



FOSTER WHEELER ENVIRONMENTAL CORPORATION

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Groundwater Sampling Field Data Sheet for Multi-Port We

Project: JPL Location: MW-12 Depth: 548 Date: 2/28/97

Well Name: MW-12 Sampling Zone No.: SCREEN 5 Starting Time: ~~1035~~ 1035 Finishing Time: 1145

Technicians T. BLANEX / T. CHOI

Water Level Inside MP Casing (Beginning of Session) 150.20 PSIA (End of Session) 150.18 PSIA

Run No.	Surface Function Checks					Position Sampler	Surface Collection Checks							Comments
	Activate	Vacuum Check Valve Closed	Valve Open	Evacuate Contalner	Valve Closed		Water Level In MP (ft)	Activate	Valve Open Time	Valve Closed Time	Deactivate	Water Level In MP (ft) Remove Tape	Volume Retrieved (liters)	
1	✓	✓	✓	✓	✓	✓	150.20	✓	1042	1044	✓	150.21	1.0	1st Run @ Screen #5 Prior to Sampling. NTH's
2	✓	✓	✓	✓	✓	✓	150.14	✓	1106	1108	✓	150.16	1.0	Sample MW-971-30. Vots, metals, Anions
3	✓	✓	✓	✓	✓	✓	150.14	✓	1130	1132	✓	150.18	1.0	Final Run to Screen #5 Final Parameters, C ⁺ , T-P
4														
5														
6														
7														
8														
9														
10														
11														
12														

Comments: _____ Total Volume: 3.0 L



FOSTER WHEELER ENVIRONMENTAL CORPORATION

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Groundwater Sampling Field Data Sheet for Multi-Port We

Project: JPL Location: MW-12 Depth: 436 Date: 2/28/96

Well Name: MW-12 Sampling Zone No.: SCREEN 4 Starting Time: 1148 Finishing Time: 1255

Technicians: T. BLANEY / T. CHOI

Water Level Inside MP Casing (Beginning of Session) 101.41 ~~PSIA~~ (End of Session) 101.34 ~~PSIA~~

Run No.	Surface Function Checks					Position Sampler	Surface Collection Checks							Comments
	Activate	Vacuum Check Valve Closed	Valve Open	Evacuate Container	Valve Closed	Deactivate Set Arm Locate Port	Water Level In MP (ft)	Activate	Valve Open Time	Valve Closed Time	Deactivate	Water Level In MP (ft) Remove Tape	Volume Retrieved (liters)	
1	✓	✓	✓	✓	✓	✓	101.41	✓	1156	1159	✓	101.44	1.0	RUN PRIOR SAMPLING, RINSE BOTTLES; INITIAL PARAMETERS
2	✓	✓	✓	✓	✓	✓	101.39	✓	1218	1221	✓	101.44	1.0	RUN SAMPLE MW-971-29; ZUJAS, METALS, ANIONS
3	✓	✓	✓	✓	✓	✓	101.34	✓	1241	1244	✓	101.34	1.0	Cr ⁶⁺ , T-P AND Final Parameters AFTER Sampling
4														
5														
6														
7														
8														
9														
10														
11														
12														

Comments: _____

Total Volume: 3.0L



FOSTER WHEELER ENVIRONMENTAL CORPORATION

Page 1 of 1Groundwater Sampling
Field Data Sheet for Multi-Port WeProject: JPL Location: MW-12 Depth: 323 Date: 2-28-97Well Name: MW-12 Sampling Zone No.: 3 Starting Time: 1256 Finishing Time: 1356Technicians T. BLANEY, T. CHOIWater Level Inside MP Casing (Beginning of Session) 52.29 PSIA (End of Session) 52.24 PSIA

Run No.	Surface Function Checks					Position Sampler	Surface Collection Checks							Comments
	Activate	Vacuum Check Valve Closed	Valve Open	Evacuate Container	Valve Closed		Water Level In MP (ft)	Activate	Valve Open Time	Valve Closed Time	Deactivate	Water Level In MP (ft) Remove Tape	Volume Retrieved (liters)	
1	✓	✓	✓	✓	✓	✓	52.29	✓	1303	1309	✓	52.29	1.0	1ST RUN PRIOR SAMPLING; RINSE BOTTLE
2	✓	✓	✓	✓	✓	✓	52.26	✓	1324	1327	✓	52.27	1.0	INITIAL PARAMETERS; NUCS-2498
3	✓	✓	✓	✓	✓	✓	52.24	✓	1343	1346	✓	52.24	1.0	2ND RUN; SAMPLE MW-971-28; 2.00A's
4														METALS ANALYSIS
5														3RD RUN; SAMPLE MW-971-28; (7+6 T-P)
6														FINAL PARAMETERS
7														
8														
9														
10														
11														
12														

Comments: _____

Total Volume: 3.0L



FOSTER WHEELER ENVIRONMENTAL CORPORATION

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Groundwater Sampling Field Data Sheet for Multi-Port Well

Project: JPL Location: MW-12 Depth: 140 Date: 3/3/97

Well Name: MW-12 Sampling Zone No.: 1 Starting Time: 1030 Finishing Time: 1435

Technicians T. CHOI, J. BRENNER

Water Level Inside MP Casing (Beginning of Session) 14.44 PSIA (ATMOSPHERIC) (End of Session) 14.36 PSIA (ATMOSPHERIC)

Run No.	Surface Function Checks					Position Sampler	Surface Collection Checks							Comments
	Activate	Vacuum Check Valve Closed	Valve Open	Evacuate Container	Valve Closed	Deactivate Set Arm Locate Port	Water Level In MP (ft)	Activate	Valve Open Time	Valve Closed Time	Deactivate	Water Level In MP (ft) Remove Tape	Volume Retrieved (liters)	
1	✓	✓	✓	✓	✓	✓	14.44	✓	1037	072	✓	14.44	1.0	1st RUN FROM SAMPLING, RINSE BOTTLES, INITIAL PARAMETERS, NTU = 30.9
2	✓	✓	✓	✓	✓	✓	14.44	✓	1033	1058	✓	14.41	1.0	2nd RUN ATTEMPTING TO REDUCE TURBIDITY, NTU = 35.1
3	✓	✓	✓	✓	✓	✓	14.44	✓	1108	1113	✓	14.44	1.0	3rd RUN ATTEMPTING TO REDUCE TURBIDITY, NTU = 28.9
4						✓	14.43	✓	1205	1350	✓	* 14.44		PURGING PORT TO REDUCE TURBIDITY
5	✓	✓	✓	✓	✓	✓	14.41	✓	1404	1409	✓	14.39	1.0	4th RUN ATTEMPTING TO REDUCE TURBIDITY, NTU = 6.8
6	✓	✓	✓	✓	✓	✓	14.41	✓	1402	1427	✓	14.36	1.0	
7														
8														
9														
10														
11														
12														

Comments: * OPENED VALVE @ SCREEN 1, MW-12, IN AN ATTEMPT TO REDUCE TURBIDITY.

PURGED ~ 24.02 L OF FORMATION WATER INTO INNER CASING

INSIDE CASING: W/L (INITIAL) = 242.54' W/L (FINAL) = 175.16'

Total Volume: 5.0 L

24.02 L

29.02 L



FOSTER WHEELER ENVIRONMENTAL CORPORATION

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Groundwater Sampling Field Data Sheet for Multi-Port We

Project: JPL Location: NW-12 Depth: 243 Date: 3-3-97

Well Name: NW-12 Sampling Zone No.: SCREEN 2 Starting Time: 0810 Finishing Time: 1025

Technicians: T. CHOI, J. BRENNER

Water Level Inside MP Casing (Beginning of Session) 17.56 PSIA (End of Session) 17.53 PSIA

Run No.	Surface Function Checks					Position Sampler	Surface Collection Checks							Comments
	Activate	Vacuum Check Valve Closed	Valve Open	Evacuate Container	Valve Closed		Water Level In MP (II)	Activate	Valve Open Time	Valve Closed Time	Deactivate	Water Level In MP (II) Remove Tape	Volume Retrieved (liters)	
1	✓	✓	✓	✓	✓	✓	17.56	✓	0814	0817	✓	17.65	1.0	1 st RUN PRIOR SAMPLING, RINSE BOTTLES; INITIAL PARAMETERS: NTU'S = 2.45
2	✓	✓	✓	✓	✓	✓	17.58	✓	0830	0834	✓	17.60	1.0	2 nd RUN: SAMPLE MW-971-27; METALS; ANIONS; C ₁₀
3	✓	✓	✓	✓	✓	✓	17.56	✓	0852	0854	✓	17.60	1.0	3 rd RUN: SAMPLE MW-971-27; 200A; T-P, 1/4 TBT; MW-971-27MS 200A; MW-971-27MSD 1
4	✓	✓	✓	✓	✓	✓	17.54	✓	0913	0917	✓	17.56	1.0	4 th RUN: SAMPLE MW-971-27; 1/4 TBT; MW-971-27MS 1/4 TBT; MW-971-27MSD 1/4 TBT
5	✓	✓	✓	✓	✓	✓	17.56	✓	0932	0935	✓	17.56	1.0	5 th RUN: SAMPLE MW-971-27 1/4 TBT; MW-971-27MS 1/4 TBT; MW-971-27MSD 1/4 TBT
6	✓	✓	✓	✓	✓	✓	17.54	✓	0949	0952	✓	17.53	1.0	6 th RUN: SAMPLE MW-971-27 1/4 TBT; MW-971-27MS 1/4 TBT; MW-971-27MSD 1/4 TBT
7	✓	✓	✓	✓	✓	✓	17.54	✓	1005	1008	✓	17.53	1.0	7 th RUN: MW-971-27MS 1/4 TBT; MW-971-27MSD 1/4 TBT
8	✓	✓	✓	✓	✓	✓	16.54	✓	1020	1022	✓	16.53	0.5	8 th RUN; FINAL PARAMETERS
9														
10														
11														
12														

Comments: _____

Total Volume: 7.5L



FOSTER WHEELER ENVIRONMENTAL CORPORATION

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Groundwater Sampling Field Data Sheet for Multi-Port We

Project: JPL Location: MW-12 Depth: 140 Date: 3/4/97

Well Name: MW-12 Sampling Zone No.: 1 Starting Time: 0845 Finishing Time: 1450

Technicians J. BRONNAR, T. CHOI

Water Level Inside MP Casing (Beginning of Session) 14.44 PSIA (ATMOSPHERIC) (End of Session) 17.02 PSIA

Run No.	Surface Function Checks					Position Sampler	Surface Collection Checks							Comments
	Activate	Vacuum Check Valve Closed	Valve Open	Evacuate Container	Valve Closed		Deactivate Set Arm Locate Port	Water Level In MP (ft)	Activate	Valve Open Time	Valve Closed Time	Deactivate	Water Level In MP (ft) Remove Tape	
1	✓	✓	✓	✓	✓	✓	14.44	✓	0850	0855	✓	14.46	1.0	1ST RUN; INITIAL PARAMETERS, NTU'S = 8.39
2	✓	✓	✓	✓	✓	✓	14.46	✓	0900	0913	✓	14.46	1.0	END 1ST RUN; NTU'S = 9.83
3						✓	14.46	✓	0936	1020	✓	*17.20	1262*	3RD RUN - PURGING; TOOL SET IN PORT N/O SAMPLE BOTTLES
4	✓	✓	✓	✓	✓	✓	17.19	✓	1040	1045	✓	17.17	1.0	4TH RUN; NTU'S = 3.28 PR. 02 TO SAMPLING
5	✓	✓	✓	✓	✓	✓	17.22	✓	1103	1109	✓	17.17	1.0	5TH RUN; 4 JARS, 2 2 METALS, 2 HEX CR.
6	✓	✓	✓	✓	✓	✓	17.17	✓	1148	1153	✓	17.18	1.0	6TH RUN; ANIONS, T.P., 1/2 TB
7	✓	✓	✓	✓	✓	✓	17.19	✓	1214	1219	✓	17.14	1.0	1 TB
8	✓	✓	✓	✓	✓	✓	17.19	✓	1232	1237	✓	17.15	1.0	1 TB
9	✓	✓	✓	✓	✓	✓	17.12	✓	1259	1256	✓	17.09	1.0	1 TB
10	✓	✓	✓	✓	✓	✓	17.05	✓	1313	1318	✓	17.05	1.0	3/4 TB
11	✓	✓	✓	✓	✓	✓	17.05	✓	1332	1338	✓	17.04	1.0	3/4 TB
12	✓	✓	✓	✓	✓	✓	17.00	✓	1350	1403	✓	17.04	1.0	3/4 TB

Comments: * VALVE OPENED @ SCREEN 1, MW-12, IN AN ATTEMPT TO REDUCE TURBIDITY.

PURGED ~ 12.62 L OF FORMATION WATER INTO INNER CASING

W/L (initial) = 175.19' W/L (final) = 139.79' IN INNER CASING

Total Volume: 13.0 L
+
12.62 L
= 25.62 L



FOSTER WHEELER ENVIRONMENTAL CORPORATION

Page 2 of 2Groundwater Sampling
Field Data Sheet for Multi-Port Well

Project: JPL Location: MW-12 Depth: 140 Date: 3/4/97
Well Name: MW-12 Sampling Zone No.: 1 Starting Time: 0845 Finishing Time: 1450
Technicians: J. BRENNER, T. CHOI
Water Level Inside MP Casing (Beginning of Session) 14.44 PSIA (End of Session) 17.02 PSIA

Run No.	Surface Function Checks					Position Sampler	Surface Collection Checks							Comments
	Activate	Vacuum Check Valve Closed	Valve Open	Evacuate Container	Valve Closed	Deactivate Set Arm Locate Port	Water Level In MP (ft)	Activate	Valve Open Time	Valve Closed Time	Deactivate	Water Level In MP (ft) Remove Tape	Volume Retrieved (liters)	
1	✓	✓	✓	✓	✓	✓	17.00	✓	1419	1424	✓	16.99	1.0	3/4 TBT
2	✓	✓	✓	✓	✓	✓	16.97	✓	1436	1441	✓	17.02	1.0	FINAL PARAMETERS
3														
4														
5														
6														
7														
8														
9														
10														
11														
12														

Comments: _____

Total Volume: 2.0L



FOSTER WHEELER ENVIRONMENTAL CORPORATION

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Groundwater Sampling Field Data Sheet for Multi-Port Well

Project: JPL Location: MW-11 Depth: 639 Date: 3-8-97

Well Name: MW-11 Sampling Zone No.: SCREEN 5 Starting Time: 0800 Finishing Time: 0925

Technicians: J. BRENNER / T. CHOI

Water Level Inside MP Casing (Beginning of Session) 161.83 PSIA (End of Session) 161.82 PSIA

Run No.	Surface Function Checks					Position Sampler	Surface Collection Checks							Comments
	Activate	Vacuum Check Valve Closed	Valve Open	Evacuate Container	Valve Closed		Water Level in MP (ft)	Activate	Valve Open Time	Valve Closed Time	Deactivate	Water Level in MP (ft) Remove Tape	Volume Retrieved (liters)	
1	✓	✓	✓	✓	✓	✓	161.83	✓	0817	0819	✓	161.84	1.0	1 ST RUN PRIOR SAMPLING, RINSE BOTTLES, INITIAL PARAMETERS, NTU's = 1.31
2	✓	✓	✓	✓	✓	✓	161.81	✓	0848	0852	✓	161.84	1.0	2 ND RUN, SAMPLE MW-97-24, 200A, METALS, ANIONS, C ₁₄
3	✓	✓	✓	✓	✓	✓	161.79	✓	0921	0924	✓	161.82	1.0	3 RD RUN, SAMPLE MW-97-24, T-P, FINAL PARAMETERS
4														
5														
6														
7														
8														
9														
10														
11														
12														

Comments: _____

Total Volume: 3.02



FOSTER WHEELER ENVIRONMENTAL CORPORATION

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Groundwater Sampling Field Data Sheet for Multi-Port Well

Project: JPL Location: MW-11 Depth: 524 Date: 3-5-97

Well Name: MW-11 Sampling Zone No.: SCREEN 4 Starting Time: 0742 Finishing Time: 1103

Technicians: J. BRENNER / T. CHOI

Water Level Inside MP Casing (Beginning of Session) 112.18 PSIA (End of Session) 112.13 PSIA

Run No.	Surface Function Checks					Position Sampler	Surface Collection Checks							Comments
	Activate	Vacuum Check Valve Closed	Valve Open	Evacuate Container	Valve Closed		Water Level in MP (ft)	Activate	Valve Open Time	Valve Closed Time	Deactivate	Water Level in MP (ft) Remove Tape	Volume Retrieved (liters)	
1	✓	✓	✓	✓	✓	✓	112.18	✓	0952	0955	✓	112.18	1.0	1ST RUN PRIOR SAMPLING, RINSE BOTTLES, INITIAL PARAMETERS, NTU=4.89
2	✓	✓	✓	✓	✓	✓	112.17	✓	1026	1025	✓	112.17	1.0	2ND RUN, SAMPLE MW-971-23, 2 URALS, METALS, ANIONS, Ca+6
3	✓	✓	✓	✓	✓	✓	112.10	✓	1053	1056	✓	112.18	1.0	3RD RUN, SAMPLE MW-971-23, T-P FINAL PARAMETERS
4														
5														
6														
7														
8														
9														
10														
11														
12														

Comments: _____

Total Volume: 3.0L



FOSTER WHEELER ENVIRONMENTAL CORPORATION

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Groundwater Sampling Field Data Sheet for Multi-Port Well

Project: JPL Location: MW-11 Depth: 429 Date: 3-5-97

Well Name: MW-11 Sampling Zone No.: SCREEN 3 Starting Time: 1115 Finishing Time: 1220

Technicians J. BRENNER / T. CHOI

Water Level Inside MP Casing (Beginning of Session) 71.33 PSIA (End of Session) 71.22 PSIA

Run No.	Surface Function Checks					Position Sampler	Surface Collection Checks							Comments
	Activate	Vacuum Check Valve Closed	Valve Open	Evacuate Container	Valve Closed		Water Level In MP (ft)	Activate	Valve Open Time	Valve Closed Time	Deactivate	Water Level In MP (ft) Remove Tape	Volume Retrieved (liters)	
1	✓	✓	✓	✓	✓	✓	71.33	✓	1120	1123	✓	71.32	1.0	1st RUN PRIOR SAMPLING; RINSE BOTTLES INITIAL PARAMETERS; NULL
2	✓	✓	✓	✓	✓	✓	71.32	✓	1149	1152	✓	71.29	1.0	2nd RUN; SAMPLE MW-971-22; 2 VOA's, METALS, ANIONS, C-16
3	✓	✓	✓	✓	✓	✓	71.29	✓	1210	1213	✓	71.22	1.0	3rd RUN; SAMPLE MW-971-22; T-P, FINAL PARAMETERS
4														
5														
6														
7														
8														
9														
10														
11														
12														

Comments: _____

Total Volume: 3.0 L



FOSTER WHEELER ENVIRONMENTAL CORPORATION

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Groundwater Sampling Field Data Sheet for Multi-Port Well

Project: JPL Location: MW-11 Depth: 259 Date: 3-5-97

Well Name: MW-11 Sampling Zone No.: SCREEN 2 Starting Time: 1227 Finishing Time: 1338

Technicians: J. BRENNER / T. CHOI

Water Level Inside MP Casing (Beginning of Session) 14.82 PSIA (ATMOSPHERIC) (End of Session) (ATMOSPHERIC) 14.68 PSIA

Run No.	Surface Function Checks					Position Sampler	Surface Collection Checks							Comments
	Activate	Vacuum Check Valve Closed	Valve Open	Evacuate Container	Valve Closed		Water Level In MP (ft)	Activate	Valve Open Time	Valve Closed Time	Deactivate	Water Level In MP (ft) Remove Tape	Volume Retrieved (liters)	
1	✓	✓	✓	✓	✓	✓	14.82	✓	1233	1237	✓	14.76	1.0	1 st RUN PRELIM SAMPLING; RINSE BOTTLES; INITIAL PARAMETERS
2	✓	✓	✓	✓	✓	✓	14.71	✓	1303	1308	✓	14.71	1.0	2 nd RUN; SAMPLE MW-971-21; 2VOAS, METALS, ANIONS, Cr+6
3	✓	✓	✓	✓	✓	✓	14.71	✓	1328	1332	✓	14.68	1.0	3 rd RUN; SAMPLE MW-971-21; T-P FINAL PARAMETERS
4														
5														
6														
7														
8														
9														
10														
11														
12														

Comments: _____

Total Volume: 3.0L



FOSTER WHEELER ENVIRONMENTAL CORPORATION

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Groundwater Sampling Field Data Sheet for Multi-Port Well

Project: JPL Locallon: MW-11 Depth: 149 Date: 3-5-97

Well Name: MW-11 Sampling Zone No.: SCREEN 1 Starting Time: 1345 Finishing Time: 1445

Technicians J. BRENNER / T. CHOI

Water Level Inside MP Casing (Beginning of Session) 14.83 PSIA (ATMOS) (End of Session) 14.64 PSIA (ATMOS)

Run No.	Surface Function Checks					Position Sampler	Surface Collection Checks							Comments
	Activate	Vacuum Check Valve Closed	Valve Open	Evacuate Container	Valve Closed	Deactivate Set Arm Locate Port	Water Level In MP (ft)	Activate	Valve Open Time	Valve Closed Time	Deactivate	Water Level In MP (ft) Remove Tape	Volume Retrieved (liters)	
1	✓	✓	✓	✓	✓	✓	14.83	✓	1350	1356	✓	14.69	1.0	1ST RUN PRIOR SAMPLING, RINSE BOTTLES, INITIAL PARAMETERS, NTU's
2	✓	✓	✓	✓	✓	✓	14.77	✓	1409	1415	✓	14.64	1.0	2ND RUN, SAMPLE MW-971-20, 200AS, METALS, ANIONS, Cr+6
3	✓	✓	✓	✓	✓	✓	14.72	✓	1427	1433	✓	14.64	1.0	3RD RUN, SAMPLE MW-971-20, T-P, FINAL PARAMETERS
4														
5														
6														
7														
8														
9														
10														
11														
12														

Comments: _____

Total Volume: 3.0L



FOSTER WHEELER ENVIRONMENTAL CORPORATION

Page 1 of 1

Groundwater Sampling Field Data Sheet for Multi-Port Well

Project: JPL Location: MW-3 Depth: 653 Date: 3/6/97
Well Name: MW-3 Sampling Zone No.: SCREEN 5 Starting Time: 0820 Finishing Time: 1000
Technicians: J. BRENNER, T. CHOI
Water Level Inside MP Casing (Beginning of Session) 181.68 PSIA (End of Session) 181.67 PSIA

Run No.	Surface Function Checks					Position Sampler	Surface Collection Checks							Comments
	Activate	Vacuum Check Valve Closed	Valve Open	Evacuate Container	Valve Closed		Water Level In MP (ft)	Activate	Valve Open Time	Valve Closed Time	Deactivate	Water Level In MP (ft) Remove Tape	Volume Retrieved (liters)	
1	✓	✓	✓	✓	✓	✓	181.68	✓	0836	0839	✓	181.74	1.0	1ST RUN TO SCREENS, PRIOR TO SAMPLING INITIAL PARAMETERS, ANALYSIS
2	✓	✓	✓	✓	✓	✓	181.71	✓	0910	0913	✓	181.71	1.0	2ND RUN, 2 VOA, METALS, ANIONS, HEX. Cr
3	✓	✓	✓	✓	✓	✓	181.66	✓	0944	0947	✓	181.67	1.0	3RD RUN, T.P., FINAL PARAMETERS
4														
5														
6														
7														
8														
9														
10														
11														
12														

Comments: _____

Total Volume: 3.0L



FOSTER WHEELER ENVIRONMENTAL CORPORATION

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Groundwater Sampling Field Data Sheet for Multi-Port Well

Project: JPL Location: MW-3 Depth: 558 Date: 3/6/97

Well Name: MW-3 Sampling Zone No.: Screen 4 Starting Time: 1005 Finishing Time: 1145

Technicians: J. BRENNER, T. CHOI

Water Level Inside MP Casing (Beginning of Session) 140.36 T.S.A (End of Session) 140.32 T.S.A

Run No.	Surface Function Checks					Position Sampler	Surface Collection Checks							Comments
	Activate	Vacuum Check Valve Closed	Valve Open	Evacuate Container	Valve Closed		Water Level In MP (ft)	Activate	Valve Open Time	Valve Closed Time	Deactivate	Water Level In MP (ft) Remove Tape	Volume Retrieved (liters)	
1	✓	✓	✓	✓	✓	✓	140.36	✓	1021	1025	✓	140.39	1.0	1st RUN, INITIAL PARAMETERS, NTU'S = 4.8
2	✓	✓	✓	✓	✓	✓	140.39	✓	1055	1059	✓	140.34	1.0	2nd RUN, 2400S, METALS, ANIONS, HEX, CR
3	✓	✓	✓	✓	✓	✓	140.36	✓	1131	1135	✓	140.32	1.0	3rd RUN, T.P, FINAL PARAMETERS
4														
5														
6														
7														
8														
9														
10														
11														
12														

Comments: _____

Total Volume: 3.0L



FOSTER WHEELER ENVIRONMENTAL CORPORATION

Page 1 of 1

Groundwater Sampling Field Data Sheet for Multi-Port Well

Project: JPL Location: MW-3 Depth: 346 Date: 3/6/97
Well Name: MW-3 Sampling Zone No.: Screen 3 Starting Time: 1200 Finishing Time: 1310
Technicians: J. BRENNER, T. CHOI
Water Level Inside MP Casing (Beginning of Session) 48.30 PSA (End of Session) 48.28 PSA

Run No.	Surface Function Checks					Position Sampler	Surface Collection Checks							Comments
	Activate	Vacuum Check Valve Closed	Valve Open	Evacuate Container	Valve Closed		Water Level In MP (ft)	Activate	Valve Open Time	Valve Closed Time	Deactivate	Water Level In MP (ft) Remove Tape	Volume Retrieved (liters)	
1	✓	✓	✓	✓	✓	✓	48.30	✓	1207	1211	✓	48.28	1.0	1st RUN PRIOR TO SAMPLING; INITIAL PARAMETERS, UTIS;
2	✓	✓	✓	✓	✓	✓	48.26	✓	1234	1238	✓	48.30	1.0	2nd RUN; 6 VOAS, METALS, ANION'S
3	✓	✓	✓	✓	✓	✓	48.19	✓	1301	1305	✓	48.28	1.0	3rd RUN; HEX. Cr, T.P, FINAL PARAMETERS
4														
5														
6														
7														
8														
9														
10														
11														
12														

Comments: _____

Total Volume: 3.02



FOSTER WHEELER ENVIRONMENTAL CORPORATION

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Groundwater Sampling Field Data Sheet for Multi-Port Well

Project: JPL Location: MW-3 Depth: 252 Date: 3/6/97

Well Name: MW-3 Sampling Zone No.: SCREEN 2 Starting Time: 1320 Finishing Time: 1425

Technicians J. BRENNER, T. CHOI

Water Level Inside MP Casing (Beginning of Session) 14.66 PSIA (ATMOSPHERIC) (End of Session) 14.63 PSIA (ATMOSPHERIC)

Run No.	Surface Function Checks					Position Sampler	Surface Collection Checks							Comments
	Activate	Vacuum Check Valve Closed	Valve Open	Evacuate Container	Valve Closed		Water Level in MP (ft)	Activate	Valve Open Time	Valve Closed Time	Deactivate	Water Level in MP (ft) Remove Tape	Volume Retrieved (liters)	
1	✓	✓	✓	✓	✓	✓	14.66	✓	1329	1333	✓	14.68	1.0	1st RUN, INITIAL PARAMETERS PRIOR TO SAMPLING, NTU's = 3.3
2	✓	✓	✓	✓	✓	✓	14.72	✓	1350	1354	✓	14.59	1.0	2ND RUN, ZVCS, METALS, ANION, HEX. Cr
3	✓	✓	✓	✓	✓	✓	14.72	✓	1411	1416	✓	14.63	1.0	3RD RUN, T.P., FINAL PARAMETERS
4														
5														
6														
7														
8														
9														
10														
11														
12														

Comments: _____

Total Volume: 3.0L



FOSTER WHEELER ENVIRONMENTAL CORPORATION

Page 1 of 1Groundwater Sampling
Field Data Sheet for Multi-Port WellProject: JPL Location: MW-3 Depth: 172 Date: 3-7-97Well Name: MW-3 Sampling Zone No.: SCREEN 1 Starting Time: 0805 Finishing Time: 0910Technicians J. BRENNER, T. CHOI, S. FAULKWater Level Inside MP Casing (Beginning of Session) 14.39 PSIA (ATMOS) (End of Session) 14.46 PSIA (ATMOS)

Run No.	Surface Function Checks					Position Sampler	Surface Collection Checks							Comments
	Activate	Vacuum Check Valve Closed	Valve Open	Evacuate Container	Valve Closed		Water Level in MP (ft)	Activate	Valve Open Time	Valve Closed Time	Deactivate	Water Level in MP (ft) Remove Tape	Volume Retrieved (liters)	
1	✓	✓	✓	✓	✓	✓	14.39	✓	0808	0812	✓	14.49	1.0	1st RUN PRIOR SAMPLING
2	✓	✓	✓	✓	✓	✓	14.44	✓	0826	0831	✓	14.44	1.0	2nd RUN; SAMPLE MW-971-02; 200AS METALS, ANIONS, 1/2 CPT6
3	✓	✓	✓	✓	✓	✓	14.43	✓	0844	0848	✓	14.46	1.0	3rd RUN; SAMPLE MW-971-02; T-P, FINAL PARAMETERS
4														
5														
6														
7														
8														
9														
10														
11														
12														

Comments: _____

Total Volume: 3.00

APPENDIX C
FIELD INSTRUMENT CALIBRATION FORMS

CONDUCTIVITY/SALINITY/TEMPERATURE METER FIELD CALIBRATION FORM

Project Name: JPL
 Calibration by: T. CHOI Date: 2-2-97
 Instrument Manufacturer: YSI Model: 3500
 Serial Number: 92442260
 Probe Manufacturer: YSI Model: 3520
 Serial Number: 92841465
 Calibration Solution Manufacturer: YSI
 Solution Conductivity: 1,000 μ S/cm Solution Expiration Date: 12/97

FIELD CALIBRATION

Time: 0820 Temperature of Solution: 03.7
 Temperature Compensated Solution Conductivity (μ S/cm) * 694
 Instrument Response to Calibration Solution: 719 μ S/cm
 Instrument Response within Instrument and Probe Limits of Error: ** Yes: ☒ No: ☐
 Time: 1400 Temperature of Solution: 18.2
 Temperature Compensated Solution Conductivity (μ S/cm) * 869
 Instrument Response to Calibration Solution: 874
 Instrument Response within Instrument and Probe Limits of Error: ** Yes: ☒ No: ☐

The Temperature Compensated Solution Conductivity May Be Computed Using Following Equation:
 Conductivity (μ S/cm) = (Conductivity at 25°C) (A + BT + CT²)
 Where T = Temperature in °C

And

Conductivity @ 25°C (μ S/cm)	A	B	C
1,000	0.5407	0.0173	0.000043
10,000	0.5538	0.0168	0.000042
100,000	0.5825	0.0157	0.000040

Instrument is Calibrated if Response is:

- ± 6% of calibration solution if reading is ≤ 150 μ mhos/cm on 500 scale;
 ≤ 1500 μ mhos/cm on 5000 Scale; or ≤ 15,000 μ mhos/cm on 50,000 scale.
- ± 4.5% to 6% of calibration solution if reading is > 150 and < 300
 μ mhos/cm on 500 scale; > 1500 and < 3000 μ mhos/cm on 5000 scale;
 and > 15,000 and < 30,000 μ mhos/cm on 50,000 Scale.
- ± 4.5% of calibration solution if reading is ≥ 300 μ mhos/cm on 500 scale;
 ≥ 3000 μ mhos/cm on 5000 scale; and ≥ 30,000 μ mhos/cm on 50,000 scale.

CONDUCTIVITY/SALINITY/TEMPERATURE METER FIELD CALIBRATION FORM

Project Name: JPL
 Calibration by: T. CHOI Date: 2-4-97
 Instrument Manufacturer: YSI Model: 3500
 Serial Number: 92H42260
 Probe Manufacturer: YSI Model: 3520
 Serial Number: 92C-19465
 Calibration Solution Manufacturer: YSI
 Solution Conductivity: 1000 μ S/cm Solution Expiration Date: 12/97

FIELD CALIBRATION

Time: 0805 Temperature of Solution: 9.4
 Temperature Compensated Solution Conductivity (μ S/cm) * 707
 Instrument Response to Calibration Solution: 748
 Instrument Response within Instrument and Probe Limits of Error: ** Yes: X No:
 Time: 1545 Temperature of Solution: 18.1
 Temperature Compensated Solution Conductivity (μ S/cm) *
 Instrument Response to Calibration Solution: 899
 Instrument Response within Instrument and Probe Limits of Error: ** Yes: ✓ No:

The Temperature Compensated Solution Conductivity May Be Computed Using Following Equation:

Conductivity (μ S/cm) = (Conductivity at 25°C) (A + BT + CT²)

Where T = Temperature in °C

And

Conductivity @ 25°C (μ S/cm)	A	B	C
1,000	0.5407	0.0173	0.000043
10,000	0.5538	0.0168	0.000042
100,000	0.5825	0.0157	0.000040

Instrument is Calibrated if Response is:

- ± 6% of calibration solution if reading is $\leq$ 150 mmhos/cm on 500 scale;
 $\leq$ 1500 mmhos/cm on 5000 Scale; or $\leq$ 15,000 mmhos/cm on 50,000 scale.
- ± 4.5% to 6% of calibration solution if reading is $>$ 150 and $<$ 300
 mmhos/cm on 500 scale; $>$ 1500 and $<$ 3000 mmhos/cm on 5000 scale;
 and $>$ 15,000 and $<$ 30,000 mmhos/cm on 50,000 Scale.
- ± 4.5% of calibration solution if reading is $\geq$ 300 mmhos/cm on 500 scale;
 $\geq$ 3000 mmhos/cm on 5000 scale; and $\geq$ 30,000 mmhos/cm on 50,000 scale.

CONDUCTIVITY/SALINITY/TEMPERATURE METER FIELD CALIBRATION FORM

Project Name: JOL
 Calibration by: T. CLO Date: 2-5-97
 Instrument Manufacturer: YSI Model: 3500
 Serial Number: 92442200
 Probe Manufacturer: YSI Model: 3520
 Serial Number: 92649465
 Calibration Solution Manufacturer: YSI
 Solution Conductivity: 1000 μ S/cm Solution Expiration Date: 12/97

FIELD CALIBRATION

Time: 0840 Temperature of Solution: 10.2
 Temperature Compensated Solution Conductivity (μ S/cm) * 721
 Instrument Response to Calibration Solution: 732
 Instrument Response within Instrument and Probe Limits of Error: ** Yes: ☒ No: ☐
 Time: 1620 Temperature of Solution: 19.4
 Temperature Compensated Solution Conductivity (μ S/cm) * 892
 Instrument Response to Calibration Solution: 926
 Instrument Response within Instrument and Probe Limits of Error: ** Yes: ☒ No: ☐

The Temperature Compensated Solution Conductivity May Be Computed Using Following Equation:

Conductivity (μ S/cm) = (Conductivity at 25°C) (A + BT + CT²)

Where T = Temperature in °C

And

Conductivity @ 25°C (μ S/cm)	A	B	C
1,000	0.5407	0.0173	0.000043
10,000	0.5538	0.0168	0.000042
100,000	0.5825	0.0157	0.000040

Instrument is Calibrated if Response is:

- ± 6% of calibration solution if reading is ≤ 150 μ mhos/cm on 500 scale;
 ≤ 1500 μ mhos/cm on 5000 Scale; or ≤ 15,000 μ mhos/cm on 50,000 scale.
- ± 4.5% to 6% of calibration solution if reading is > 150 and < 300
 μ mhos/cm on 500 scale; > 1500 and < 3000 μ mhos/cm on 5000 scale;
 and > 15,000 and < 30,000 μ mhos/cm on 50,000 Scale.
- ± 4.5% of calibration solution if reading is ≥ 300 μ mhos/cm on 500 scale;
 ≥ 3000 μ mhos/cm on 5000 scale; and ≥ 30,000 μ mhos/cm on 50,000 scale.

CONDUCTIVITY/SALINITY/TEMPERATURE METER FIELD CALIBRATION FORM

Project Name: JPL
 Calibration by: T. Chai Date: 2-6-97
 Instrument Manufacturer: YSI Model: 3500
 Serial Number: 92H42260
 Probe Manufacturer: YSI Model: 3520
 Serial Number: 92G49465
 Calibration Solution Manufacturer: YSI
 Solution Conductivity: 1.000 2 S/cm Solution Expiration Date: 12/97

FIELD CALIBRATION

Time: 0815 Temperature of Solution: ~~8.5~~ 9.5
 Temperature Compensated Solution Conductivity (μ S/cm) * ~~709~~ 709
 Instrument Response to Calibration Solution: ~~760~~ 760
 Instrument Response within Instrument and Probe Limits of Error: ** Yes: No:
 Time: 1425 Temperature of Solution: 19.4
 Temperature Compensated Solution Conductivity (μ S/cm) * 892
 Instrument Response to Calibration Solution: 918
 Instrument Response within Instrument and Probe Limits of Error: ** Yes: ☒ No:

The Temperature Compensated Solution Conductivity May Be Computed Using Following Equation:
 Conductivity (μ S/cm) = (Conductivity at 25°C) (A + BT + CT²)
 Where T = Temperature in °C

And

Conductivity @ 25°C (μ S/cm)	A	B	C
1,000	0.5407	0.0173	0.000043
10,000	0.5538	0.0168	0.000042
100,000	0.5825	0.0157	0.000040

Instrument is Calibrated if Response is:

- ± 6% of calibration solution if reading is $\leq$ 150 μ mhos/cm on 500 scale;
 $\leq$ 1500 μ mhos/cm on 5000 Scale; or $\leq$ 15,000 μ mhos/cm on 50,000 scale.
- ± 4.5% to 6% of calibration solution if reading is $>$ 150 and $<$ 300
 μ mhos/cm on 500 scale; $>$ 1500 and $<$ 3000 μ mhos/cm on 5000 scale;
and $>$ 15,000 and $<$ 30,000 μ mhos/cm on 50,000 Scale.
- ± 4.5% of calibration solution if reading is $\geq$ 300 μ mhos/cm on 500 scale;
 $\geq$ 3000 μ mhos/cm on 5000 scale; and $\geq$ 30,000 μ mhos/cm on 50,000 scale.

CONDUCTIVITY/SALINITY/TEMPERATURE METER FIELD CALIBRATION FORM

Project Name: JPL
 Calibration by: T. CHOI Date: 2-7-97
 Instrument Manufacturer: YSI Model: 3500
 Serial Number: 02H42260
 Probe Manufacturer: YSI Model: 3620
 Serial Number: 02649465
 Calibration Solution Manufacturer: YSI
 Solution Conductivity: 1000 μ S/cm Solution Expiration Date: 12/97

FIELD CALIBRATION

Time: 0825 Temperature of Solution: 13.6
 Temperature Compensated Solution Conductivity (μ S/cm) * 794
 Instrument Response to Calibration Solution: 810
 Instrument Response within Instrument and Probe Limits of Error: ** Yes: ☒ No: ☐
 Time: 1600 Temperature of Solution: 19.7
 Temperature Compensated Solution Conductivity (μ S/cm) * 890
 Instrument Response to Calibration Solution: 919
 Instrument Response within Instrument and Probe Limits of Error: ** Yes: ☒ No: ☐

The Temperature Compensated Solution Conductivity May Be Computed Using Following Equation:

Conductivity (μ S/cm) = (Conductivity at 25°C) (A + BT + CT²)

Where T = Temperature in °C

And

Conductivity @ 25°C (μ S/cm)	A	B	C
1,000	0.5407	0.0173	0.000043
10,000	0.5538	0.0168	0.000042
100,000	0.5825	0.0157	0.000040

Instrument is Calibrated if Response is:

- ± 6% of calibration solution if reading is ≤ 150 μ hos/cm on 500 scale;
 ≤ 1500 μ hos/cm on 5000 Scale; or $\leq 15,000$ μ hos/cm on 50,000 scale.
- ± 4.5% to 6% of calibration solution if reading is > 150 and < 300
 μ hos/cm on 500 scale; > 1500 and < 3000 μ hos/cm on 5000 scale;
and $> 15,000$ and $< 30,000$ μ hos/cm on 50,000 Scale.
- ± 4.5% of calibration solution if reading is ≥ 300 μ hos/cm on 500 scale;
 ≥ 3000 μ hos/cm on 5000 scale; and $\geq 30,000$ μ hos/cm on 50,000 scale.

CONDUCTIVITY/SALINITY/TEMPERATURE METER FIELD CALIBRATION FORM

Project Name: JPL
 Calibration by: T.CHOI Date: 2/10/07
 Instrument Manufacturer: YSI Model: 3500
 Serial Number: 024422607
 Probe Manufacturer: YSI Model: 3520
 Serial Number: 92049465
 Calibration Solution Manufacturer: YSI
 Solution Conductivity: 1,000 $\mu\text{S/cm}$ Solution Expiration Date: 12/07

FIELD CALIBRATION

Time: 0836 Temperature of Solution: 10.3
 Temperature Compensated Solution Conductivity ($\mu\text{S/cm}$) * 725
 Instrument Response to Calibration Solution: 767
 Instrument Response within Instrument and Probe Limits of Error: ** Yes: ☒ No: ☐
 Time: 1245 Temperature of Solution: 14.8
 Temperature Compensated Solution Conductivity ($\mu\text{S/cm}$) * 906
 Instrument Response to Calibration Solution: 842
 Instrument Response within Instrument and Probe Limits of Error: ** Yes: ☒ No: ☐

The Temperature Compensated Solution Conductivity May Be Computed Using Following Equation:
 Conductivity ($\mu\text{S/cm}$) = (Conductivity at 25°C) (A + BT + CT²)
 Where T = Temperature in °C

And

Conductivity @ 25°C ($\mu\text{S/cm}$)	A	B	C
1,000	0.5407	0.0173	0.000043
10,000	0.5538	0.0168	0.000042
100,000	0.5825	0.0157	0.000040

Instrument is Calibrated if Response is:

- ± 6% of calibration solution if reading is ≤ 150 $\mu\text{mhos/cm}$ on 500 scale;
 ≤ 1500 $\mu\text{mhos/cm}$ on 5000 Scale; or $\leq 15,000$ $\mu\text{mhos/cm}$ on 50,000 scale.
- ± 4.5% to 6% of calibration solution if reading is > 150 and < 300
 $\mu\text{mhos/cm}$ on 500 scale; > 1500 and < 3000 $\mu\text{mhos/cm}$ on 5000 scale;
and $> 15,000$ and $< 30,000$ $\mu\text{mhos/cm}$ on 50,000 Scale.
- ± 4.5% of calibration solution if reading is ≥ 300 $\mu\text{mhos/cm}$ on 500 scale;
 ≥ 3000 $\mu\text{mhos/cm}$ on 5000 scale; and $\geq 30,000$ $\mu\text{mhos/cm}$ on 50,000 scale.

CONDUCTIVITY/SALINITY/TEMPERATURE METER FIELD CALIBRATION FORM

Project Name: JPL
 Calibration by: T. Choi Date: 2-1-97
 Instrument Manufacturer: YSI Model: 3500
 Serial Number: 92442265
 Probe Manufacturer: YSI Model: 3520
 Serial Number: 92648465
 Calibration Solution Manufacturer: YSI
 Solution Conductivity: 1,000 μ S/cm Solution Expiration Date: 12/97

FIELD CALIBRATION

Time: 0820 Temperature of Solution: 8.0
 Temperature Compensated Solution Conductivity (μ S/cm) * 682
 Instrument Response to Calibration Solution: 714
 Instrument Response within Instrument and Probe Limits of Error: ** Yes: ☒ No: ☐
 Time: 1515 Temperature of Solution: 16.6
 Temperature Compensated Solution Conductivity (μ S/cm) * 840
 Instrument Response to Calibration Solution: 864
 Instrument Response within Instrument and Probe Limits of Error: ** Yes: ☒ No: ☐

The Temperature Compensated Solution Conductivity May Be Computed Using Following Equation:
 Conductivity (μ S/cm) = (Conductivity at 25°C) (A + BT + CT²)

Where T = Temperature in °C

And

Conductivity @ 25°C (μ S/cm)	A	B	C
1,000	0.5407	0.0173	0.000043
10,000	0.5538	0.0168	0.000042
100,000	0.5825	0.0157	0.000040

Instrument is Calibrated if Response is:

- ± 6% of calibration solution if reading is ≤ 150 mmhos/cm on 500 scale;
 ≤ 1500 mmhos/cm on 5000 Scale; or ≤ 15,000 mmhos/cm on 50,000 scale.
- ± 4.5% to 6% of calibration solution if reading is > 150 and < 300
 mmhos/cm on 500 scale; > 1500 and < 3000 mmhos/cm on 5000 scale;
 and > 15,000 and < 30,000 mmhos/cm on 50,000 Scale.
- ± 4.5% of calibration solution if reading is ≥ 300 mmhos/cm on 500 scale;
 ≥ 3000 mmhos/cm on 5000 scale; and ≥ 30,000 mmhos/cm on 50,000 scale.

CONDUCTIVITY/SALINITY/TEMPERATURE METER FIELD CALIBRATION FORM

Project Name: JPL
 Calibration by: T. C. HOI Date: 2-12-97
 Instrument Manufacturer: YSI Model: 3500
 Serial Number: 92042260
 Probe Manufacturer: YSI Model: 3020
 Serial Number: 92049465
 Calibration Solution Manufacturer: YSI
 Solution Conductivity: 1,000 μ S/cm Solution Expiration Date: 12/97

FIELD CALIBRATION

Time: 0840 Temperature of Solution: 10.1
 Temperature Compensated Solution Conductivity (μ S/cm) * 720 755
 Instrument Response to Calibration Solution: 766
 Instrument Response within Instrument and Probe Limits of Error: ** Yes: X No:
 Time: 1535 Temperature of Solution: 14.2
 Temperature Compensated Solution Conductivity (μ S/cm) * 795
 Instrument Response to Calibration Solution: 838
 Instrument Response within Instrument and Probe Limits of Error: ** Yes: ✓ No:

The Temperature Compensated Solution Conductivity May Be Computed Using Following Equation:
 Conductivity (μ S/cm) = (Conductivity at 25°C) (A + BT + CT²)
 Where T = Temperature in °C

And

Conductivity @ 25°C (μ S/cm)	A	B	C
1,000	0.5407	0.0173	0.000043
10,000	0.5538	0.0168	0.000042
100,000	0.5825	0.0157	0.000040

Instrument is Calibrated if Response is:

- ± 6% of calibration solution if reading is ≤ 150 mmhos/cm on 500 scale;
 ≤ 1500 mmhos/cm on 5000 Scale; or ≤ 15,000 mmhos/cm on 50,000 scale.
- ± 4.5% to 6% of calibration solution if reading is > 150 and < 300
 mmhos/cm on 500 scale; > 1500 and < 3000 mmhos/cm on 5000 scale;
 and > 15,000 and < 30,000 mmhos/cm on 50,000 Scale.
- ± 4.5% of calibration solution if reading is ≥ 300 mmhos/cm on 500 scale;
 ≥ 3000 mmhos/cm on 5000 scale; and ≥ 30,000 mmhos/cm on 50,000 scale.

CONDUCTIVITY/SALINITY/TEMPERATURE METER FIELD CALIBRATION FORM

Project Name: JPL
 Calibration by: T. CHOI Date: 2-13-97
 Instrument Manufacturer: YSI Model: 3500
 Serial Number: 92442260
 Probe Manufacturer: YSI Model: 3520
 Serial Number: 92649465
 Calibration Solution Manufacturer: YSI
 Solution Conductivity: 1,000 μ S/cm Solution Expiration Date: 12/97

FIELD CALIBRATION

Time: 0829 Temperature of Solution: 11.8
 Temperature Compensated Solution Conductivity (μ S/cm) * 751
 Instrument Response to Calibration Solution: 793
 Instrument Response within Instrument and Probe Limits of Error: ** Yes: ☒ No: ☐
 Time: 1521 Temperature of Solution: 20.2
 Temperature Compensated Solution Conductivity (μ S/cm) * 908
 Instrument Response to Calibration Solution: 929
 Instrument Response within Instrument and Probe Limits of Error: ** Yes: ☒ No: ☐

The Temperature Compensated Solution Conductivity May Be Computed Using Following Equation:
 Conductivity (μ S/cm) = (Conductivity at 25°C) (A + BT + CT²)
 Where T = Temperature in °C

And

Conductivity @ 25°C (μ S/cm)	A	B	C
1,000	0.5407	0.0173	0.000043
10,000	0.5538	0.0168	0.000042
100,000	0.5825	0.0157	0.000040

Instrument is Calibrated if Response is:

- ± 6% of calibration solution if reading is ≤ 150 μ mhos/cm on 500 scale;
 ≤ 1500 μ mhos/cm on 5000 Scale; or ≤ 15,000 μ mhos/cm on 50,000 scale.
- ± 4.5% to 6% of calibration solution if reading is > 150 and < 300
 μ mhos/cm on 500 scale; > 1500 and < 3000 μ mhos/cm on 5000 scale;
 and > 15,000 and < 30,000 μ mhos/cm on 50,000 Scale.
- ± 4.5% of calibration solution if reading is ≥ 300 μ mhos/cm on 500 scale;
 ≥ 3000 μ mhos/cm on 5000 scale; and ≥ 30,000 μ mhos/cm on 50,000 scale.

CONDUCTIVITY/SALINITY/TEMPERATURE METER FIELD CALIBRATION FORM

Project Name: JPL
 Calibration by: J. J. J. J. J. Date: 2/10/07
 Instrument Manufacturer: YSI Model: 3500
 Serial Number: 02442200
 Probe Manufacturer: YSI Model: 5020
 Serial Number: 02648465
 Calibration Solution Manufacturer: YSI
 Solution Conductivity: 1,000 μ S/cm Solution Expiration Date: _____

FIELD CALIBRATION

Time: 1230 Temperature of Solution: 32.8
 Temperature Compensated Solution Conductivity (μ S/cm) * 1154
 Instrument Response to Calibration Solution: 1225
 Instrument Response within Instrument and Probe Limits of Error: ** Yes: ☒ No: _____
 Time: 1440 Temperature of Solution: 26.9
 Temperature Compensated Solution Conductivity (μ S/cm) * 1037
 Instrument Response to Calibration Solution: 1114
 Instrument Response within Instrument and Probe Limits of Error: ** Yes: ☒ No: _____

The Temperature Compensated Solution Conductivity May Be Computed Using Following Equation:
 Conductivity (μ S/cm) = (Conductivity at 25°C) (A + BT + CT²)
 Where T = Temperature in °C

And

Conductivity @ 25°C (μ S/cm)	A	B	C
1,000	0.5407	0.0173	0.000043
10,000	0.5538	0.0168	0.000042
100,000	0.5825	0.0157	0.000040

Instrument is Calibrated if Response is:

- ± 6% of calibration solution if reading is $\leq$ 150 μ mhos/cm on 500 scale;
 $\leq$ 1500 μ mhos/cm on 5000 Scale; or $\leq$ 15,000 μ mhos/cm on 50,000 scale.
- ± 4.5% to 6% of calibration solution if reading is $>$ 150 and $<$ 300
 μ mhos/cm on 500 scale; $>$ 1500 and $<$ 3000 μ mhos/cm on 5000 scale;
and $>$ 15,000 and $<$ 30,000 μ mhos/cm on 50,000 Scale.
- ± 4.5% of calibration solution if reading is $\geq$ 300 μ mhos/cm on 500 scale;
 $\geq$ 3000 μ mhos/cm on 5000 scale; and $\geq$ 30,000 μ mhos/cm on 50,000 scale.

CONDUCTIVITY/SALINITY/TEMPERATURE METER FIELD CALIBRATION FORM

Project Name: JPL
 Calibration by: J. BRENNER Date: 2/18/97
 Instrument Manufacturer: YSI Model: 3500
 Serial Number: 92442260
 Probe Manufacturer: YSI Model: 3520
 Serial Number: 92649465
 Calibration Solution Manufacturer: YSI
 Solution Conductivity: 1,000 μ S/cm Solution Expiration Date: 12/97

FIELD CALIBRATION

Time: 0830 Temperature of Solution: 13.9
 Temperature Compensated Solution Conductivity (μ S/cm) * 789
 Instrument Response to Calibration Solution: 845
 Instrument Response within Instrument and Probe Limits of Error: ** Yes: No:
 Time: * Temperature of Solution:
 Temperature Compensated Solution Conductivity (μ S/cm) *
 Instrument Response to Calibration Solution:
 Instrument Response within Instrument and Probe Limits of Error: ** Yes: No:

The Temperature Compensated Solution Conductivity May Be Computed Using Following Equation:
 Conductivity (μ S/cm) = (Conductivity at 25°C) (A + BT + CT²)
 Where T = Temperature in °C

And

Conductivity @ 25°C (μ S/cm)	A	B	C
1,000	0.5407	0.0173	0.000043
10,000	0.5538	0.0168	0.000042
100,000	0.5825	0.0157	0.000040

Instrument is Calibrated if Response is:

- ± 6% of calibration solution if reading is $\leq$ 150 mmhos/cm on 500 scale;
 $\leq$ 1500 mmhos/cm on 5000 Scale; or $\leq$ 15,000 mmhos/cm on 50,000 scale.
- ± 4.5% to 6% of calibration solution if reading is $>$ 150 and $<$ 300
 mmhos/cm on 500 scale; $>$ 1500 and $<$ 3000 mmhos/cm on 5000 scale;
 and $>$ 15,000 and $<$ 30,000 mmhos/cm on 50,000 Scale.
- ± 4.5% of calibration solution if reading is $\geq$ 300 mmhos/cm on 500 scale;
 $\geq$ 3000 mmhos/cm on 5000 scale; and $\geq$ 30,000 mmhos/cm on 50,000 scale.

CONDUCTIVITY/SALINITY/TEMPERATURE METER FIELD CALIBRATION FORM

Project Name: JPL
 Calibration by: T. Choi Date: 2/19/97
 Instrument Manufacturer: YSI Model: 3500
 Serial Number: 92H42260
 Probe Manufacturer: YSI Model: 3520
 Serial Number: 92649465
 Calibration Solution Manufacturer: YSI
 Solution Conductivity: 1,000 μ S/cm Solution Expiration Date: 12/97

FIELD CALIBRATION

Time: 1010 Temperature of Solution: 15.6
 Temperature Compensated Solution Conductivity (μ S/cm) * 821
 Instrument Response to Calibration Solution: 855
 Instrument Response within Instrument and Probe Limits of Error: ** Yes: ☒ No: ☐
 Time: 1130 Temperature of Solution: 19.3
 Temperature Compensated Solution Conductivity (μ S/cm) * ~~923~~ 891
 Instrument Response to Calibration Solution: 923
 Instrument Response within Instrument and Probe Limits of Error: ** Yes: ☒ No: ☐

The Temperature Compensated Solution Conductivity May Be Computed Using Following Equation:
 Conductivity (μ S/cm) = (Conductivity at 25°C) (A + BT + CT²)
 Where T = Temperature in °C

And

Conductivity @ 25°C (μ S/cm)	A	B	C
1,000	0.5407	0.0173	0.000043
10,000	0.5538	0.0168	0.000042
100,000	0.5825	0.0157	0.000040

Instrument is Calibrated if Response is:

- ± 6% of calibration solution if reading is ≤ 150 μ hos/cm on 500 scale;
 ≤ 1500 μ hos/cm on 5000 Scale; or $\leq 15,000$ μ hos/cm on 50,000 scale.
- ± 4.5% to 6% of calibration solution if reading is > 150 and < 300
 μ hos/cm on 500 scale; > 1500 and < 3000 μ hos/cm on 5000 scale;
 and $> 15,000$ and $< 30,000$ μ hos/cm on 50,000 Scale.
- ± 4.5% of calibration solution if reading is ≥ 300 μ hos/cm on 500 scale;
 ≥ 3000 μ hos/cm on 5000 scale; and $\geq 30,000$ μ hos/cm on 50,000 scale.

CONDUCTIVITY/SALINITY/TEMPERATURE METER FIELD CALIBRATION FORM

Project Name: JPL
 Calibration by: T. CHOI Date: 2-20-97
 Instrument Manufacturer: YSI Model: 3500
 Serial Number: 92H2260
 Probe Manufacturer: YSI Model: 3520
 Serial Number: 92G49465
 Calibration Solution Manufacturer: YSI
 Solution Conductivity: 1,000 μ S/cm Solution Expiration Date: 12/97

FIELD CALIBRATION

Time: 0815 Temperature of Solution: 16.9
 Temperature Compensated Solution Conductivity (μ S/cm) * 845
 Instrument Response to Calibration Solution: 828
 Instrument Response within Instrument and Probe Limits of Error: ** Yes: ☒ No: ☐
 Time: 1435 Temperature of Solution: 22.2
 Temperature Compensated Solution Conductivity (μ S/cm) * 945
 Instrument Response to Calibration Solution: 923
 Instrument Response within Instrument and Probe Limits of Error: ** Yes: ☒ No: ☐

The Temperature Compensated Solution Conductivity May Be Computed Using Following Equation:
 Conductivity (μ S/cm) = (Conductivity at 25°C) (A + BT + CT²)
 Where T = Temperature in °C

And

Conductivity @ 25°C (μ S/cm)	A	B	C
1,000	0.5407	0.0173	0.000043
10,000	0.5538	0.0168	0.000042
100,000	0.5825	0.0157	0.000040

Instrument is Calibrated if Response is:

- ± 6% of calibration solution if reading is ≤ 150 mmhos/cm on 500 scale;
 ≤ 1500 mmhos/cm on 5000 Scale; or ≤ 15,000 mmhos/cm on 50,000 scale.
- ± 4.5% to 6% of calibration solution if reading is > 150 and < 300
 mmhos/cm on 500 scale; > 1500 and < 3000 mmhos/cm on 5000 scale;
 and > 15,000 and < 30,000 mmhos/cm on 50,000 Scale.
- ± 4.5% of calibration solution if reading is ≥ 300 mmhos/cm on 500 scale;
 ≥ 3000 mmhos/cm on 5000 scale; and ≥ 30,000 mmhos/cm on 50,000 scale.

CONDUCTIVITY/SALINITY/TEMPERATURE METER FIELD CALIBRATION FORM

Project Name: JPL
 Calibration by: T. BIANLY Date: 2/21/97
 Instrument Manufacturer: YSI Model: 3500
 Serial Number: 92H42260
 Probe Manufacturer: YSI Model: 3520
 Serial Number: 92649465
 Calibration Solution Manufacturer: YSI
 Solution Conductivity: 1,000 μ S/cm Solution Expiration Date: 12/97

FIELD CALIBRATION

Time: 0815 Temperature of Solution: 12.7
 Temperature Compensated Solution Conductivity (μ S/cm) * 767
 Instrument Response to Calibration Solution: 741
 Instrument Response within Instrument and Probe Limits of Error: ** Yes: ☒ No: ☐
 Time: 1200 Temperature of Solution: 14.4
 Temperature Compensated Solution Conductivity (μ S/cm) * 799
 Instrument Response to Calibration Solution: 775
 Instrument Response within Instrument and Probe Limits of Error: ** Yes: ☒ No: ☐

The Temperature Compensated Solution Conductivity May Be Computed Using Following Equation:
 Conductivity (μ S/cm) = (Conductivity at 25°C) (A + BT + CT²)
 Where T = Temperature in °C

And

Conductivity @ 25°C (μ S/cm)	A	B	C
1,000	0.5407	0.0173	0.000043
10,000	0.5538	0.0168	0.000042
100,000	0.5825	0.0157	0.000040

Instrument is Calibrated if Response is:

- ± 6% of calibration solution if reading is $\leq$ 150 mmhos/cm on 500 scale;
 $\leq$ 1500 mmhos/cm on 5000 Scale; or $\leq$ 15,000 mmhos/cm on 50,000 scale.
- ± 4.5% to 6% of calibration solution if reading is $>$ 150 and $<$ 300
mmhos/cm on 500 scale; $>$ 1500 and $<$ 3000 mmhos/cm on 5000 scale;
and $>$ 15,000 and $<$ 30,000 mmhos/cm on 50,000 Scale.
- ± 4.5% of calibration solution if reading is $\geq$ 300 mmhos/cm on 500 scale;
 $\geq$ 3000 mmhos/cm on 5000 scale; and $\geq$ 30,000 mmhos/cm on 50,000 scale.

CONDUCTIVITY/SALINITY/TEMPERATURE METER FIELD CALIBRATION FORM

Project Name: -PL
 Calibration by: J. BRENNER / T. CHOI Date: 2/24/97
 Instrument Manufacturer: YSI Model: 3500
 Serial Number: 92142260
 Probe Manufacturer: YSI Model: 3520
 Serial Number: 92649465
 Calibration Solution Manufacturer: YSI
 Solution Conductivity: 1,000 μ S/cm Solution Expiration Date: 12/97

FIELD CALIBRATION

Time: 0845 Temperature of Solution: 11.2
 Temperature Compensated Solution Conductivity (μ S/cm) * 739
 Instrument Response to Calibration Solution: 727
 Instrument Response within Instrument and Probe Limits of Error: ** Yes: ☒ No: ☐
 Time: 1425 Temperature of Solution: 17.7
 Temperature Compensated Solution Conductivity (μ S/cm) * 860
 Instrument Response to Calibration Solution: 844
 Instrument Response within Instrument and Probe Limits of Error: ** Yes: ☒ No: ☐

The Temperature Compensated Solution Conductivity May Be Computed Using Following Equation:
 Conductivity (μ S/cm) = (Conductivity at 25°C) (A + BT + CT²)
 Where T = Temperature in °C

And

Conductivity @ 25°C (μ S/cm)	A	B	C
1,000	0.5407	0.0173	0.000043
10,000	0.5538	0.0168	0.000042
100,000	0.5825	0.0157	0.000040

Instrument is Calibrated if Response is:

- ± 6% of calibration solution if reading is $\leq$ 150 mmhos/cm on 500 scale;
 $\leq$ 1500 mmhos/cm on 5000 Scale; or $\leq$ 15,000 mmhos/cm on 50,000 scale.
- ± 4.5% to 6% of calibration solution if reading is $>$ 150 and $<$ 300
mmhos/cm on 500 scale; $>$ 1500 and $<$ 3000 mmhos/cm on 5000 scale;
and $>$ 15,000 and $<$ 30,000 mmhos/cm on 50,000 Scale.
- ± 4.5% of calibration solution if reading is $\geq$ 300 mmhos/cm on 500 scale;
 $\geq$ 3000 mmhos/cm on 5000 scale; and $\geq$ 30,000 mmhos/cm on 50,000 scale.

CONDUCTIVITY/SALINITY/TEMPERATURE METER FIELD CALIBRATION FORM

Project Name: JPL
 Calibration by: T. Choi Date: 2-26-97
 Instrument Manufacturer: YSI Model: 3500
 Serial Number: 92H42260
 Probe Manufacturer: YSI Model: 3520
 Serial Number: 92G49465
 Calibration Solution Manufacturer: YSI
 Solution Conductivity: 1,000 μ S/cm Solution Expiration Date: 12/97

FIELD CALIBRATION

Time: 0815 Temperature of Solution: 10.3
 Temperature Compensated Solution Conductivity (μ S/cm) * 718
 Instrument Response to Calibration Solution: 723
 Instrument Response within Instrument and Probe Limits of Error: ** Yes: ☒ No: ☐
 Time: 1030 Temperature of Solution: 27.9
 Temperature Compensated Solution Conductivity (μ S/cm) * 1057
 Instrument Response to Calibration Solution: 639
 Instrument Response within Instrument and Probe Limits of Error: ** Yes: ☒ No: ☐

The Temperature Compensated Solution Conductivity May Be Computed Using Following Equation:
 Conductivity (μ S/cm) = (Conductivity at 25°C) (A + BT + CT²)
 Where T = Temperature in °C

And

Conductivity @ 25°C (μ S/cm)	A	B	C
1,000	0.5407	0.0173	0.000043
10,000	0.5538	0.0168	0.000042
100,000	0.5825	0.0157	0.000040

Instrument is Calibrated if Response is:

- ± 6% of calibration solution if reading is ≤ 150 mmhos/cm on 500 scale;
 ≤ 1500 mmhos/cm on 5000 Scale; or ≤ 15,000 mmhos/cm on 50,000 scale.
- ± 4.5% to 6% of calibration solution if reading is > 150 and < 300
 mmhos/cm on 500 scale; > 1500 and < 3000 mmhos/cm on 5000 scale;
 and > 15,000 and < 30,000 mmhos/cm on 50,000 Scale.
- ± 4.5% of calibration solution if reading is ≥ 300 mmhos/cm on 500 scale;
 ≥ 3000 mmhos/cm on 5000 scale; and ≥ 30,000 mmhos/cm on 50,000 scale.

CONDUCTIVITY/SALINITY/TEMPERATURE METER FIELD CALIBRATION FORM

Project Name: JPL
 Calibration by: T. Blaney Date: 2/27/97
 Instrument Manufacturer: YSI Model: 3500
 Serial Number: 92H2260
 Probe Manufacturer: YSI Model: 3520
 Serial Number: 92G4965
 Calibration Solution Manufacturer: YSI
 Solution Conductivity: 1,000 μ S/cm Solution Expiration Date: 12/97

FIELD CALIBRATION

Time: 0920 Temperature of Solution: 11.0
 Temperature Compensated Solution Conductivity (μ S/cm) * 736
 Instrument Response to Calibration Solution: 739
 Instrument Response within Instrument and Probe Limits of Error: ** Yes: ☒ No: ☐
 Time: 1510 Temperature of Solution: 14.3
 Temperature Compensated Solution Conductivity (μ S/cm) * 796
 Instrument Response to Calibration Solution: 786
 Instrument Response within Instrument and Probe Limits of Error: ** Yes: ☒ No: ☐

The Temperature Compensated Solution Conductivity May Be Computed Using Following Equation:

Conductivity (μ S/cm) = (Conductivity at 25°C) (A + BT + CT²)

Where T = Temperature in °C

And

Conductivity @ 25°C (μ S/cm)	A	B	C
1,000	0.5407	0.0173	0.000043
10,000	0.5538	0.0168	0.000042
100,000	0.5825	0.0157	0.000040

Instrument is Calibrated if Response is:

- ± 6% of calibration solution if reading is ≤ 150 mmhos/cm on 500 scale;
 ≤ 1500 mmhos/cm on 5000 Scale; or ≤ 15,000 mmhos/cm on 50,000 scale.
- ± 4.5% to 6% of calibration solution if reading is > 150 and < 300
 mmhos/cm on 500 scale; > 1500 and < 3000 mmhos/cm on 5000 scale;
 and > 15,000 and < 30,000 mmhos/cm on 50,000 Scale.
- ± 4.5% of calibration solution if reading is ≥ 300 mmhos/cm on 500 scale;
 ≥ 3000 mmhos/cm on 5000 scale; and ≥ 30,000 mmhos/cm on 50,000 scale.

CONDUCTIVITY/SALINITY/TEMPERATURE METER FIELD CALIBRATION FORM

Project Name: JPL
 Calibration by: T. Choi Date: 2-28-97
 Instrument Manufacturer: YSI Model: 3500
 Serial Number: 9242260
 Probe Manufacturer: YSI Model: 1520
 Serial Number: 9264965
 Calibration Solution Manufacturer: YSI
 Solution Conductivity: ~~1.000~~ 1.017 cm Solution Expiration Date: 12/97

FIELD CALIBRATION

Time: 0750 Temperature of Solution: 8.5
 Temperature Compensated Solution Conductivity (μ S/cm) * 690
 Instrument Response to Calibration Solution: 686
 Instrument Response within Instrument and Probe Limits of Error: ** Yes: ☒ No: ☐
 Time: 1400 Temperature of Solution: 18.5
 Temperature Compensated Solution Conductivity (μ S/cm) * 875
 Instrument Response to Calibration Solution: 869
 Instrument Response within Instrument and Probe Limits of Error: ** Yes: ☒ No: ☐

The Temperature Compensated Solution Conductivity May Be Computed Using Following Equation:
 Conductivity (μ S/cm) = (Conductivity at 25°C) (A + BT + CT²)
 Where T = Temperature in °C

And

Conductivity @ 25°C (μ S/cm)	A	B	C
1,000	0.5407	0.0173	0.000043
10,000	0.5538	0.0168	0.000042
100,000	0.5825	0.0157	0.000040

Instrument is Calibrated if Response is:

- ± 6% of calibration solution if reading is ≤ 150 μ mhos/cm on 500 scale;
 ≤ 1500 μ mhos/cm on 5000 Scale; or $\leq 15,000$ μ mhos/cm on 50,000 scale.
- ± 4.5% to 6% of calibration solution if reading is > 150 and < 300
 μ mhos/cm on 500 scale; > 1500 and < 3000 μ mhos/cm on 5000 scale;
 and $> 15,000$ and $< 30,000$ μ mhos/cm on 50,000 Scale.
- ± 4.5% of calibration solution if reading is ≥ 300 μ mhos/cm on 500 scale;
 ≥ 3000 μ mhos/cm on 5000 scale; and $\geq 30,000$ μ mhos/cm on 50,000 scale.

CONDUCTIVITY/SALINITY/TEMPERATURE METER FIELD CALIBRATION FORM

Project Name: JPL
 Calibration by: J. BRENNER Date: 3/3/97
 Instrument Manufacturer: YSI Model: 3500
 Serial Number: 9242240
 Probe Manufacturer: YSI Model: 3520
 Serial Number: 9264965
 Calibration Solution Manufacturer: YSI
 Solution Conductivity: 1,000 μ S/cm Solution Expiration Date: 12/97

FIELD CALIBRATION

Time: 0900 Temperature of Solution: 7.5
 Temperature Compensated Solution Conductivity (μ S/cm) * 673
 Instrument Response to Calibration Solution: 689
 Instrument Response within Instrument and Probe Limits of Error: ** Yes: ☒ No: ☐
 Time: 1500 Temperature of Solution: 21.3
 Temperature Compensated Solution Conductivity (μ S/cm) * 929
 Instrument Response to Calibration Solution: 925
 Instrument Response within Instrument and Probe Limits of Error: ** Yes: ☒ No: ☐

The Temperature Compensated Solution Conductivity May Be Computed Using Following Equation:
 Conductivity (μ S/cm) = (Conductivity at 25°C) (A + BT + CT²)
 Where T = Temperature in °C

And

Conductivity @ 25°C (μ S/cm)	A	B	C
1,000	0.5407	0.0173	0.000043
10,000	0.5538	0.0168	0.000042
100,000	0.5825	0.0157	0.000040

Instrument is Calibrated if Response is:

- ± 6% of calibration solution if reading is ≤ 150 mmhos/cm on 500 scale;
≤ 1500 mmhos/cm on 5000 Scale; or ≤ 15,000 mmhos/cm on 50,000 scale.
- ± 4.5% to 6% of calibration solution if reading is > 150 and < 300
mmhos/cm on 500 scale; > 1500 and < 3000 mmhos/cm on 5000 scale;
and > 15,000 and < 30,000 mmhos/cm on 50,000 Scale.
- ± 4.5% of calibration solution if reading is ≥ 300 mmhos/cm on 500 scale;
≥ 3000 mmhos/cm on 5000 scale; and ≥ 30,000 mmhos/cm on 50,000 scale.

CONDUCTIVITY/SALINITY/TEMPERATURE METER FIELD CALIBRATION FORM

Project Name: JPL
 Calibration by: T. Blaney Date: 3/4/97
 Instrument Manufacturer: YSI Model: 3500
 Serial Number: 93 H08703
 Probe Manufacturer: YSI Model: 3520
 Serial Number: 93 H70521
 Calibration Solution Manufacturer: YSI
 Solution Conductivity: 1,000 μ S/cm Solution Expiration Date: 9/97

FIELD CALIBRATION

Time: 1005 Temperature of Solution: 13.9
 Temperature Compensated Solution Conductivity (μ S/cm) * 789
 Instrument Response to Calibration Solution: 820
 Instrument Response within Instrument and Probe Limits of Error: ** Yes: ☒ No: ☐
 Time: 1335 Temperature of Solution: 21.6
 Temperature Compensated Solution Conductivity (μ S/cm) * 934
 Instrument Response to Calibration Solution: 940
 Instrument Response within Instrument and Probe Limits of Error: ** Yes: ☒ No: ☐

The Temperature Compensated Solution Conductivity May Be Computed Using Following Equation:
 Conductivity (μ S/cm) = (Conductivity at 25°C) (A + BT + CT²)
 Where T = Temperature in °C

And

Conductivity @ 25°C (μ S/cm)	A	B	C
1,000	0.5407	0.0173	0.000043
10,000	0.5538	0.0168	0.000042
100,000	0.5825	0.0157	0.000040

Instrument is Calibrated if Response is:

- ± 6% of calibration solution if reading is ≤ 150 mmhos/cm on 500 scale;
 ≤ 1500 mmhos/cm on 5000 Scale; or $\leq 15,000$ mmhos/cm on 50,000 scale.
- ± 4.5% to 6% of calibration solution if reading is > 150 and < 300
mmhos/cm on 500 scale; > 1500 and < 3000 mmhos/cm on 5000 scale;
and $> 15,000$ and $< 30,000$ mmhos/cm on 50,000 Scale.
- ± 4.5% of calibration solution if reading is ≥ 300 mmhos/cm on 500 scale;
 ≥ 3000 mmhos/cm on 5000 scale; and $\geq 30,000$ mmhos/cm on 50,000 scale.

CONDUCTIVITY/SALINITY/TEMPERATURE METER FIELD CALIBRATION FORM

Project Name: JPL
 Calibration by: J. BRENNER Date: 3/4/97
 Instrument Manufacturer: YSI Model: 3500
 Serial Number: 92142260
 Probe Manufacturer: YSI Model: 3520
 Serial Number: 92649465
 Calibration Solution Manufacturer: YSI
 Solution Conductivity: 1000 $\mu S/cm$ Solution Expiration Date: 12/97

FIELD CALIBRATION

Time: 0840 Temperature of Solution: 9.1
 Temperature Compensated Solution Conductivity ($\mu S/cm$) * 701
 Instrument Response to Calibration Solution: 700
 Instrument Response within Instrument and Probe Limits of Error: ** Yes: X No:
 Time: 1500 Temperature of Solution: 23.5
 Temperature Compensated Solution Conductivity ($\mu S/cm$) * 971
 Instrument Response to Calibration Solution: 939
 Instrument Response within Instrument and Probe Limits of Error: ** Yes: X No:

The Temperature Compensated Solution Conductivity May Be Computed Using Following Equation:
 Conductivity ($\mu S/cm$) = (Conductivity at 25°C) (A + BT + CT²)
 Where T = Temperature in °C

And

Conductivity @ 25°C ($\mu S/cm$)	A	B	C
1,000	0.5407	0.0173	0.000043
10,000	0.5538	0.0168	0.000042
100,000	0.5825	0.0157	0.000040

Instrument is Calibrated if Response is:

- ± 6% of calibration solution if reading is ≤ 150 $\mu mhos/cm$ on 500 scale;
 ≤ 1500 $\mu mhos/cm$ on 5000 Scale; or ≤ 15,000 $\mu mhos/cm$ on 50,000 scale.
- ± 4.5% to 6% of calibration solution if reading is > 150 and < 300
 $\mu mhos/cm$ on 500 scale; > 1500 and < 3000 $\mu mhos/cm$ on 5000 scale;
 and > 15,000 and < 30,000 $\mu mhos/cm$ on 50,000 Scale.
- ± 4.5% of calibration solution if reading is ≥ 300 $\mu mhos/cm$ on 500 scale;
 ≥ 3000 $\mu mhos/cm$ on 5000 scale; and ≥ 30,000 $\mu mhos/cm$ on 50,000 scale.

CONDUCTIVITY/SALINITY/TEMPERATURE METER FIELD CALIBRATION FORM

Project Name: JPL
 Calibration by: T. Blum Date: 3/5/97
 Instrument Manufacturer: YSI Model: 3500
 Serial Number: 93H 08703
 Probe Manufacturer: YSI Model: 3520
 Serial Number: 93H 70521
 Calibration Solution Manufacturer: YSI
 Solution Conductivity: 1,000 μ S/cm Solution Expiration Date: 9/97

FIELD CALIBRATION

Time: 0840 Temperature of Solution: 13.5
 Temperature Compensated Solution Conductivity (μ S/cm) * 782
 Instrument Response to Calibration Solution: 810
 Instrument Response within Instrument and Probe Limits of Error: ** Yes: ☒ No: ☐
 Time: 1405 Temperature of Solution: 24.6
 Temperature Compensated Solution Conductivity (μ S/cm) * 992
 Instrument Response to Calibration Solution: 1014
 Instrument Response within Instrument and Probe Limits of Error: ** Yes: ☒ No: ☐

The Temperature Compensated Solution Conductivity May Be Computed Using Following Equation:
 Conductivity (μ S/cm) = (Conductivity at 25°C) (A + BT + CT²)
 Where T = Temperature in °C

And

Conductivity @ 25°C (μ S/cm)	A	B	C
1,000	0.5407	0.0173	0.000043
10,000	0.5538	0.0168	0.000042
100,000	0.5825	0.0157	0.000040

Instrument is Calibrated if Response is:

- ± 6% of calibration solution if reading is $\leq$ 150 mmhos/cm on 500 scale;
 $\leq$ 1500 mmhos/cm on 5000 Scale; or $\leq$ 15,000 mmhos/cm on 50,000 scale.
- ± 4.5% to 6% of calibration solution if reading is $>$ 150 and $<$ 300
mmhos/cm on 500 scale; $>$ 1500 and $<$ 3000 mmhos/cm on 5000 scale;
and $>$ 15,000 and $<$ 30,000 mmhos/cm on 50,000 Scale.
- ± 4.5% of calibration solution if reading is $\geq$ 300 mmhos/cm on 500 scale;
 $\geq$ 3000 mmhos/cm on 5000 scale; and $\geq$ 30,000 mmhos/cm on 50,000 scale.